

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 033-20-776 0001

County Comanche
E/2 - S/W - S/W - Sec. 36 Twp. 32 Rge. 19 X W

Operator: License # 3882

660 Feet from S/N (circle one) Line of Section

Name: Samuel Gary, Jr. and Assoc., Inc.

1090 Feet from E/W (circle one) Line of Section

Address 1670 Broadway, Ste 3300

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or S/W (circle one)

City/State/Zip Denver, CO 80202

Lease Name Colter "A" Well # 1

Purchaser: Kansas Gathering System

Field Name

Operator Contact Person: Craig Ambler

Producing Formation Viola

Phone (303) 831 4673

Elevation: Ground 2047 KB 2052

Contractor: Name: n/a

Total Depth 6095 PBTD 6000

License:

Amount of Surface Pipe Set and Cemented at 635 Feet

Wellsite Geologist: n/a

Multiple Stage Cementing Collar Used? Yes X No

Designate Type of Completion

If yes, show depth set Feet

New Well Re-Entry X Workover

If Alternate II completion, cement circulated from

Oil SWD SIOW Temp. Abd.
X Gas ENHR SIGW
Dry Other (Core, WSW, Expl., Cathodic, etc)

feet depth to w/ sx cmt.

If Workover:

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Operator: Source Petroleum

Chloride content ppm Fluid volume bbls

Well Name: Colter A #1

Dewatering method used

Comp. Date 3/10/90 Old Total Depth 6095

Location of fluid disposal if hauled offsite:

Deepening X Re-perf. Conv. to Inj/SWD
X Plug Back 6000 PBTD
Commingled Docket No.
Dual Completion Docket No.
Other (SWD or Inj?) Docket No.

6/29/95 n/a 7/1/95
Date of START Date Reached TD Completion Date OF WORKOVER

Operator Name

Lease Name License No.

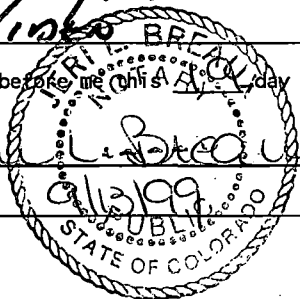
Quarter Sec. Twp. S Rng. E/W

County Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature] Title [Signature] Date 11/19/96
Subscribed and sworn to before me this 19th day of January, 1996.
Notary Public [Signature] Date Commission Expires 01/31/99



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other (Specify)

Operator Name Samuel Gary, Jr. and Assoc., Inc. Lease Name Colter "A" Well # 1

Sec. 36 Twp. 32 Rge. 19 East West County Comanche

ORIGINAL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run: No new logs run

Log Formation (Top), Depth and Datums Sample

Name Top Datum

Same as on original ACO-1

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Bridge Plug	Cast Iron	6000
4	5817 -5832	1000 gal 15% MCA	5017

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
		2 3/8	5787	5787				
Date of First, Resumed Production, SWD or Inj.		Producing Method						
9/19/95		<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)						
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
		0		430		0	n/a	

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: 5817'-5832'