

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API No. 15- 033-21041-0000

County Comanche

C - E2 - NW - NE Sec. 26 Twp. 32 Rge. 19 X W ^E

660 Feet from North Line of Section

1650 Feet from East Line of Section

Footages calculated from nearest outside section corner: NE

Lease Name Linda Well # 26-2

Field Name Wildcat

Producing Formation Mississippi

Elevation: Ground 1978' KB 1991'

Total Depth 5960' PBDT 5312'

Amount of Surface Pipe Set and Cemented at 664 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set Feet

If Alternate Completion Cement circulated from

feet depth to w/ sx cmt.

Drilling Fluid Management Plan ALT 1 97 6-30-00
(Data must be collected from the Reserve Pit)

Chloride content 9000 ppm Fluid Volume 1200 bbls

Dewatering method used hauled mud, cuttings & fluids off

Location of fluid disposal if hauled offsite: NW NW NW SW

Sec. 1-33S-19W
Comanche Co., Kansas

Operator Name Samuel Gary Jr. & Associates, Inc.

Lease Name Colter haul-off pit

SW Quarter Sec. 1 Twp. 33S Rng. 19 W

County Comanche Docket No.

Operator: License # 3882

Name: Samuel Gary Jr. & Associates, Inc.

Address 1670 Broadway, Suite 3300

City/State/Zip Denver, CO 80202-4838

Purchaser: Reliant Energy

Operator Contact Person: Tom Fertal

Phone 303-831-4673

Contractor: Name: Duke Drilling Co., Inc.

License: 5929

Wellsite Geologist: Dale Padgett

Designate Type of Completion

X New Well Re-Entry Workover

X Oil SWD SLOW Temp. Abd.
X Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-Entry: Oil well info as follows:

Operator:

Well Name:

Comp. Date Old Total Depth

 Deepening Re-Perf. Conv. To Inj/SWD

 Plug Back PBDT

 Commingled Docket No.

 Dual Completion Docket No.

 Other (SWD or Inj?) Docket No.

11/14/99 11/26/99 2/24/00

Spud Date Date Reached TD Completion Date

CONFIDENTIAL

RECEIVED

MAR 07 2000

3-7-00

**CONSERVATION DIVISION
WICHITA, KS**

RELEASED

APR 25 2002

FROM CONFIDENTIAL

KCC

MAR 06 2000

CONFIDENTIAL

INSTRUCTIONS: An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market, Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82030196 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geological well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Thomas Fertal

Title Senior Geologist Date 03-06-00

Subscribed and sworn to before me this 6TH day of March 2000.

Notary Public Judith D. Gasmon

**MY COMMISSION EXPIRES:
FEBRUARY 04, 2003**

My Commission Expires

K.C.C. OFFICE USE ONLY			
F	<input checked="" type="checkbox"/>	Letter of Confidentiality Attached	
C	<input checked="" type="checkbox"/>	Wireline Log Received	
C	<input checked="" type="checkbox"/>	Geologist Report Received	
		Distribution	
<input checked="" type="checkbox"/>	KCC	<u> </u>	SWD/Rep <u> </u> NGPA
<u> </u>	KGS	<u> </u>	Plug <u> </u> Other <u> </u>
(Specify)			

X

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ORIGINAL

Operator Name Samuel Gary Jr. & Associates, Inc. Lease Name Linda Well # 26-2

Sec. 26 Twp. 32S Rge. 19W County Comanche

Instructions: Show important tops and base of formation penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.) Sample Sent to Geological Survey Cores Taken Electric Log Run (Submit Copy.) List all E. Logs Run: dual induction, comp neutron-density, micro log, sonic log. Formation (Top), Depth and Datum table with entries: STONE CORRAL, WABAUNSEE, BASE HEEBNER SHALE, LANSING, STARK SHALE, CHEROKEE SHALE, TOP MISS UNCONFORMITY, VIOLA, SIMPSON. Includes 'RECEIVED' stamp and handwritten dates MAR 06 2000 and MAR 07 2000.

KCC MAR 06 2000 CONFIDENTIAL

MAR 07 2000 3-7-00

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CASING RECORD New Used CONSERVATION DIVISION WICHITA, KS

Report all strings set - conductor, surface, intermediate, production, etc.

