

FOR KCC USE:

FORM C-1 7/91

EFFECTIVE DISTRICT # 5-17-00  
SGA?  Yes  No

State of Kansas  
NOTICE OF INTENTION TO DRILL

FORM MUST BE TYPED  
FORM MUST BE SIGNED  
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date MAY 15 2000 NE-SW - NW - NE Sec 10 Twp 33 S Rg 19 X East West

OPERATOR: License # 3882  
Name: SAMUEL GARY JR. & ASSOCIATES, INC.  
Address: 1670 BROADWAY, SUITE 3300  
City/State/Zip: DENVER, CO 80202-4838  
Contact Person: TOM FERTAL  
Phone: (303) 831-4673

820 feet from North line of Section  
2280 feet from East line of Section  
IS SECTION  REGULAR  IRREGULAR?  
(NOTE: Locate well on the Section Plat on Reverse Side)  
County: COMANCHE  
Lease Name: JELLISON Well #: 10-2  
Field Name: UNNAMED

CONTRACTOR: License #: 5929  
Name: DUKE DRILLING CO.

Is this a Prorated/Spaced Field? yes  no   
Target Formation(s): MISSISSIPPIAN  
Nearest Lease or unit boundary: 360' 950' 151-820'  
Ground Surface Elevation: APPROX. 1995 FT MSL  
Water well within one-quarter mile:  yes  no  
Public water supply well within one mile:  yes  no  
Depth to bottom of fresh water: 110'  
Depth to bottom of usable water: 180'  
Surface Pipe by Alternate: X 1 2  
Length of Surface Pipe Planned to be set: 650'  
Length of Conductor pipe required: NA  
Projected Total Depth: 5400  
Formation at Total Depth: MISSISSIPPIAN  
Water Source for Drilling Operations:  
 well  farm pond  other  
DWR Permit #: \_\_\_\_\_  
Will Cores Be Taken?  yes  no  
If yes, proposed zone: \_\_\_\_\_

Well Drilled For: Well Class: Type Equipment:  
 Oil  Enh Rec  Infield  Mud Rotary  
 Gas  Storage  Pool Ext.  Air Rotary  
 OWWO  Disposal  Wildcat  Cable  
 Seismic;  # of Holes  Other

If OWWO: old well information as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date: \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Directional, Deviated or Horizontal wellbore?  yes  no

If yes, true vertical depth: \_\_\_\_\_

Bottom Hole Location \_\_\_\_\_

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met:

Notify the appropriate district office prior to spudding of well;  
AFFIDAVIT

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved Notice of Intent to Drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is a dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITH 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: MAY 2, 2000 Signature of Operator or Agent: Thomas J Fertal Title: Senior Geologist

FOR KCC USE:  
API # 15- 033-21092-0000  
Conductor pipe required NSUE feet  
Minimum surface pipe required 200 feet per Alt.   
Approved by: DPW 512-00  
This authorization expires: 11-12-00  
This authorization void if drilling not started within 6 months of effective date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

RECEIVED  
KANSAS CORPORATION COMMISSION

MAY 12 2000

5-12-00  
CONSERVATION DIVISION  
WICHITA, KS

10  
33  
1900

REMEMBER TO:

- File Drill Pit Application (Form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division 130 South Market, Room 2078, Wichita, Kansas 67202-3802.

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

**PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD**

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- \_\_\_\_\_  
 OPERATOR \_\_\_\_\_  
 LEASE \_\_\_\_\_  
 WELL NUMBER \_\_\_\_\_  
 FIELD \_\_\_\_\_

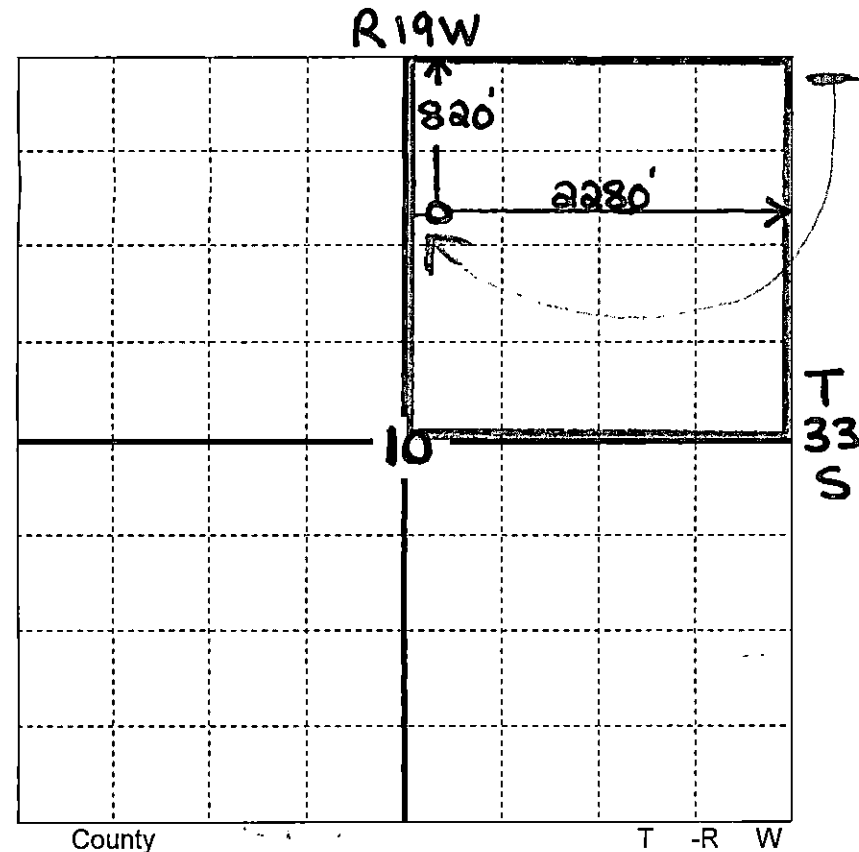
LOCATION OF WELL: COUNTY \_\_\_\_\_  
 \_\_\_\_\_ feet from North line of section  
 \_\_\_\_\_ feet from East line of section  
 SECTION \_\_\_\_\_ TWP \_\_\_\_\_ RNG \_\_\_\_\_ West

NUMBER OF ACRES ATTRIBUTABLE TO WELL \_\_\_\_\_  
 QTR/QTR/QTR OF ACREAGE \_\_\_\_\_

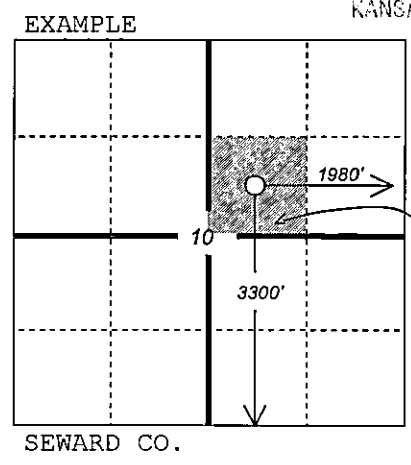
IS SECTION \_\_\_\_\_ REGULAR or \_\_\_\_\_ IRREGULAR  
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: \_\_\_\_\_ NE \_\_\_\_\_ NW \_\_\_\_\_ SE \_\_\_\_\_ SW  
PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)



*360' to nearest lease boundary*



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 MAY 12 2000  
 5-12-00  
 CONSERVATION DIVISION  
 WICHITA, KS  
 40  
 ACRES

*□ = lease boundary  
 NE/4 Sec. 10*

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.