

RECEIVED
8-7-03
AUG 07 2003
KCC WICHITA

Corrected ACOI

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 31514
Name: Thoroughbred Associates L.L.C
Address: 8100 E. 22ns St. N. Bldg. 600 Ste. F
City/State/Zip: Wichita, Kansas 67226
Purchaser: N/A
Operator Contact Person: Robert C. Patton
Phone: (316) 685-1512
Contractor: Name: Pickrell Drilling Co., Inc.
License: 5123
Wellsite Geologist: Paul Gunzelman
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
9-5-2002 9-14-2002 9-18-2002
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-033-21,328 - 0000
County: Comanche
C SE SW Sec. 4 Twp. 32 S. R. 19 East West
660 feet from S N (circle one) Line of Section
1975 feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Tim Well #: 1
Field Name: N/A
* Producing Formation: Miss.
Elevation: Ground: 2086' Kelly Bushing: 2091'
Total Depth: 5501' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 259' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.
Drilling Fluid Management Plan ALL T W 10.8.03
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Managing Partner Date: _____
Subscribed and sworn to before me this 3 day of January
2003
Notary Public: [Signature]
Date Commission Expires: _____

KARL WOLKEN
NOTARY PUBLIC
STATE OF KANSAS
EXPIRES 9/5/04

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
Release
NOV 05 2003
From
Confidential

15-033-21328-0000

Side Two

RECEIVED
8-7-03
AUG 07 2003

Operator Name: Thoroughbred Associates L.L.C Lease Name: Tim Well #: 1
 Sec. 4 Twp. 32 S. R. 19 East West County: Comanche **KCC WICHITA**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Log Formation (Top), Depth and Datum Sample Name Top Datum see attachment
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
List All E. Logs Run:		
see attachment		

CASING RECORD New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
see attachment							

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
* 4	5200'-5204'	natural	

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	No
* 10-19-02		2 3/8	5200'				
Date of First, Resumed Production, SWD or Enhr.		Producing Method		Gas Lift		Other <i>(Explain)</i>	
		<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i>					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
		500					

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other *(Specify)*

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ORIGINAL

Attachment to ACO-1

KCC

OCT 21 2002

CONFIDENTIAL

OPERATOR: Thoroughbred Associates, LLC
 LEASE NAME: Tim #1
 LOCATION: C SE SW, 660' FSL 1975' FWL
 Sec. 4-T32S-R19W
 Comanche, County, Kansas
 API# : 15-033-213280000

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 KANSAS CORPORATION COMMISSION
 DEC 16 2002
 CONSERVATION DIVISION
 WICHITA, KS

List of all E. Logs Run:

- Sonic Log
- Dual Induction Log
- Compensated Neutron Density
- Micro Log
- Geologists Report

Casing Record:

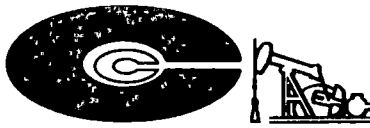
Conductor: Set 53' of 20" csg. Conductor Csg, cmt w/5 1/2 yds of cmt. Drlg. 17 1/2" hole to 264'. SHT @ 264" was 1 degree. Ran 6 jts. of New 13 3/8" 48# Conductor Casing set @ 259'. Cmt w/300sx of Class A, 2% gel, 3% CC.

Surface : Drlg. 12 1/2" hole to 705'. SHT @ 401" was 1 degree at 705' was 1/4 degree. Ran 16 jts. of New 8 5/8" 23# Surface Casing set @ 700' KB, cmt w/225 sx Lite w 1/4#FC/sx, followed by 100sx Class A 2% gel, 3% CC. Cmt did circ.

Heebner	4316' -2225
Brown Lime	4493' -2404
Lansing	4504' -2413
Stark	4814' -2723
Swope	4824' -2733
Marmaton	4978' -2887
Altamont	5022' -2931
Pawnee	5060' -2969
Cherokee	5106' -3015
Mississippi	5184' -3093
WRSW	5442 -3351
LTD	5501'

Release
 11-5-03
 NOV 05 2003
 From
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CONFIDENTIAL



CLARKE CORPORATION • P.O. BOX 187 •
MEDICINE LODGE, KANSAS 67104 • A.C. 620 886-5665
FAX (620) 886-9855
WATTS 1-(800)-371-1643