Table with columns: Purpose of string, Size Hole Drilled, Size Casing Set (in O.D.), Weight Lbs./Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows include conductor, surface, and production data.

ADDITIONAL CEMENTING/SQUEEZE RECORD

Table with columns: Purpose, Depth Top Bottom, Type of Cement, # Sacks Used, Type and Percent Additives. Includes checkboxes for Perforate, Protect Casing, Plug Back TD, Plug Off Zone.

PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated. Acid. Fracture, Shot, Cement, Squeeze Record (Amount and Kind of Material Used) Depth. Includes handwritten 'RELEASED' and 'APR 25 2002'.

TUBING RECORD Size Set At Packer At Liner Run. Date of First, Resumed Production, SWD or Inj. Producing Method. Estimated Production Per 24 Hours. Includes checkboxes for Yes/No.

Disposition of Gas METHOD OF COMPLETION Production Interval. Includes checkboxes for Vented, Sold, Used on Lease, Open Hole, Perf., Dually Comp., Commingled, Other (Specify).

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ORIGINAL

ALLIED CEMENTING CO., INC.

P.O. BOX 31
RUSSELL, KS 67665
PH (785) 483-3887
FAX (785) 483-5566

* * * * *
* I N V O I C E *
* * * * *

KCC Invoice Number: 080081

MAR 06 2000 Invoice Date: 11/14/99

✓22003

CONFIDENTIAL

Sold Samuel Gary, Jr. & Assoc.
To: % Larson Engineering, Inc.
562 W. Highway #4
Olmitz, KS
67561-8561

AFE # 2262602
ACCT # 135/60
APPROVED BY T.C. Larson
Drilling

RELEASED

Cust I.D.: Gary
P.O. Number... Linda 2-26 26-2
P.O. Date....: 11/14/99

APR 25 2002

Due Date.: 12/14/99
Terms.....: Net 30

FROM CONFIDENTIAL

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	100.00	SKS	6.3500	635.00	E
Gel	2.00	SKS	9.5000	19.00	E
Chloride	12.00	SKS	28.0000	336.00	E
ALW	275.00	SKS	6.0000	1650.00	E
FloSeal	69.00	LBS	1.1500	79.35	E
Handling	375.00	SKS	1.0500	393.75	E
Mileage (40)	40.00	MILE	15.0000	600.00	E
375 sks @\$.04 per sk per mi					
Surface	1.00	JOB	470.0000	470.00	E
Extra Footage	366.00	PER	0.4300	157.38	E
Mileage pmp trk	40.00	MILE	2.8500	114.00	E
TRP	1.00	EACH	90.0000	90.00	E
Baffle Plate	1.00	EACH	45.0000	45.00	E
Baskets	2.00	EACH	150.0000	300.00	E
Centralizers	2.00	EACH	30.0000	60.00	E

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of \$ 989.89
ONLY if paid within 30 days from Invoice Date

Subtotal: 4949.48
Tax.....: 0.00
Payments: 0.00
Total....: 4949.48

-989.89

RECEIVED
KANSAS CORPORATION COMMISSION

3959.59

MAR 07 2000

CONSERVATION DIVISION
WICHITA, KS

SWIFT SERVICES, INC.

PO BOX 466

NESS CITY, 67560-0466

CONFIDENTIAL

V22173 ORIGINAL
Invoice

DATE	INVOICE #
11/27/99	1800

KCC

MAR 06 2000

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BILL TO
Sam Gary 562 W. Hwy 4 Olmitz, KS 67564-8561

DRLG COMP W/O LOE

AFE # 2602

ACCT # 137/32

APPROVED BY J.C. Parson

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose
Net 30	26-2	Linda	Comanche	Duke Rig #7	Gas	Development	New well Long St...

