

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API No. 15- 033-21162-0000

County Comanche

ap - NW - SW - SE Sec. 26 Twp. 32 Rge. 19 X W

1200 Feet from South Line of Section

2530 Feet from East Line of Section

Footages calculated from nearest outside section corner: SE

Lease Name LINDA Well # 26-15

Field Name Wildcat

Producing Formation MISSISSIPPI

Elevation: Ground 1964' KB 1976'

Total Depth 5453' PBDT 5389'

Amount of Surface Pipe Set and Cemented at 676 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT 1 DPW
(Data must be collected from the Reserve Pit) 12-27-01

Chloride content _____ ppm Fluid Volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____

_____ Quarter Sec. _____ Twp. _____ Rng. _____ W

County _____ Docket No. _____

Operator: License # 3882 KANSAS CORPORATION COMMISSION

Name: Samuel Gary Jr. & Associates, Inc.

Address 1670 Broadway, Suite 3300

City/State/Zip Denver, CO 80202-4838

Purchaser: Reliant Energy

Operator Contact Person: Tom Fertal

Phone 303-831-4673

Contractor: Name: Duke Drilling Co., Inc.

License: 5929

Wellsite Geologist: Dale Padgett

Designate Type of Completion
X New Well _____ Re-Entry _____ Workover _____

X Oil _____ SWD _____ SIOW _____ Temp. Abd.
X Gas _____ ENHR _____ SIGW _____
_____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-Entry: Oil well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening _____ Re-Perf. _____ Conv. To Inj/SWD
Plug Back _____ PBDT

Commingled _____ Docket No. _____

Dual Completion _____ Docket No. _____

Other (SWD or Inj?) _____ Docket No. _____

10/30/00 11/11/00 1/10/01
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market, Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82030196 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geological well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

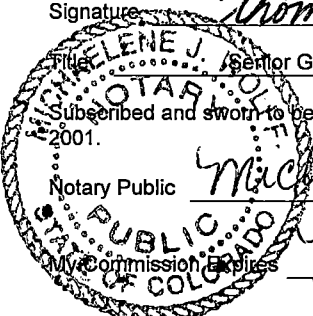
Signature Thomas H Fertal

Title Senior Geologist Date 2/15/01

Subscribed and sworn to before me this 15TH day of FEBRUARY 2001.

Notary Public Michaelene J. Waff

Notary Commission Expires Nov 27, 2004



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached yes
C Wireline Log Received
C Geologist Report Received
Distribution
_____ KCC _____ SWD/Rep _____ NGPA
_____ KGS _____ Plug _____ Other
(Specify) _____

X

CONFIDENTIAL

15-033-21162-0000
ORIGINAL

KCC

Operator Name Samuel Gary Jr. & Associates, Inc. Lease Name LINDA MAR 5 2001 Well # 26-15

Sec. 26 Twp. 32S Rge. 19W East West

County Comanche **CONFIDENTIAL**

Instructions: Show important tops and base of formation penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Sample Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List all E. Logs Run: dual induction
comp neutron-density
micro log
sonic log

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum Name	Top	<input type="checkbox"/> Sample Datum
	STONE CORRAL	962	(1014)
	WABAUNSEE	3365	(-1389)
	BASE HEEBNER SHALE	4244	(-2268)
	LANSING	4418	(-2442)
	STARK SHALE	4753	(-2777)
	CHEROKEE SHALE	5056	(-3080)
	TOP MISS UNCONFORMITY	5136	(-3160)

RECEIVED
KANSAS CORPORATION COMMISSION
RELEASED

FEB 16 2001
2-16-01

MAR 07 2003

CASING RECORD New Used
Report all strings set - conductor, surface, intermediate, production, etc.

