

FOR KCC USE:

FORM C-1 7/91

EFFECTIVE DATE: 10-13-99  
DISTRICT # \_\_\_\_\_  
SGA?  Yes  No

State of Kansas  
NOTICE OF INTENTION TO DRILL  
Must be approved by the K.C.C. five (5) days prior to commencing well

FORM MUST BE TYPED  
FORM MUST BE SIGNED  
ALL BLANKS MUST BE FILLED

Expected Spud Date October 18 1999  
month day year

APPROX. SE - NW - NW Sec 10 Twp 33 S, Rg 19 East  West

OPERATOR: License # 3882  
Name: SAMUEL GARY JR. & ASSOCIATES, INC.  
Address: 1670 BROADWAY, SUITE 3300  
City/State/Zip: DENVER, CO 80202-4838  
Contact Person: TOM FERTAL  
Phone: (303) 831-4673

1060 feet from North line of Section  
950 feet from West line of Section  
IS SECTION  REGULAR  IRREGULAR?  
(NOTE: Locate well on the Section Plat on Reverse Side)

CONTRACTOR: License # 5929  
Name: Duke Drilling Co.

County: Comanche  
Lease Name: Jellison Well #: 10 - 4  
Field Name: Unnamed  
Is this a Prorated/Spaced Field? yes  no  
Target Formation(s): Mississippian

Well Drilled For: Well Class: Type Equipment:  
Oil Enh Rec Infield  Mud Rotary  
 Gas Storage  Pool Ext.  Air Rotary  
OWWO Disposal Wildcat Cable  
Seismic; # of Holes Other

Ground Surface Elevation: APPROX. 1970 feet MSL  
Water well within one-quarter mile: yes  no  
Public water supply well within one mile: yes  no  
Depth to bottom of fresh water: 110'  
Depth to bottom of usable water: 180'  
Surface Pipe by Alternate:  1  2  
Length of Surface Pipe Planned to be set: 650'  
Length of Conductor pipe required: NA

If OWWO: old well information as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date: \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Projected Total Depth: 5400  
Formation at Total Depth: Mississippian  
Water Source for Drilling Operations: well  farm pond   other

Directional, Deviated or Horizontal wellbore? yes  no  
If yes, true vertical depth: \_\_\_\_\_  
Bottom Hole Location \_\_\_\_\_

DWR Permit #: \_\_\_\_\_  
Will Cores Be Taken? yes  no  
If yes, proposed zone: \_\_\_\_\_

AFFIDAVIT

\* KNOWN LOST CIRCULATION AT 420' IN  
SEC 3-33-19W.

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved Notice of Intent to Drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is a dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITH 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: October 6, 1999 Signature of Operator or Agent: Thomas Fertal Title: Senior Geologist

FOR KCC USE:  
API # 15- 033-210390000  
Conductor pipe required None feet  
Minimum surface pipe required 200 feet per Alt.   
Approved by: JK 10-8-99  
This authorization expires: 4-8-2000  
This authorization void if drilling not started within 6 months of effective date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

REMEMBER TO:

- File Drill Pit Application (Form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division 130 South Market, Room 2078, Wichita, Kansas 67202-3802.

RECEIVED  
OCT 07 1999  
10-7-99  
CONSERVATION DIVISION  
WICHITA, KS

10  
33  
19W

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

**PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD**

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- \_\_\_\_\_  
 OPERATOR \_\_\_\_\_  
 LEASE \_\_\_\_\_  
 WELL NUMBER \_\_\_\_\_  
 FIELD \_\_\_\_\_

LOCATION OF WELL: COUNTY \_\_\_\_\_  
 \_\_\_\_\_ feet from North line of section  
 \_\_\_\_\_ feet from East line of section  
 SECTION \_\_\_\_\_ TWP \_\_\_\_\_ RNG \_\_\_\_\_ West

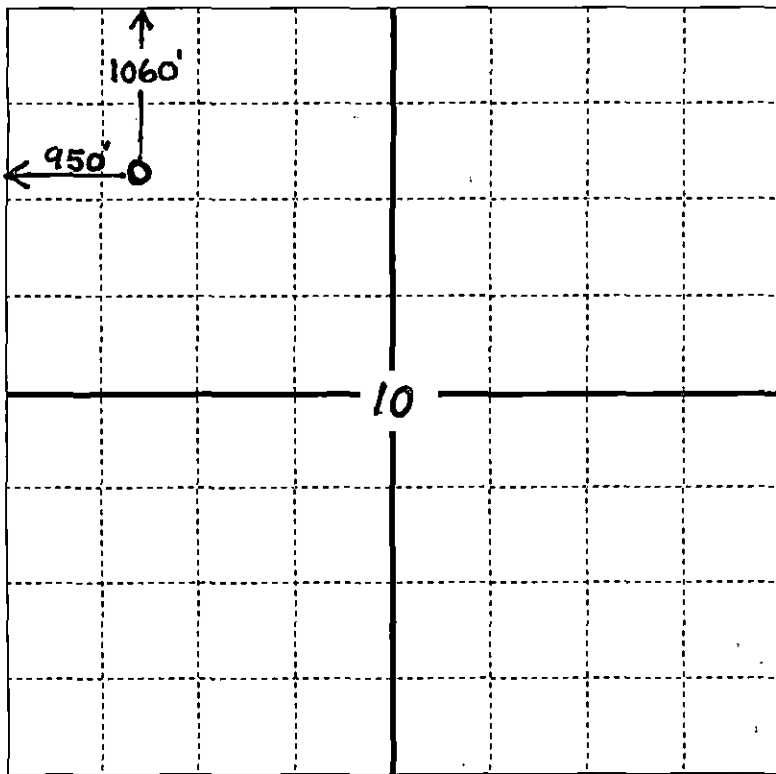
NUMBER OF ACRES ATTRIBUTABLE TO WELL \_\_\_\_\_  
 QTR/QTR/QTR OF ACREAGE \_\_\_\_\_

IS SECTION \_\_\_\_\_ REGULAR or \_\_\_\_\_ IRREGULAR  
**IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.**

Section corner used: \_\_\_\_\_ NE \_\_\_\_\_ NW \_\_\_\_\_ SE \_\_\_\_\_ SW  
**PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)

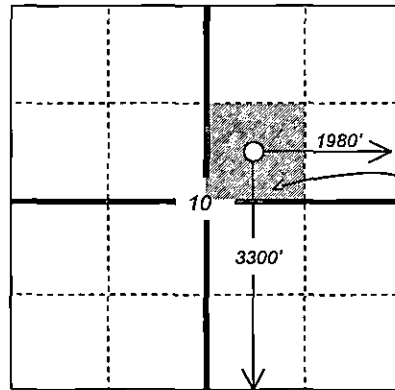
**R19W**



*nearest lease boundary = 950'*

**T  
33  
S**

EXAMPLE



40  
ACRES

SEWARD CO.

County **COMANCHE Co.**

T33-R19W

RECORDED  
 OCT 07 1999

OCT 07 1999

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.