PRICE REFERE...	DESCRIPTION	QTY	UNIT PRICE	AMOUNT
575D	Milage	70	2.00	140.00
578D	Pump Service	1	1,200.00	1,200.00
280	Flocheck	1,000	1.50	1,500.00T
410-5	Top Plug	1	50.00	50.00T
299	Rotating Head	1	0.00	0.00
330	Swift Multi-Density	230	9.50	2,185.00T
287	Gas Stop	450	4.50	2,025.00T
277	Gilsonite	1,150	0.25	287.50T
276	Flocele	60	0.90	54.00T
285	CFR-1	110	2.75	302.50T
290	D-Air	110	2.75	302.50T
581D	Service Charge Cement	230	1.00	230.00
583D	Drayage	875	0.75	656.25
	Subtotal			8,932.75
	Sales Tax		4.90%	328.62

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APR 25 2002
FROM CONFIDENTIAL

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KANSAS CORPORATION COMMISSION
MAR 07 2000
CONSERVATION DIVISION
WICHITA, KS

Thank you for your business.	Total	\$9,261.37
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ORIGINAL

ALLIED CEMENTING CO., INC.

2692

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
MEDICINE ROCK

DATE <u>11-14-99</u>	SEC. <u>26</u>	TWP. <u>32S</u>	RANGE <u>19W</u>	CALLED OUT <u>10:00 AM</u>	ON LOCATION <u>3:00 PM</u>	JOB START <u>5:05 PM</u>	JOB FINISH <u>5:40 PM</u>
LEASE <u>LVDA</u>	WELL # <u>2-26</u>	LOCATION <u>CADWATER CARWASH</u>			COUNTY <u>COMANCHE</u>	STATE <u>KANSAS</u>	
OLD OR NEW (Circle one) <u>NEW</u>		<u>12W 2S, 1/4 SE</u>					

CONTRACTOR <u>DUKE DRLB #17</u>
TYPE OF JOB <u>SURFACE CASING</u>
HOLE SIZE <u>12 1/4"</u> T.D. <u>663'</u>
CASING SIZE <u>8 7/8" X 25#</u> DEPTH <u>666'</u>
TUBING SIZE _____ DEPTH _____
DRILL PIPE _____ DEPTH _____
TOOL _____ DEPTH _____
PRES. MAX <u>500</u> MINIMUM _____
MEAS. LINE _____ SHOE JOINT <u>3832'</u>
CEMENT LEFT IN CSG. _____
PERFS. _____
DISPLACEMENT <u>41</u> <u>BBLS FRESH H2O</u>

OWNER <u>SAM GARY JR. + ASSOC.</u>
CEMENT AMOUNT ORDERED
<u>275</u> <u>6S:35:6 + 3% CLCZ + 1/4" FIO-S</u>
<u>100</u> <u>5/8" CLASS A + 3% CLCZ + 2% GEL</u>
COMMON <u>A</u> <u>100</u> @ <u>6.35</u> <u>635.00</u>
POZMIX _____ @ _____
GEL <u>2</u> @ <u>9.50</u> <u>19.00</u>
CHLORIDE <u>12</u> @ <u>28.10</u> <u>336.00</u>
<u>ALW</u> <u>275</u> @ <u>6.00</u> <u>1650.00</u>
<u>FIO-SEAL</u> <u>69#</u> @ <u>1.15</u> <u>79.35</u>
_____ @ _____
_____ @ _____
_____ @ _____
HANDLING <u>375</u> @ <u>1.05</u> <u>393.75</u>
MILEAGE <u>375</u> x <u>40</u> <u>.04</u> <u>600.00</u>

EQUIPMENT
PUMP TRUCK CEMENTER <u>CARL BARDENB</u>
<u>261-265</u> HELPER <u>SHANE WENSON</u>
BULK TRUCK
<u>259-251</u> DRIVER <u>DAVID</u>
BULK TRUCK
_____ DRIVER _____

RELEASED RECEIVED
KANSAS CORPORATION COMMISSION
APR 25 2002
MAR 07 2000
MAR 06 2000 TOTAL \$3713.10

REMARKS: FROM CONFIDENTIAL A
CONSERVATION DIVISION
WICHITA, KS

CONFIDENTIAL SERVICE

REN 8 7/8" CASING & BREAK CIRCULATION
PUMP 5 BBLS FRESH H2O
MIX 275 SX ALW + 3% CLCZ + 1/4" FIO-SEAL
MIX 100 SX CLASS A + 3% CLCZ + 2% GEL
DISPLACE AVG TO 625' / 41 BBLS H2O
LAND PLUG + SHUT IN.
CIRCULATE 275 SX TO PIT