CONSERVATION DIVISION
WICHITA, KS **FROM CONFIDENTIAL**

Purpose of string	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
conductor	30"	20"		42'	10 sk grout	5 yds	
surface	12-1/4"	8-5/8"	28#	676'	60 - 40 POZ Class A	225 160	6% gel, 3% CC. 2% gel, 3% CC
production	7-7/8"	5-1/2"	15.5	5439'	SMD	125	2% CC, 7#/sk gilsonite, 1/4#/sk flocele

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid. Fracture, Shot, Cement, Squeeze Record (Amount and Kind of Material Used)		Depth
4	5164 - 68, 5172 - 74, 5189 - 91, 5194 - 97, 5230 - 32, 5234 - 38, 5282 - 83, 5292 - 96		5500 gal 15% DSFe		5164 - 5296 OA

TUBING RECORD Size 2-3/8" Set At 5369' Packer At _____ Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. 1/10/01 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	40	120	25	3000 : 1	

Disposition of Gas Vented Sold Used on Lease (If vented, submit ACO-18).

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval 5164 - 5296 OA



CHARGE TO: **Sam Gary & Assoc, KCC**
 ADDRESS: **...**
 CITY, STATE, ZIP CODE: **Olmitz, Ks**

TICKET No. **2969**
CONFIDENTIAL

PAGE 1 OF 1

SERVICE LOCATIONS: 1. **Ness City, Ks** WELL/PROJECT NO. **26-15** LEASE **Linda** COUNTY/PARISH **Comanche** STATE **Ks** CITY **Ness City, Ks** DATE **11-12-2000** OWNER **Sone**
 2. TICKET TYPE SERVICE SALES CONTRACTOR **Duke rig #5** RIG NAME/NO. **...** SHIPPED VIA **...** DELIVERED TO **South of Coldwater** ORDER NO. **...**
 3. WELL TYPE **Gas** WELL CATEGORY **Development** JOB PURPOSE **new well - long string** WELL PERMIT NO. **...** WELL LOCATION **...**
 4. REFERRAL LOCATION **...** INVOICE INSTRUCTIONS **...**

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF			U/M			
575					MILEAGE	70	mi	2	50	175 00
279					Pump Charge	1	ea	1500	00	1500 00
40					Top Plug	1	ea	50	00	50 00
280					Flocheck fluid	1000	gal	1	50	1500 00
330					Swift Multi Density Cement	125	sk	9	50	1187 50
287					Gas stop	250	lbs	4	50	1125 00
277					Gilsonite	900	lbs		30	270 00
276					Flocele	31	lbs		90	27 90
285					CFR-1	59	lbs	2	75	162 25
290					DeAirt-1	59	lbs	2	75	162 25
381					Service Charge	125	sk	1	00	125 00
583					-Drayage	478	07 Ton miles		75	358 55

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.
 MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS
 x **J.C. Larson**
 DATE SIGNED **11-12-2000** TIME SIGNED **2:00** A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?			
WE UNDERSTOOD AND MET YOUR NEEDS?			
OUR SERVICE WAS PERFORMED WITHOUT DELAY?			
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?			
ARE YOU SATISFIED WITH OUR SERVICE?			
<input type="checkbox"/> YES <input type="checkbox"/> NO			
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND			

PAGE TOTAL	6643	45
TAX	219	76
TOTAL	6863	21

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR **Jerry Fuchs**

APPROVAL **Thank You!**

JOB LOG

CUSTOMER Samuel Gary WELL NO. 26-15 LEASE Linda JOB TYPE Long string TICKET NO. 2969

Table with columns: CHART NO., TIME, RATE (BPM), VOLUME (BBL) (GAL), PUMPS (T, C), PRESSURE (PSI) (TUBING, CASING), DESCRIPTION OF OPERATION AND MATERIALS. Includes handwritten entries for operations like 'Culled out', 'On location / set up trks', 'Rig running CSg', 'Hooked up to circulate & rotate', 'Done circulating', 'Released plug & washout lines', 'Start Displacement', 'Done w/ Displacement', 'Washed plug at PSI', 'Racked up', 'Job complete'.

