## For KCC Use: 12-3-2000 Effective Date: District # SGA? Yes No

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## NOTICE OF INTENT TO DRILL

Form C-1 September 1999 Form must be Typed Form must be Signed All blanks must be Filled

Expected Spud DateNovember 28, 2000	Spot 140'S & 30'W of
month day year	NE SW - SE Sec. 14 Twp. 32 S. R. 19 X West
4058	850leet from (S) / N (circle one) Line of Section
AMERICAN WARRIOR, INC.	1680feet from (E)/ W (circle one) Line of Section
P O Boy 300	Is SECTION X Regular Irregular?
Cardon City Kanage 678/6-0399	(Note: Locate well on the Section Plat on reverse side)
Cocil O'Brato	County: Comanche
316/275-9231	Lease Name: LAKEWell #: 1
Priorie:	Field Name:
CONTRACTOR: License# 5929	Is this a Prorated / Spaced Field?
Name: DUKE DRILLING CO., INC.	Target Information(s): Arbuckle
	Nearest Lease or unit boundary: 850
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 2017 1 feet MS
$oxed{X}$ Oil Enh Rec $oxed{X}$ Infield $oxed{X}$ Mud Rotary	Water well within one-quarter mile:
X Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:
OWWO Disposal Wildcat Cable	Depth to bottom of fresh water: 1201 L80
Seismic;# of Holes  Other	Depth to bottom of usable water:
Other	Surface Pipe by Alternate: X 1 2
or manages, and well before along the Bernary	Length of Surface Pipe Planned to be set: 600'+
If OWWO: old well information as follows:	Length of Conductor Pipe required:
Operator:	Projected Total Depth: 6400 '
Well Name:	Producing Formation Target:Arbuckle
Original Completion Date:Original Total Depth:	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond OtherX
If Yes, true vertical depth:	DWR Permit #;
Bottom Hole Location:	(Note: Apply for Permit with DWR )
KCC DKT #:	Will Cores be taken? Yes X No
	If Yes, proposed zone:
in the contract of the contrac	the second and any to the second and the second
AFFI	DAVIT RECEIVED
The undersigned hereby affirms that the drilling, completion and eventual plants agreed that the following minimum requirements will be met:	Ugging of this well will comply with K.S.A. 55-101, et. seg.
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## IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

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•	<del></del>									/ N (circle one) Line of Section	
										/ W (circle one) Line of Section	
Well Number:							Sec	Twp	S. R East W		
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QTR / QTF	R / QTR of a	creage	:	<del>-</del>		<del></del>	If Section is	irregular, loca	te well from n	earest corner boundary.	
							Section corne	er used:NE	NWS	ESW	
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			(Show loc				lable acreage fo lease or unit bo	or prorated or sp	paced wells.)		
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						850'		SEWA			

COMANCHE COUNTY

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).