DEPTH OF JOB <u>666'</u>
PUMP TRUCK CHARGE <u>0-300'</u> <u>470.00</u>
EXTRA FOOTAGE <u>366'</u> @ <u>.43</u> <u>157.38</u>
MILEAGE <u>40</u> @ <u>3.85</u> <u>154.00</u>
PLUG <u>8 7/8" TRP</u> @ <u>90.00</u> <u>90.00</u>
_____ @ _____
_____ @ _____

TOTAL \$831.38

CHARGE TO SAM GARY JR. + ASSOC. % CARSON ENGINEERING
STREET 526 WEST HIGHWAY 4
CITY OMIHA STATE KANSAS ZIP 67564

FLOAT EQUIPMENT

<u>1 - Baffle Plate</u> @ <u>45.00</u> <u>45.00</u>
<u>2 - BASKETS</u> @ <u>150.00</u> <u>300.00</u>
<u>2 - CENTRALIZERS</u> @ <u>30.00</u> <u>60.00</u>
_____ @ _____
_____ @ _____

TOTAL \$425.00

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
TOTAL CHARGE 4949.48
DISCOUNT 989.89 IF PAID IN 30 DAYS
3959.59
KENNETH M'GUIRE
PRINTED NAME

SIGNATURE Kenneth McGuire

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KANSAS CORPORATION COMMISSION

MAR 07 2000

CONSERVATION DIVISION
WICHITA, KS

BELOW CONFIDENTIAL

MAR 07 2000

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TRILOBITE TESTING L.L.C.

ORIGINAL

OPERATOR : Samuel Gary Jr.Assoc.

DATE 11-22-99

WELL NAME: Linda #26-2

KB 1991.00 ft TICKET NO: 12393 DST #1

LOCATION : 26-32s-19w Comanche co KS

GR 1978.00 ft FORMATION: Miss.

INTERVAL : 5126.00 To 5180.00 ft

TD 5180.00 ft TEST TYPE: CONVENTIONAL

RECORDER DATA

Mins	Field	1	2	3	4	TIME DATA-----
PF 10 Rec.	10248	10248	2342			PF Fr. 0930 to 0940 hr
SI 90 Range(Psi)	4400.0	4400.0	4995.0	0.0	0.0	IS Fr. 0940 to 1110 hr
SF 90 Clock(hrs)	12 hr	12 hr	batt.			SF Fr. 1110 to 1240 hr
FS 300 Depth(ft)	5177.0	5177.0	5137.0	0.0	0.0	FS Fr. 1240 to 1740 hr

	Field	1	2	3	4	
A. Init Hydro	2536.0	2557.0	2516.0	0.0	0.0	T STARTED 0657 hr
B. First Flow	339.0	369.0	298.0	0.0	0.0	T ON BOTM 0925 hr
B1. Final Flow	294.0	314.0	281.0	0.0	0.0	T OPEN 0930 hr
C. In Shut-in	1832.0	1817.0	1824.0	0.0	0.0	T PULLED 1740 hr
D. Init Flow	339.0	272.0	399.0	0.0	0.0	T OUT 2035 hr
E. Final Flow	228.0	232.0	210.0	0.0	0.0	
F. Fl Shut-in	1810.0	1795.0	1802.0	0.0	0.0	
G. Final Hydro	2382.0	2405.0	2437.0	0.0	0.0	TOOL DATA-----
Inside/Outside	0	0	I	T		Tool Wt. 2100.00 lb

RECOVERY

Tot Fluid 325.00 ft of 295.00 ft in DC and 30.00 ft in DP
 0.00 ft of Gas in all fluid free pipe.
 90.00 ft of Drilling mud
 235.00 ft of Slight water cut mud 8% water 92% mud KCC
 0.00 ft of
 0.00 ft of
 0.00 ft of
 0.00 ft of Rw n.c. ohms @ degrees F.
 0.00 ft of EST.FT. of PAY-----23