Thank you
L. J. Fuchs

T. Fuchs
W. Wilson

ALLIED CEMENTING CO., INC.

4552

CONFIDENTIAL ORIGINAL

Federal Tax ID # 48-0727860

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge

DATE <u>10-31-00</u>	SEC <u>26</u>	TWP. <u>32.5</u>	RANGE <u>19W</u>	CALLED OUT <u>6:00</u>	ON LOCATION <u>8:40</u>	JOB START <u>2:10</u>	JOB FINISH <u>4:00 PM</u>
LEASE <u>LINDA</u>	WELL # <u>26-15</u>	LOCATION <u>Coldwater Airport</u>			COUNTY <u>COMANCHE</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)		<u>1 3/4 W N 1/4 East 1/2</u>					

CONTRACTOR Duke Delg #5

TYPE OF JOB Surface Pipe

HOLE SIZE 12 1/4 T.D. 676

CASING SIZE 8 5/8 DEPTH 676

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT 36.95

CEMENT LEFT IN CSG. 36 ft.

PERFS. _____

DISPLACEMENT 40.14 bbls

EQUIPMENT

OWNER Sam Gary Jr & Assoc.

CEMENT

AMOUNT ORDERED 225 sks 65/35 P 3% C.C.

416 Mosral 160 sks Class A 3% 2%

COMMON <u>A</u>	<u>160</u>	@ <u>6.35</u>	<u>1016.00</u>
POZMIX		@	
GEL	<u>3</u>	@ <u>9.50</u>	<u>28.50</u>
CHLORIDE	<u>13</u>	@ <u>28.00</u>	<u>364.00</u>
ALW	<u>225</u>	@ <u>6.00</u>	<u>1350.00</u>
FLO-SEAL	<u>56#</u>	@ <u>1.15</u>	<u>64.40</u>
		@	
		@	
		@	
HANDLING	<u>413</u>	@ <u>1.05</u>	<u>433.65</u>
RECEIVED	<u>413</u>	<u>x 44</u>	<u>-04</u>
			<u>726.88</u>

RELEASED

TOTAL 3983.43

PUMP TRUCK CEMENTER LARRY STORM

256-302 HELPER DAVID WEST

BULK TRUCK

258-314 DRIVER JASON

BULK TRUCK

_____ DRIVER _____

RECEIVED FEB 16 2001
2-16-01
CONSERVATION DIVISION
WICHITA, KS
FROM CONFIDENTIAL

REMARKS:

Becke Circulator with Retray Mud then
switch to pump truck - 5bbl Freshwater
spacer mixed 225 65/35 P. 3% C.C. 416 Mosral
filled with 100 sks Class A 3% 2% Displace
plug with 40 bbls - bumped at 600"
Shut plug container. The cement did not circulate
Ran 100 ft of 1" and circulator
Cement to surface. ✓

DEPTH OF JOB	<u>676'</u>		
PUMP TRUCK CHARGE	<u>0-300'</u>		<u>470.00</u>
EXTRA FOOTAGE	<u>376'</u>	@ <u>.43</u>	<u>161.68</u>
MILEAGE	<u>44</u>	@ <u>3.00</u>	<u>132.00</u>
PLUG 1-858 Rubber		@ <u>90.00</u>	<u>90.00</u>
		@	
		@	

TOTAL 853.68

CHARGE TO Sam Gary Jr & Assoc. % Larson Eng

STREET 562 W. Hwy. 4

CITY OLMITZ STATE KANSAS ZIP 67564

FLOAT EQUIPMENT

<u>1-858 Baffle Plate</u>	@ <u>45.00</u>	<u>45.00</u>
<u>1-858 Baskets</u>	@ <u>180.00</u>	<u>180.00</u>
	@	
	@	

TOTAL 225.00

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

TAX _____

TOTAL CHARGE 5062.11

DISCOUNT 506.22 IF PAID IN 30 DAYS

4555.89

JOE LIVINGSTON

PRINTED NAME