

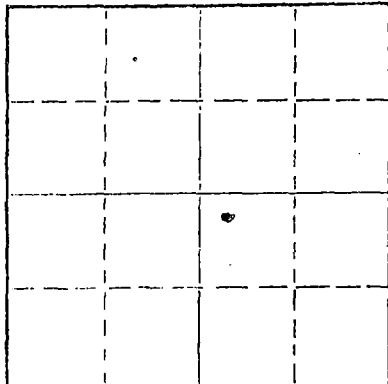
15-151-10758-00-00

STATE OF KANSAS  
STATE CORPORATION COMMISSION

Form CP-4

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
P. O. Box 17027  
Wichita, Kansas 67217  
NORTH

WELL PLUGGING RECORD



Locate well correctly on above  
Section Plat

Pratt County. Sec. 25 Twp. 26 Rge. (E) 13(W)  
Location as "NE/CNW/SW" or footage from lines ~~SW~~ NW SE  
Lease Owner TGT Petroleum Corporation  
Lease Name Knop "B" Well No. 4  
Office Address 209 E. William St., Wichita, Kansas 67202  
Character of Well (completed as Oil, Gas or Dry Hole) oil  
Date well completed 19\_\_\_\_  
Application for plugging filed 19\_\_\_\_  
Application for plugging approved March 5 19 74  
Plugging commenced June 10 19 74  
Plugging completed June 15 19 74  
Reason for abandonment of well or producing formation depleted  
If a producing well is abandoned, date of last production 19\_\_\_\_  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well G. R. Biberstein  
Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well 4328 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
		0	444'	8 5/8"	444'	none
			4310'	5 1/2"	4310'	2013.31

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Sanded back to 2350' and dumped 5 sacks of cement.  
Halliburton plugged well pumping in 2 sacks of hulls, 10 sacks of gel and 100 sacks of cement.

RECEIVED  
STATE CORPORATION COMMISSION  
JUN 25 1974  
CONSERVATION DIVISION  
Wichita, Kansas

Name of Plugging Contractor PIPE PULLERS, INC.  
Address Box 486, Ellinwood, Kansas 67526

STATE OF KANSAS, COUNTY OF BARTON, ss.  
Evelyn Roth

(employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Evelyn Roth  
Ellinwood, Kansas  
(Address)

SUBSCRIBED AND SWORN TO before me this 20th day of June, 1974

My commission expires Feb. 10, 1975  
George A. Meyer Notary Public.

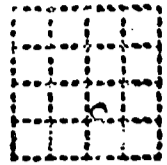
SKELLY OIL CO. — *ret orig*  
Knop "B" No. 4.

SEC. 25 T. 26 R. 13 W  
SW NW SE  
990'f NL 330'f WL SE  $\frac{1}{4}$

15-151-10758-00-00

Total Depth. 4328'  
Comm. 7-30-43 Comp. 8-27-43  
Shot or Treated. 8-28-43 2000 Gals. 4310-28  
Contractor. Ruso Drlg. Co.  
Issued. 11-6-43 Rotary O-4319  
Cable 4319-28

County. Pratt



CASING:  
8 5/8" 444' Cem.  
5 1/2" 4310' Cem.

Elevation.

Production. Pot. 3000 B. Max.

Figures Indicate Bottom of Formations.

surface soil, sand, & shells	0-200	Tops:	
red bed & sand	400	Lansing Lime	3719
sand & shells	444	Mississippi Lime	4115
red bed	775	Viola Lime	4155
anhydrite	815	Simpson Shale	4190
shale & shells	1435	Simpson Sand	4203
shale	1605	Arbuckle Lime	4309
lime	2185	porous & stained	3740-50
shale	2220	porous & stained	3762-75
lime	2375	porous & sat.	3869-73
shale	2505	(pay formation 4311-26)	
lime brkn	2650		
shale	2905	Before acid 4000' OIH 14H.	
lime	3080	After acid 5084 B. (Ind.	
lime brkn	3220	productivity by	
lime	3305	Depthograph) estab.	
lime sdy	3455	24-hr Max. Pot. 3000 B.	
lime	3630		
shale	3705		
lime	3740		
lime med sft gy oolitic	3750		
lime	3762		
lime med sft gy oolitic	3775		
lime	3801		
lime very sft gy oolitic, porous, no stain	3806		
lime	3837		
lime very sft gy oolitic, porous, no stain	3847		
lime	3869		
lime very sft gy oolitic	3873		
lime	4045		
shale	4081		
shale & chert	4191		
shale & sand	4280		
shale dk gy	4309		
chert wh&dolomite gy finely crystalline	4311		
dolomite gy coarsely cryst., slightly sat.	4319		
1200' OIH in 5H. after drilling plug			
dolomite gy cryst, 2000' OIH in 8 hrs	4323		
dolomite gy cryst, 4000' OIH in 14 hrs	4326		
dolomite gy cryst, no porosity or sat.	4328		
Total Depth.			

RECEIVED  
STATE CORPORATION COMMISSION  
MAR 5 1974  
CONSERVATION DIVISION  
Wichita, Kansas