SALINITY 4000.00 P.P.M. A.P.I. Gravity 0.00

BLOW DESCRIPTION

Initial Flow:
 Strong blow bottom of bucket in 5-10 secs. (see gas volume report)
 Initial Shut-in:
 No blow
 Final Flow:
 Strong blow (see gas volume report)
 Final Shut-in:
 No blow

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CONSERVATION DIVISION WICHITA, KS

RELEASED

APR 25 2002

FROM CONFIDENTIAL

SAMPLES: Gas sample
SENT TO: Caraway/Liberal

Test Successful: Y

MUD DATA-----

Mud Type Chemical
 Weight 9.00 lb/
 Vis. 52.00 S/L
 W.L. 7.60 in3
 F.C. 0.20 in
 Mud Drop N
 Amt. of fill 0.00 ft
 Btm. H. Temp. 126.00 F
 Hole Condition good
 % Porosity 16.00
 Packer Size 6.75 in
 No. of Packers 2
 Cushion Amt. 0.00 N
 Cushion Type None
 Reversed Out N
 Tool Chased N
 Tester Gary Pevoteaux
 Co. Rep. Dale Padgett
 Contr. Duke Drlg.
 Rig # 7
 Unit #
 Pump T. LCM 0#/bl

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GAS RECOVERY

ORIGINAL

COMPANY: Samuel Gary Jr. Assoc.

DATE: 11-22-99

WELL NAME: Linda #26-2

KB Elev: 1991.00 ft TICKET #12393 DST #1

WELL LOCATION: 26-32s-19w Comanche co KS

GR Elev: 1978.00 ft FORMATION: Miss.

INTERVAL Fr.: 5126.00 To 5180.00 T.D.: 5180.00 ft TEST TYPE: CONVENTIONAL

GAS RECOVERY MEASURED WITH Adjusting Choke

*** GAS RATES FOR FLOW #1

Time (min)	Orifice (in)	Pressure (Psi)	H2O (in)	Rate (cf/d)
5	0.75	68	0	965000.0
10	0.75	60	0	872000.0

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*** GAS RATES FOR FLOW #2

Time (min)	Orifice (in)	Pressure (Psi)	H2O (in)	Rate (cf/d)
5	0.75	76	0	1057000.0
10	0.75	68	0	965000.0
20	0.50	100	0	594000.0
30	0.50	96	0	573000.0
40	0.50	91	0	548000.0
50	0.50	87	0	527000.0
60	0.50	83	0	506000.0
70	0.50	81	0	496000.0
80	0.50	79	0	486000.0
90	0.50	77	0	476000.0

CONSERVATION DIVISION
WICHITA, KS

RELEASED

APR 25 2002

FROM CONFIDENTIAL

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TOOL DIAGRAM *** CONVENTIONAL

ORIGINAL

WELL NAME: Linda #26-2

LOCATION : 26-32s-19w Comanche co KS

TICKET No. 12393 D.S.T. No. 1 DATE 11-22-99

TOTAL TOOL TO BOTTOM OF TOP PACKERS 30

INTERVAL TOOL

BOTTOM PACKERS AND ANCHOR 23

TOTAL TOOL 53

DRILL COLLAR ANCHOR IN INTERVAL

D.C. ANCHOR STND.Stands	Single	Total
D.P. ANCHOR STND.Stands	Single 1	Total 31
TOTAL ASSEMBLY		84
D.C. ABOVE TOOLS.Stands5	Single	Total 295
D.P. ABOVE TOOLS.Stands77	Single 1	Total 4834
TOTAL DRILL COLLARS DRILL PIPE & TOOLS ..		5213
TOTAL DEPTH		5180
TOTAL DRILL PIPE ABOVE K.B.		33

REMARKS:
Comments:

FLUID SAMPLER DATA

GAS-----	11.1cubic ft
OIL-----	none ML.
MUD-----	none ML.
WATER-----	none ML.
OTHER-----	Gas only
PRESSURE-----	755 PSI
Rw -----n.c ohms @	deg. F.
CHLORIDES-----	4000 ppm.
GRAVITY-----	n/a deg.API

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CONSERVATION DIVISION
WICHITA, KS

