

FOR KCC USE:

FORM C-1 7/91

FORM MUST BE TYPED

EFFECTIVE DATE: 2-7-2000

OWWO

FORM MUST BE SIGNED

DISTRICT #

State of Kansas

ALL BLANKS MUST BE FILLED

SEAL Yes No

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 2 5 2000 month day year

Spot East West G. NE. Sec 11. Twp 33. S. Rg 18W

OPERATOR: License # 5058 = CORSAIR ENERGY Name: Corsair Energy, LC/Lotus Operating, LLC Address 209 E. William Ste 220 City/State/Zip: Wichita KS 67202 Contact Person: Jim Collins Phone: 316.267.7779

1320FNL feet from South / North line of Section 1320FEL feet from East / West line of Section IS SECTION X REGULAR IRREGULAR?

CONTRACTOR: License #: 5142 Name: Sterling Drilling, Inc.

(NOTE: Locate well on the Section Plat on Reverse Side) County: Comanche Lease Name: Donald M Todd Well #: 1 OWWO Field Name: WC

Well Drilled For: Well Class: Type Equipment: Oil Enh Rec Infield X Mud Rotary Gas Storage Pool Ext Air Rotary X OWWO Disposal X Wildcat Cable Seismic # of Holes Other

Is this a Prorated/Spaced Field? yes X no Target Formation(s): Viola Nearest lease or unit boundary: 1320 Ground Surface Elevation: 1919 feet MSL

If OWWO: old well information as follows: Operator: William M Fuller Well Name: Donald M Todd #1 Comp. Date: 8/12/79 Old Total Depth 5685'

Water well within one-quarter mile: yes X no Public water supply well within one mile: yes X no Depth to bottom of fresh water: NA Depth to bottom of usable water: NA

Directional, Deviated or Horizontal wellbore? yes X no If yes, true vertical depth: Bottom Hole Location:

Surface Pipe by Alternate: X 1 2 Length of Surface Pipe Planned to be set: 550' 8.5/8 Length of Conductor pipe required: 63' 16' Projected Total Depth: 5685' Formation at Total Depth: Viola Water Source for Drilling Operations: well farm pond X other

DWR Permit #: Will Cores Be Taken? yes X no If yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. IF AN ALTERNATE IS COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 1/28/2000 Signature of Operator or Agent: Title: Managing Member

FOR KCC USE: API # 15- 033-203120001 Conductor pipe required NONE feet Minimum surface pipe required 550 feet per Alt. (1) X Approved by: SK 2-2-2000 This authorization expires: 8-2-2000 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:

RECEIVED KANSAS CORPORATION COMMISSION JAN 28 2000 1-28-00 CONSERVATION DIVISION WICHITA, KS

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

11 33 18W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

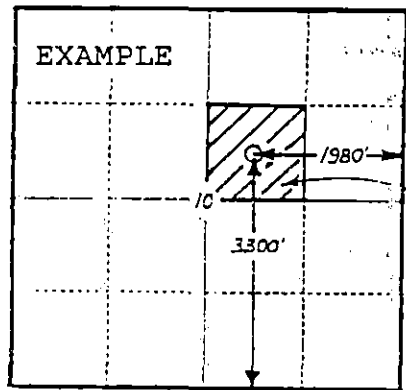
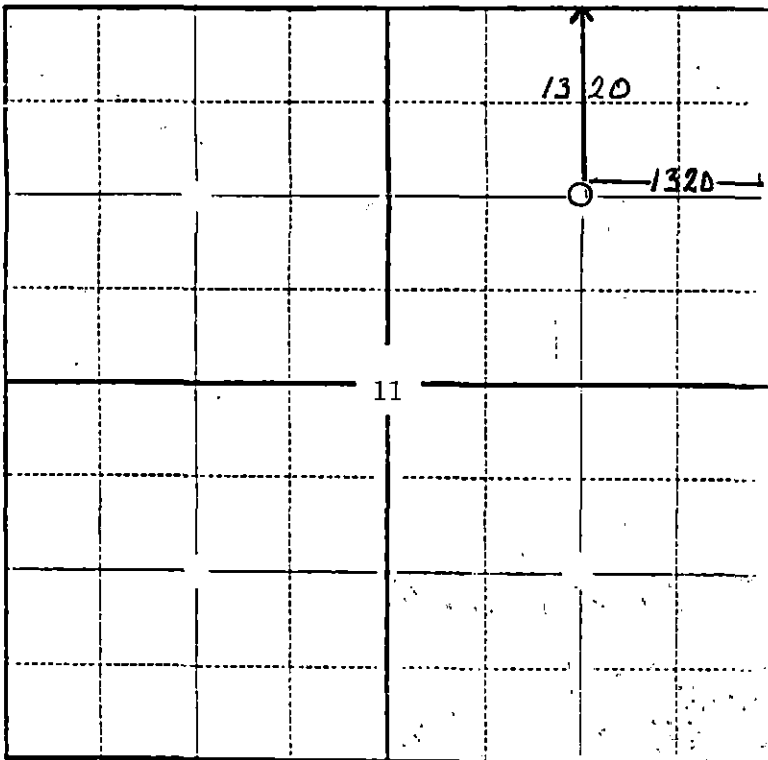
API NO. 15- _____
OPERATOR Corsair Energy, LC/Lotus Operating, LOCATION OF WELL: COUNTY Comanche
LEASE Donald M Todd 1320FNL feet from south/north line of section
WELL NUMBER #1 OWWO 1320FEL feet from east/west line of section
FIELD WC SECTION 11 TWP 33S RG 18W

NUMBER OF ACRES ATTRIBUTABLE TO WELL 160 IS SECTION X REGULAR or IRREGULAR
QTR/QTR/QTR OF ACREAGE - C - NE IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST
CORNER BOUNDARY.

Section corner used: X NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)



40 ACRES

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.