

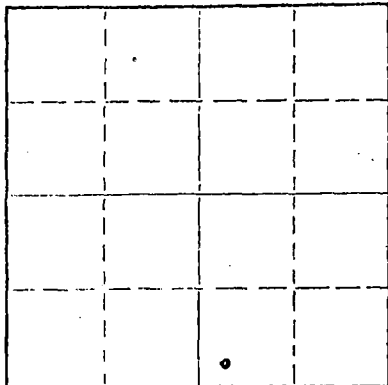
15-151-10755-00-00

STATE OF KANSAS  
STATE CORPORATION COMMISSION

Form CP-4

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
P. O. Box 17027  
Wichita, Kansas 67217  
NORTH

WELL PLUGGING RECORD



Locate well correctly on above  
Section Plat

Pratt County. Sec. 25 Twp. 26 Rge. (E) 13 (W)  
Location as "NE/CNW/SW" or footage from lines C SW SW SE  
Lease Owner TGT Petroleum Corporation  
Lease Name Knop "B"  
Well No. 1  
Office Address 209 E. William St., Wichita, Kansas 67202  
Character of Well (completed as Oil, Gas or Dry Hole) oil  
Date well completed 19  
Application for plugging filed 19  
Application for plugging approved March 5 19 74  
Plugging commenced June 3 19 74  
Plugging completed June 15 19 74  
Reason for abandonment of well or producing formation depleted

If a producing well is abandoned, date of last production 19  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well G. R. Biberstein  
Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well 4340 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

| FORMATION | CONTENT | FROM | TO    | SIZE   | PUT IN | PULLED OUT |
|-----------|---------|------|-------|--------|--------|------------|
|           |         | 0    | 401'  | 8 5/8" | 401'   | none       |
|           |         |      | 4338' | 4 1/2" | 4338'  | 1989.38    |
|           |         |      |       |        |        |            |
|           |         |      |       |        |        |            |
|           |         |      |       |        |        |            |
|           |         |      |       |        |        |            |
|           |         |      |       |        |        |            |

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Sanded back to 3800' and dumped 4 sacks of cement.  
Halliburton plugged well pumping in 2 sacks of hulls, 10 sacks of gel and 100 sacks of cement.

RECEIVED  
STATE CORPORATION COMMISSION  
6-25-74  
JUN 25 1974  
CONSERVATION DIVISION  
Wichita, Kansas

Name of Plugging Contractor PIPE PULLERS, INC.  
Address Box 486, Ellinwood, Kansas 67536

STATE OF KANSAS, COUNTY OF BARTON, ss.  
Evelyn Roth

(employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Evelyn Roth  
Ellinwood, Kansas  
(Address)

SUBSCRIBED AND SWORN TO before me this 20th day of June, 19 74

My commission expires Feb. 10, 1975  
Serge A. Meyer  
Notary Public.

WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY  
412 Union National Bk Bldg., Wichita, Kansas

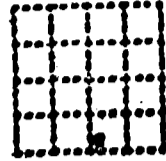
15-151-10755-00-00

SKELLY OIL CO.  
Knop "B" No. 1.

SEC.25 T.26 R.13 W  
SWc SE  
330'f SL 330'f WL SE $\frac{1}{4}$

Total Depth. 4341 $\frac{1}{2}$ '  
Comm. 12-4-42 Comp. 1-11-43  
Shot or Treated.  
Contractor - Bedine Drlg. Co.  
Issued. 2-20-43 Rotary O-4340  
Cable 4340-41 $\frac{1}{2}$

County. Pratt



CASING:  
8 5/8" 401' Cem.  
4 1/2" 4338' Cem.

Elevation.

Production. Pot.1929 B.

Figures Indicate Bottom of Formations.

|                          |       |  |
|--------------------------|-------|--|
| surface soil, clay, sand | 0-240 | chert wh & finely cryst.               |
| red bed                  | 545   | dolomite, no porosity                  |
| red bed & sand           | 780   | or saturation 4337                     |
| anhydrite                | 800   | dolomite gy & brown                    |
| shale                    | 1050  | finely cryst., slightly                |
| shale & shells           | 1340  | porous & oil stained 4341              |
| sand & shale             | 1490  | Correction: 4341 SIM                   |
| shale & lime shells      | 1760  | rotary table equals 4340               |
| lime                     | 1950  | SIM DF                                 |
| shale & lime             | 2010  | 200' OIH in one hr                     |
| sdv lime & shale         | 2265  | while cleaning out,                    |
| shale & lime             | 2395  | 500' OIH in two hrs,                   |
| lime brkn                | 2470  | 1600' OIH in 6 hrs                     |
| lime & shale             | 2660  | dolomite brown & gy,                   |
| shale                    | 2685  | porous & saturated-                    |
| shale & shells           | 2775  | 3300' OIH in 12 hrs 4341 $\frac{1}{2}$ |
| lime & shale             | 2845  | Total Depth.                           |
| shale                    | 2920  |  |
| lime                     | 2965  |  |
| shale                    | 3025  | Before acid swbd 80 BO-                |
| lime & shale             | 3215  | 7 hrs                                  |
| lime                     | 3290  | After acid POB 29 hrs w/               |
| lime & shale             | 3370  | Dopthograph 369 BO, no                 |
| lime                     | 3600  | wtr, to estb. Pot, 1629 B.             |
| lime & shale             | 3620  |  |
| lime gy                  | 3645  | Tops:                                  |
| shale                    | 3753  | Lansing Lime 3732                      |
| lime gy oolitic          | 3757  | Viola Lime 4140                        |
| lime gy crystalline      | 3761  | Simpson Shale 4210                     |
| lime gy & brown oolitic  | 3767  | Simpson Sand 4231                      |
| lime & shale             | 3881  | Arbuckle Lime 4334 SIM                 |
| lime gy & brown oolitic  | 3886  |  |
| lime cherty              | 3890  | 3753-57 sli. por. & oil                |
| lime & shale             | 3940  | stain                                  |
| lime                     | 3985  | 3761-67 good por. & sli.               |
| lime & shale             | 4000  | saturation                             |
| shale                    | 4101  | 3881-86 good por. & med.               |
| lime cherty              | 4105  | saturation                             |
| shale & chert            | 4140  | 4231-43 sli. por., no sat.             |
| chert                    | 4165  | 4336-41 $\frac{1}{2}$ pay formation    |
| shale w/strks chert      | 4195  |  |
| chert                    | 4210  | 1-14-43 500 Gals. Acid                 |
| shale cherty             | 4221  | 4338-41 $\frac{1}{2}$                  |
| shale dk gy              | 4231  | 1-16-43 100 Gals. Acid                 |
| sand dense gy dolomitic  |       | 4338-41 $\frac{1}{2}$                  |
| & shale                  | 4234  |  |
| slightly porous, no oil  |       |  |
| or gas saturation        |       |  |
| sand dense gy dolo,      | 4236  |  |
| sand dense gy            | 4243  |  |
| shale dense gy sdv       | 4248  |  |
| shale dk gy              | 4252  |  |
| sand dense gy, slightly  |       |  |
| porous, no sat.          | 4266  |  |
| shale dk green           | 4268  |  |
| shale dk gy & green      | 4325  |  |
| sand dense hd gy, no     |       |  |
| porosity or saturation   | 4329  |  |
| shale dk gy pyritic      | 4335  |  |

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STATE CORPORATION COMMISSION  
MAR 5 1974  
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Wichita, Kansas