P.O. SUB		
C.O. SUB	@ top of tool	5096
S.I. TOOL Sterling		5102
Sampler		5105
HMV Sterling		5110
JARS Bowen		5115
KCC		
MAR 06 2000		
CONFIDENTIAL		
SAFETY JOINT Bowen		5117
PACKER Top		5121
PACKER Btm.		5126
DEPTH	5126	
STUBB 1 ft.		5127
ANCHOR		
6' perms & sub to		5133
Alpine rec. @ 5137		
RELEASED		
APR 25 2002		
FROM CONFIDENTIAL		
1 jt. pipe to		5164
T.C.		
DEPTH		
11' perms & sub to		5175
AK-1 rec. @	5177	
BULLNOSE 5 ft. perforated		5180
T.D.		

TEST HISTORY

12393 DST#1 LINDA #26-2 SAMUEL GARY JR.

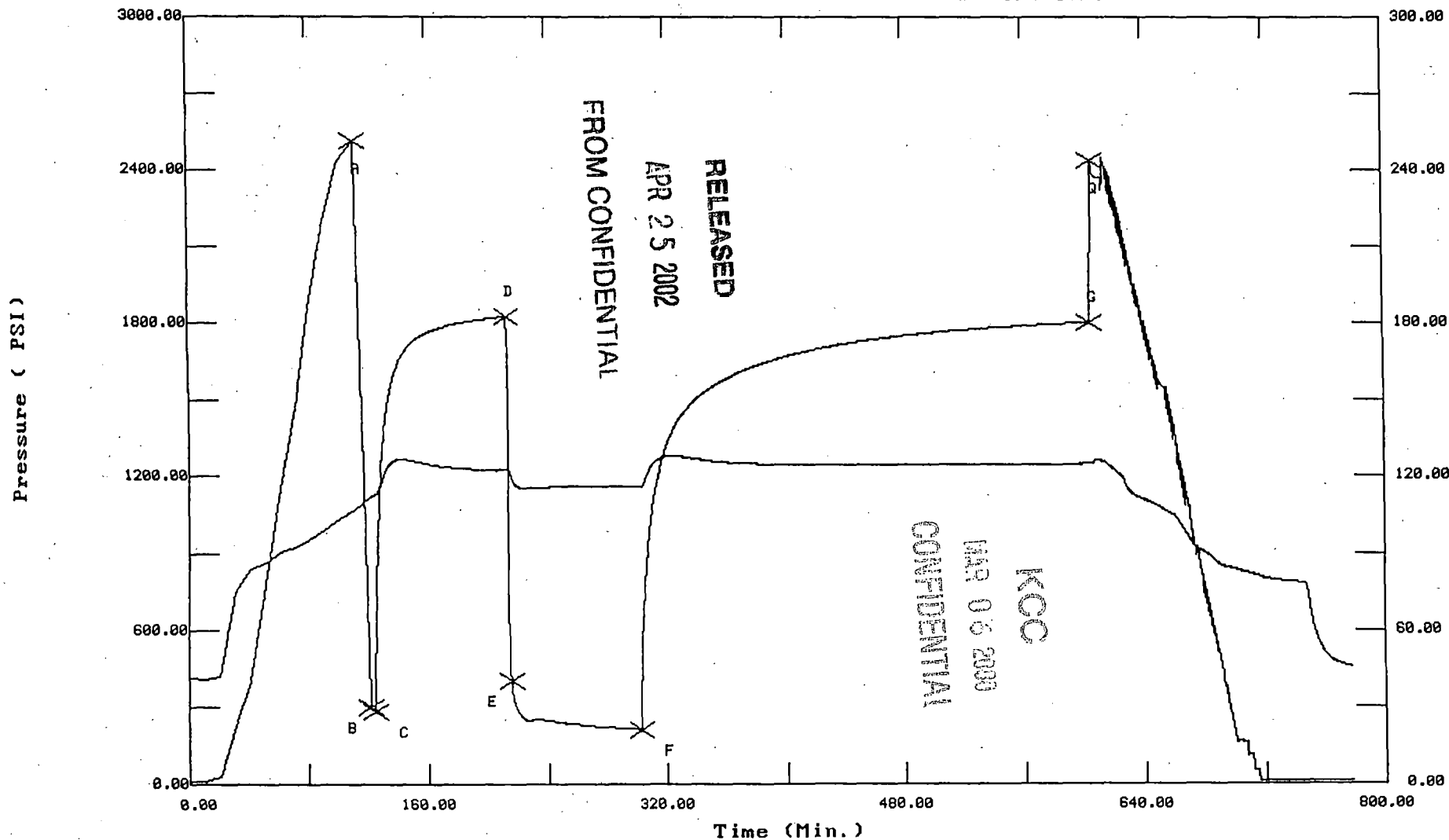
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KANSAS CORPORATION COMMISSION

