

For KCC Use: 9-18-2000  
Effective Date: \_\_\_\_\_  
District # \_\_\_\_\_  
SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

OWWO Form C-1  
September 1999  
Form must be Typed  
Form must be Signed  
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date 10-1-2000  
month day year

Spot 70'E & 90' S of \_\_\_\_\_ East  
NE - NW Sec. 12 Twp. 33 S. R. 19  West  
750' feet from  N (circle one) Line of Section  
2050' feet from  W (circle one) Line of Section  
Is SECTION  Regular  Irregular?

OPERATOR: License# 5214  
Name: LARIO OIL & GAS COMPANY  
Address: 301 S. MARKET  
City/State/Zip: WICHITA, KS 67202  
Contact Person: DAVID MUNRO  
Phone: 316-265-5611

(Note: Locate well on the Section Plat on reverse side)  
County: COMANCHE

CONTRACTOR: License# 5928 5929  
Name: DUKE DRILLING COMPANY

Lease Name: KANISS Well #: 1 OWWO  
Field Name: WILDCAT

Well Drilled For: Well Class: Type Equipment:  
 Oil  Enh Rec  Infield  Mud Rotary  
 Gas  Storage  Pool Ext.  Air Rotary  
 OWWO  Disposal  Wildcat  Cable  
 Seismic; # of Holes  Other  
 Other

Is this a Prorated / Spaced Field?  Yes  No  
Target Information(s): LANSING, MARMATON, PAWNEE, FT. SCOTT  
Nearest Lease or unit boundary: 750'

Ground Surface Elevation: 2068' feet MSL  
Water well within one-quarter mile:  Yes  No  
Public water supply well within one mile:  Yes  No  
Depth to bottom of fresh water: 100'  
Depth to bottom of usable water: 180'  
Surface Pipe by Alternate:  1  2  
Length of Surface Pipe Planned to be set: 684' (in place)  
Length of Conductor Pipe required: 40'  
Projected Total Depth: 5300'  
Producing Formation Target: FORT SCOTT

If OWWO: old well information as follows:  
Operator: GRAVES DRILLING COMPANY  
Well Name: KANISS #1 (TWIN)  
Original Completion Date: 11-16-88 Original Total Depth: 6200'

Water Source for Drilling Operations:  
Well  Farm Pond  Other   
DWR Permit #: \_\_\_\_\_

Directional, Deviated or Horizontal wellbore?  Yes  No  
If Yes, true vertical depth: \_\_\_\_\_  
Bottom Hole Location: \_\_\_\_\_  
KCC DKT #: \_\_\_\_\_

(Note: Apply for Permit with DWR )  
Will Cores be taken?  Yes  No  
If Yes, proposed zone: \_\_\_\_\_

AFFIDAVIT

\*Note: Original footage reported as  
4590' FSL & 3300' BEL

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.  
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. **In all cases, NOTIFY district office** prior to any cementing.

RECEIVED  
STATE CORPORATION COMMISSION  
9-7-00  
SEP 07 2000  
DIVISION  
Wichita, Kansas

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 9-5-00 Signature of Operator or Agent: David Munro Title: OPERATIONS ENGINEER  
DAVID MUNRO

For KCC Use ONLY  
API # 15 - 033-20735-0001  
Conductor pipe required NONE feet  
Minimum surface pipe required 684 feet per Alt. (1) X  
Approved by: JK 9-13-2000  
This authorization expires: 3-13-2001  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

12  
335  
19W

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

*Plat of acreage attributable to a well in a prorated or spaced field*

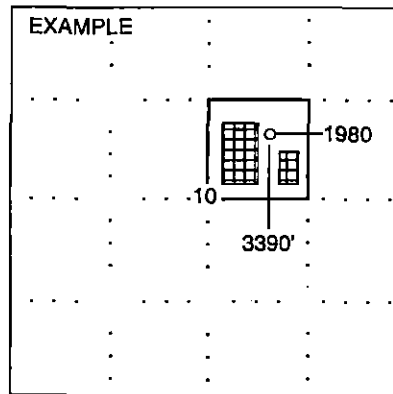
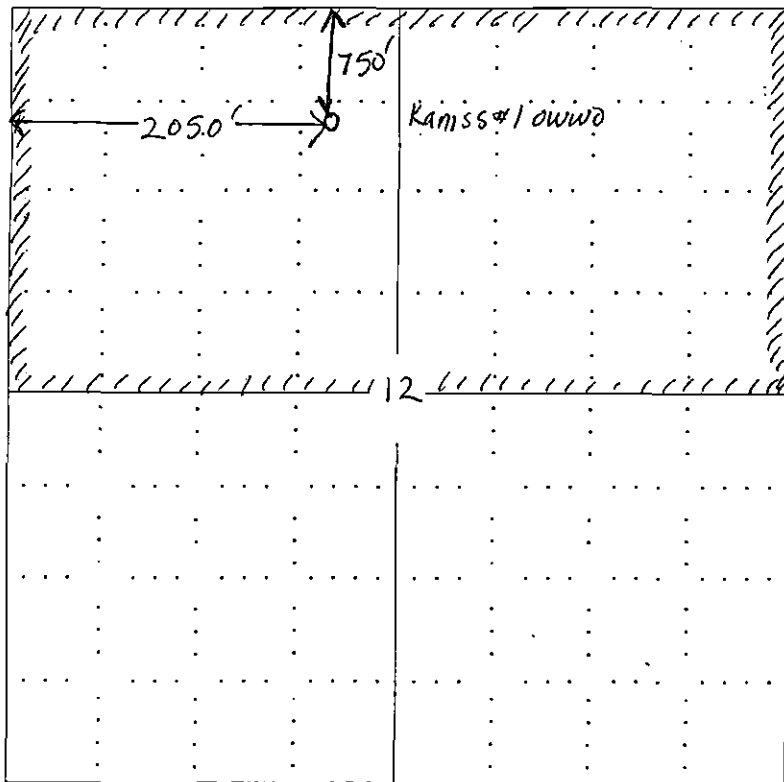
*If the intended well is in a prorated or spaced field, please fully complete this side of the form.* If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 033-20735  
 Operator: LARIO OIL & GAS COMPANY  
 Lease: KANISS  
 Well Number: #1 OWWO  
 Field: WILDCAT  
 Number of Acres attributable to well: 320  
 QTR / QTR / QTR of acreage: \_\_\_\_\_ - \_\_\_\_\_ - N/2

Location of Well: County: COMANCHE  
750' feet from  N  (circle one) Line of Section  
2050' feet from  E  W  (circle one) Line of Section  
 Sec. 12 Twp. 33 S. R. 19  East  West  
 Is Section X Regular or \_\_\_\_\_ Irregular  
**If Section is Irregular, locate well from nearest corner boundary.**  
 Section corner used:    NE    NW    SE    SW

**PLAT**

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)*



**NOTE: In all cases locate the spot of the proposed drilling location.**

**In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1:section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).