

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date ..... 6 / 3 / 86  
 month day year

OPERATOR: License # ..... 4526  
 Name BARFIELD OIL CORPORATION  
 Address 1512 Larimer Street  
Denver, Colorado 80202  
 City/State/Zip  
 Contact Person Curt Nelson  
 Phone 303-572-3743

CONTRACTOR: License # ..... 5302  
 Name Red Tiger Drilling Company  
 City/State Wichita, Kansas 67202

Well Drilled For: Well Class: Type Equipment:  
 Oil  SWD  Infield  Mud Rotary  
 Gas  Inj  Pool Ext.  Air Rotary  
 OWWO  Expl  Wildcat  Cable

If OWWO: old well info as follows:

Operator .....  
 Well Name .....  
 Comp Date ..... Old Total Depth .....

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Alternate 3 cementing will be done immediately upon setting production lining.

Date 5/30/86 ..... Signature of Operator or Agent

For KCC Use:

Conductor Pipe Required ..... feet; Minimum Surface Pipe Required ..... 200 feet per Alt. 2 3  
 This Authorization Expires 11-30-86 ..... Approved By [Signature] 5-30-86

API Number 15— 033-20,699-00-00  
 ..... C NW Sec. 5 Twp. 33 S, Rg. 16W  East  
 ..... 3960 ..... Ft. from South Line of Section  
 ..... 3960 ..... Ft. from East Line of Section

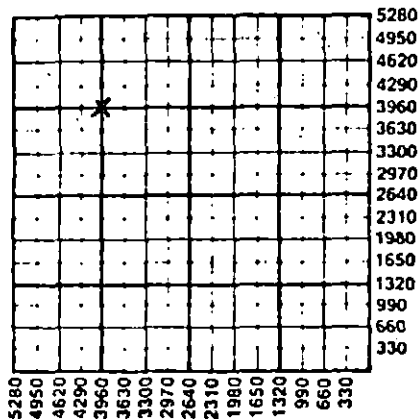
(Note: Locate well on Section Plat on reverse side)

Nearest lease or unit boundary line ..... 1320 feet  
 County Comanche  
 Lease Name Eden "B" Well # 1  
 Ground surface elevation ..... 1898 GR feet MSL  
 Domestic well within 330 feet:  yes  no  
 Municipal well within one mile:  yes  no  
 Surface pipe by Alternate: 1  2   
 Depth to bottom of fresh water ..... 75  
 Depth to bottom of usable water ..... 200  
 Surface pipe planned to be set ..... 400  
 Projected Total Depth ..... 5000 feet  
 Formation Miss

[Signature] Owner  
204/10/86

Important procedures to follow:

A Regular Section of Land  
1 Mile = 5,280 Ft.



1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

RECEIVED  
STATE CORPORATION COMMISSION

MAY 3 0 1986

CONSERVATION DIVISION  
Wichita, Kansas

State Corporation Commission of Kansas  
Conservation Division  
200 Colorado Derby Building  
Wichita, Kansas 67202  
(316) 263-3238