MAR 07 2000

CONSERVATION DIVISION
WICHITA, KS

Flag Points

	t (Min.)	P (PSI)
R1	0.00	2515.99
B1	0.00	297.86
C1	2.50	281.16
D1	89.00	1824.42
E1	0.00	398.68
F1	87.50	210.07
G1	302.00	1881.51
Q1	0.00	2436.93



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Temperature (DEG F)

ORIGINAL

CONFIDENTIAL

TRILOBITE TESTING L.L.C.

ORIGINAL

OPERATOR : Samuel Gary, Jr. & Ass.

DATE 11/25/199

WELL NAME: Linda #26-2

KB 1991.00 ft

TICKET NO: 12335

DST #2

LOCATION : 26-32s-19w Comanche co KS

GR 1978.00 ft

FORMATION: Viola

INTERVAL : 5766.00 To 5791.00 ft

TD 5791.00 ft

TEST TYPE: CONVENTIONAL

RECORDER DATA

Mins	Field	1	2	3	4	TIME DATA-----
PF 10 Rec.	10991	10991	3246			PF Fr. 0707 to 0717 hr
SI 90 Range(Psi)	4200.0	4200.0	4995.0	0.0	0.0	IS Fr. 0717 to 0847 hr
SF 75 Clock(hrs)	12hr.	12hr.	elec.			SF Fr. 0847 to 1002 hr
FS 150 Depth(ft)	5788.0	5788.0	5772.0	0.0	0.0	FS Fr. 1002 to 1232 hr

	Field	1	2	3	4	
A. Init Hydro	0.0	0.0	2905.0	0.0	0.0	T STARTED 0413 hr
B. First Flow	0.0	0.0	146.0	0.0	0.0	T ON BOTM 0704 hr
B1. Final Flow	0.0	0.0	324.0	0.0	0.0	T OPEN 0707 hr
C. In Shut-in	0.0	0.0	2094.0	0.0	0.0	T PULLED 1232 hr
D. Init Flow	0.0	0.0	365.0	0.0	0.0	T OUT 1515 hr
E. Final Flow	0.0	0.0	1301.0	0.0	0.0	
F. Fl Shut-in	0.0	0.0	2066.0	0.0	0.0	
G. Final Hydro	0.0	0.0	2802.0	0.0	0.0	
Inside/Outside	0	0	I			

TOOL DATA-----

Tool Wt.	2100.00 lb
Wt Set On Packer	20000.00 lb
Wt Pulled Loose	90000.00 lb
Initial Str Wt	76000.00 lb
Unseated Str Wt	86000.00 lb
Bot Choke	0.75 in
Hole Size	7.88 in
D Col. ID	2.25 in
D. Pipe ID	3.80 in
D.C. Length	297.52 ft
D.P. Length	5447.48 ft

RECOVERY

Tot Fluid 2680.00 ft of 297.52 ft in DC and 2382.48 ft in DP
 3064.00 ft of Gas in pipe
 90.00 ft of Free Oil
 60.00 ft of Gas and oil cut muddy water
 0.00 ft of 5% gas 5% oil 25% water 65% mud
 2530.00 ft of Salt water
 0.00 ft of
 0.00 ft of
 0.00 ft of

SALINITY 145000.00 P.P.M. A.P.I. Gravity 38.00

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BLOW DESCRIPTION

Initial Flow:
 Fair blow built to bottom of bucket
 in 2 mins. Diesel bucket

Initial Shut-in:
 Bled down for 2 mins. built back to
 bottom in 6 mins.

