

FOR KCC USE:

FORM C-1 7/91

EFFECTIVE DATE: 2-8-2000

State of Kansas

OWWO

FORM MUST BE TYPED

DISTRICT # 1

NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED

SGA? Yes No

Must be approved by the K.C.C. five (5) days prior to commencing well

ALL BLANKS MUST BE FILLED

Expected Spud Date 2/17/2000 Spot /C S/2 SE Sec 12 Twp 33 S, Rg 18W East West

OPERATOR: License # 5058 (Corsair Energy) Name: Corsair Energy, LC/Lotus Operating, LLC Address 209 E. William Ste 220 City/State/Zip: Wichita, KS 67202 Contact Person: Jim Collins Phone: 316.267.7779

660' FSL feet from South-North line of Section 1320' FEL feet from East-West line of Section IS SECTION X REGULAR IRREGULAR? (NOTE: Locate well on the Section Plat on Reverse Side) County: Comanche Lease Name: Todd OWWO Well #: 1 Field Name: WC (Midwest)

CONTRACTOR: License #: 5142 Name: Sterling Drilling, Inc.

Well Drilled For: Well Class: Type Equipment: Oil Enh Rec Infield X Mud Rotary Gas Storage Pool Ext Air Rotary OWWO Disposal X Wildcat Cable Seismic # of Holes Other

Is this a Prorated/Spaced Field? yes X no Target Formation(s): Miss Nearest lease or unit boundary: 660' Ground Surface Elevation: 1886' feet MSL Water well within one-quarter mile: X yes no Public water supply well within one mile: yes X no Depth to bottom of fresh water: NA 80 Depth to bottom of usable water: NA 180 Surface Pipe by Alternate: 1 2 Length of Surface Pipe Planned to be set: 253' 8 5/8" Length of Conductor pipe required: NA Projected Total Depth: 5240' Formation at Total Depth: Miss Water Source for Drilling Operations: well farm pond X other DWR Permit #: Will Cores Be Taken?: yes X no If yes, proposed zone:

If OWWO: old well information as follows: Operator: Mid-Continent Energy, Corp Well Name: #1 Todd Comp. Date: 2/19/80 Old Total Depth: 5240'

Directional, Deviated or Horizontal wellbore? yes X no If yes, true vertical depth: Bottom Hole Location:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 1/28/2000 Signature of Operator or Agent: Jim Collins Title: Managing Member

FOR KCC USE: API # 15- 033-20333-0001 Conductor pipe required NONE feet Minimum surface pipe required 200 feet per Alt. (1) X Approved by: JK 2-3-2000 This authorization expires: 8-3-2000 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:

RECEIVED KANSAS CORPORATION COMMISSION JAN 28 2000 1-28-00 CONSERVATION DIVISION WICHITA, KS

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

12 33 180

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- _____
 OPERATOR Corsair Energy, LC/Lotus Operating,
 LEASE Todd OWWO
 WELL NUMBER # 1
 FIELD WC

LOCATION OF WELL: COUNTY Comanche
660' FEET from south/north line of section
1320' FEET from east/west line of section
 SECTION 12 TWP 33S RG 18W

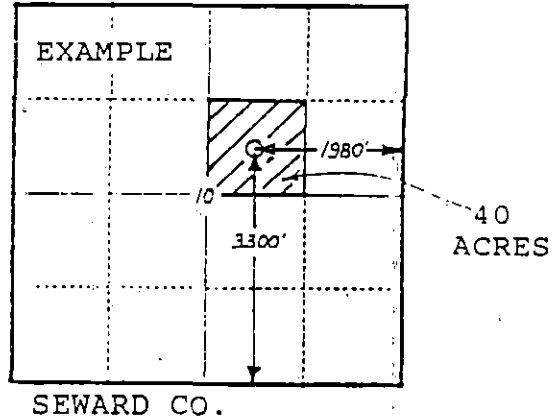
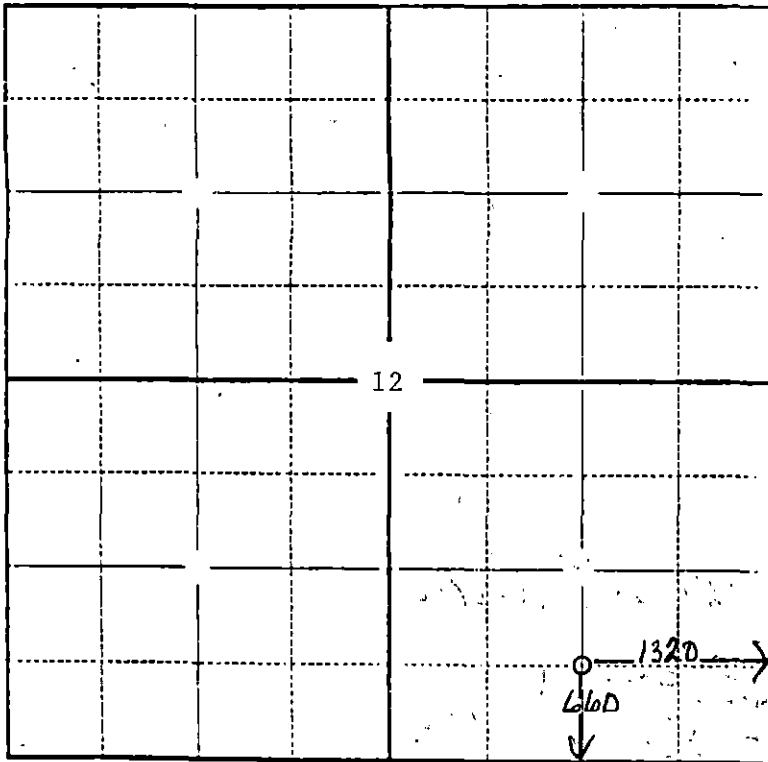
NUMBER OF ACRES ATTRIBUTABLE TO WELL 160
 QTR/QTR/QTR OF ACREAGE C - S/2 - SE

IS SECTION X REGULAR or IRREGULAR
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST
CORNER BOUNDARY.

Section corner used: NE NW X SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.