

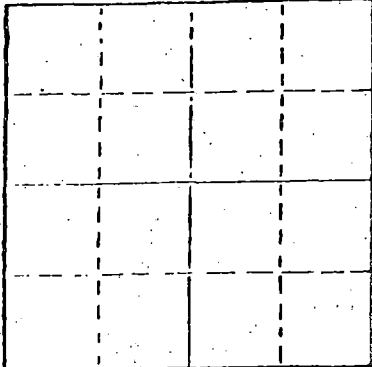
STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to
Conservation Division
State Corporation Comm.
245 North Water
Wichita, KS 67202

Location as Commache County. Sec. 25 Twp. 31 Rge. 18 E/W
"NE/CNW1SW1" or footage from lines C SW SW

Lease Owner Woolsey Petroleum Corp.
Lease Name Rofler #1 Well No. _____
Office Address Wichita, Kansas
Character of Well (Completed as Oil, Gas or Dry Hole) _____



Locate well correctly on above
Section Plot

Date Well completed _____ 19____
Application for plugging filed _____ 19____
Application for plugging approved _____ 19____
Plugging commenced 2/13/80 _____ 19____
Plugging completed 2/20/80 _____ 19____
Reason for abandonment of well or producing formation
depleted.

If a producing well is abandoned, date of last production _____ 19____

Was permission obtained from the Conservation Division or
its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Owen
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 5300
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8	1715	none
				5 1/2"	5190	4361'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Sanded to 4950' and ran 5 sacks cement. Shot pipe at 4535', 4410', 4325', pulled 101 joints. Mudded hole to 950' and set 25' rock bridge, filled hole with 13 1/2 yards ready mix from 925 to base of cellar.

PLUGGING COMPLETE.

RECEIVED
STATE CORPORATION COMMISSION
2-27-80
FEB 27 1980
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor KELSO CASING PULLING
CHASE, KANSAS

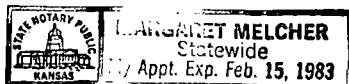
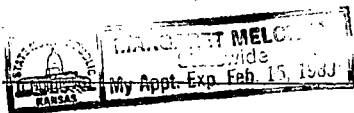
STATE OF KANSAS COUNTY OF RICE, ss.
R. DARRELL KELSO (employee of owner) or (owner or operator)
of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) R. Darrell Kelso
CHASE, KANSAS

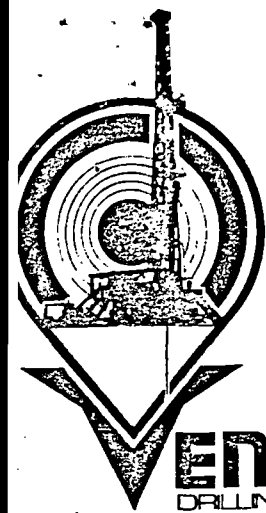
(Address)

SUBSCRIBED AND SWORN TO before me this 26th day of Feb., 19 80

My commission expires



Margaret Melcher
Notary Public.



VENTURE
DRILLING
INCORPORATED

SUITE 1625 KSB&T BLDG. 125 NORTH MARKET WICHITA, KANSAS 67202 (316) 267-1550

November 26, 1979

Well Log

#1 Rafler C SW SW
Sec. 25-T31S-R18W

Operator
Woolsey Petroleum Corporation
300 W. Douglas, Suite 400
Wichita, Kansas 67202

Rotary Drilling Contractor:
Venture Drilling, Inc.
Suite 1625, KSB&T Building
Wichita, Kansas 67202

Commenced 11-3-79
Completed 11-24-79

Total Depth 5300'
Spud 9:45 p.m.

LOG

0'	- 408	Sand and Red Bed
408'	- 950	Red Bed
950'	- 1133	Red Bed
1133'	- 1595	Shale
1595'	- 2250	Shale
2250'	- 2460	Shale
2460'	- 2630	Shale
2630'	- 2880	Shale
2880'	- 2900	Shale
2900'	- 2985	Shale and Lime
2985'	- 3235	Shale and Lime
3235'	- 3486	Shale and Lime
3486'	- 3675	Shale and Lime
3675'	- 3860	Shale and Lime
3860'	- 4020	Shale and Lime
4020'	- 4265	Shale and Lime
4265'	- 4485	Shale and Lime
4485'	- 4509	Shale and Lime
4509'	- 4535	Shale and Lime
4535'	- 4694	Shale and Lime
4694'	- 4792	Shale and Lime
4792'	- 4950	Shale and Lime
4950'	- 5016	Shale and Lime
5016'	- 5018	Shale and Lime
5018'	- 5145	Shale and Lime
5145'	- 5155	Shale and Lime
5155'	- 5165	Shale and Lime
5165'	- 5205	Shale and Lime
5205'	- 5300	Shale and Lime
5300'		R.T.D.

Casing Record

Ran 9 jts. of 10 3/4'
24# new casing. Set at
406.60 w/375 sks. cement:
plug down at 9:30 a.m.

Ran 27 jts. of 8 5/8"
24# casing - set at
1131 W/150 sks. cement
plug down at 6:00 p.m.

RECEIVED
STATE CORPORATION COMMISSION

FEB 15 1980
2-15-80
CONSERVATION DIVISION
Wichita, Kansas

Ran 121 jts. of 5 1/2 15.5#
8 rd production casing set @
5190' cemented W/150 sks. 50/50
Pozmix 10% salt - 3/4% CFR-2
Plug down at 8:50 p.m.

A finance charge of 14% per annum will be applied to all
accounts not paid within 15 days from date of invoice.