Final Flow:
 Fair blow built to bottom of bucket
 in 2 1/2 mins. Gas to surface in
 57 mins. gauge gas

Final Shut-in:
 Bled off for 2 mins. built back to
 bottom of bucket in 4 1/2 mins.

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SAMPLES:

SENT TO:

MUD DATA-----

Mud Type	Chemical
Weight	9.10 lb,
Vis.	52.00 S/I
W.L.	8.40 in
F.C.	0.32 in
Mud Drop N	
Amt. of fill	0.00 ft
Btm. H. Temp.	142.00 F
Hole Condition	fair
% Porosity	0.00
Packer Size	6.75 in
No. of Packers	2
Cushion Amt.	0.00 n
Cushion Type	none
Reversed Out Y	
Tool Chased N	
Tester	Darren L. Amerine
Co. Rep.	Dale Padgett
Contr.	Duke
Rig #	7
Unit #	no
Pump T.	none

Test Successful: Y

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GAS RECOVERY

ORIGINAL

COMPANY: Samuel Gary, Jr. & Ass.

DATE: 11/25/199

WELL NAME: Linda #26-2

KB Elev: 1991.00 ft TICKET #12335 DST #2

WELL LOCATION: 26-32s-19w Comanche co KS

GR Elev: 1978.00 ft FORMATION: Viola

INTERVAL Fr.: 5766.00 To 5791.00 T.D.: 5791.00 ft TEST TYPE: CONVENTIONAL

AS RECOVERY MEASURED WITH Adj.Choke

**** GAS RATES FOR FLOW #2

Time (min)	Orifice (in)	Pressure (Psi)	H2O (in)	Rate (cf/d)
62	0.12	0	7	1390.0
67	0.12	0	14	1980.0
72	0.12	0	14	1980.0
75	0.12	0	14	1980.0

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WELL NAME: Linda #26-2
 LOCATION : 26-32s-19w Comanche co KS
 TICKET No. 12335 D.S.T. No. 2 DATE 11/25/199
 TOTAL TOOL TO BOTTOM OF TOP PACKERS 31
 INTERVAL TOOL
 BOTTOM PACKERS AND ANCHOR 25
 TOTAL TOOL 56
 DRILL COLLAR ANCHOR IN INTERVAL
 D.C. ANCHOR STND.Stands Single Total
 D.P. ANCHOR STND.Stands Single Total
 TOTAL ASSEMBLY
 D.C. ABOVE TOOLS.Stands5 Single Total 297.52
 D.P. ABOVE TOOLS.Stands Single Total 5447.48
 TOTAL DRILL COLLARS DRILL PIPE & TOOLS .. 5801
 TOTAL DEPTH 5791
 TOTAL DRILL PIPE ABOVE K.B. 10

REMARKS:

Fluid sampler data

 sampler recovery pit mud analysis

 gas--1500--1.5cf-ML. chlorides----6000--ppm
 oil-----550-----ML. res.----1--@-80'---F'
 mud-----ML. vis---52-----
 water----1950---ML. Mud wt.9.1-----
 other-----ML. filtrate---8.4-----
 pressure---1000--PSI. other-----5#LCM-----
 total---4000 ---ML.

P.O. SUB top of tool	5736
C.O. SUB	5737
S.I. TOOL	5742
3'sample chamber	5745
HMV	5750
JARS	5755
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SAFETY JOINT	5757
PACKER	5761
PACKER	5766
DEPTH 5766	
STUBB 1' to	5767
ANCHOR 19'of perfs.to	5786
Alpine rec.@ 5772	
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T.C.	
DEPTH	
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	5786
Ak-1 rec.@ 5788	
BULLNOSE 5' bullnose to	5791
T.D.	

TEST HISTORY

Tk#12335 DST#2 Linda #26-2 Sam Gary, Jr&Ass.

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Flag Points
t(Min.) P(PSIg)

A:	0.00	2905.48
B:	0.00	145.60
C:	8.75	323.94
D:	90.25	2094.21
E:	0.00	364.90
F:	74.00	1300.91
G:	150.00	2065.69
H:	0.00	2802.01