ORIGINAL

SOLD TO

THOROUGHbred ASSOC.
8100 E. 22ND ST. NORTH
BLDG 600 STE F
WICHITA, KS 67226

INVOICE NO.
00085260

PAGE 1

INVOICE DATE	CUSTOMER NO.	LEASE	FIELD ORDER NO.
09/20/02	0653	TIM	78244
DATE	TICKET NO.	DESCRIPTION	AMOUNT
09/10/02	1508	1.50 HRS AT \$42.000 HAULED 80 BBLs. FROM RESERVE PIT TO HARMON SWD	\$63.00*
09/10/02		80.00 BBLs AT \$0.160 HARMON DISPOSAL CHARGE	\$12.80*
09/10/02		1.50 HRS AT \$2.520 FUEL CHARGE	\$3.78*
<p>KCC OCT 21 2002 CONFIDENTIAL</p> <p><i>Thank You!</i></p>			
CURRENT			SALES TAX
OVER 30 DAYS			\$.00
OVER 60 DAYS			
OVER 90 DAYS			TOTAL DUE
			\$79.58

A 0.0 % PER MONTH SERVICE CHARGE (18.0 % PER ANNUM)
WILL BE CHARGED ON ALL ACCOUNTS OVER 30 DAYS PAST DUE

PLEASE PAY FROM THIS INVOICE

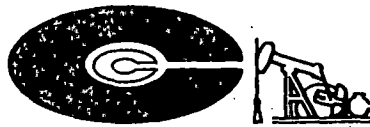
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DEC 16 2002

CONSERVATION DIVISION
WICHITA, KS

Release
NOV 05 2003
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CLARKE CORPORATION • P.O. BOX 187 •
MEDICINE LODGE, KANSAS 67104 • A.C. 620 886-5665
FAX (620) 886-9855
WATTS 1-(800)-371-1643

SOLD TO

THOROUGHbred ASSOC.
8100 E. 22ND ST. NORTH
BLDG 600 STE F
WICHITA, KS 67226

ORIGINAL

INVOICE NO.
00085445

PAGE 1

KCC
OCT 21 2002
CONFIDENTIAL

INVOICE DATE	CUSTOMER NO.	LEASE	FIELD ORDER NO.		
09/27/02	0653	TIM	78430		
DATE	TICKET NO.	DESCRIPTION	AMOUNT		
09/17/02	1531	4.00 HRS AT \$47.000 HAULED 90 BBLS. FRESH WATER FOR CEMENT JOB	\$188.00*		
09/17/02		90.00 BBLS AT \$0.130 FRESH WATER CHARGE	\$11.70*		
09/17/02		4.00 HRS AT \$2.820 FUEL CHARGE	\$11.28*		
09/20/02		1.50 HRS AT \$47.000 HAULED 90 BBLS. FROM RESERVE PIT TO HARMON SWD	\$70.50*		
09/20/02		90.00 BBLS AT \$0.160 HARMON DISPOSAL CHARGE	\$14.40*		
09/20/02		1.50 HRS AT \$2.820 FUEL CHARGE	\$4.23*		
			SALES TAX \$.00		
CURRENT		OVER 30 DAYS	OVER 60 DAYS	OVER 90 DAYS	TOTAL DUE
					\$300.11

Thank You!

A 0.0 % PER MONTH SERVICE CHARGE (18.0 % PER ANNUM)
WILL BE CHARGED ON ALL ACCOUNTS OVER 30 DAYS PAST DUE

PLEASE PAY FROM THIS INVOICE

RECEIVED
KANSAS CORPORATION COMMISSION

DEC 16 2002

CONSERVATION DIVISION
WICHITA, KS

Release
NOV 05 2003
From
Confidential

ALLIED CEMENTING CO., INC. ORIGINAL 10144

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31 **CONFIDENTIAL**
RUSSELL, KANSAS 67665

~~Release~~
NOV 05 2003

SERVICE POINT:
Medicine Lodge

DATE <u>9-6-02</u>	SEC <u>4</u>	TWP. <u>32S</u>	RANGE <u>19W</u>	CALLED OUT <u>800</u>	LOCATION <u>From Gantlopps</u>	JOB START <u>3:00 AM</u>	JOB FINISH <u>3:30 AM</u>
LEASE <u>Tim</u>	WELL # <u>1</u>	LOCATION <u>Coldwater, Kreemic</u>		COUNTY <u>Comanche</u>	STATE <u>KS</u>		
OLD OR <input checked="" type="radio"/> NEW (Circle one)		<u>W/ to. DECO 2 1/2, 2 1/2, 1/5</u>					

CONTRACTOR Pickrell OCT 21 2002 OWNER Thoroughbred + Assoc

TYPE OF JOB surface **CONFIDENTIAL** CEMENT AMOUNT ORDERED

HOLE SIZE 12 1/4 T.D. 700'
 CASING SIZE 5 7/8 - 12 1/4" DEPTH 700'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE 350 SHOE JOINT 42

CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT 42 Bbls Freshwater
 EQUIPMENT

PUMP TRUCK # <u>352</u>	CEMENTER <u>Carl Balding</u>	COMMON <u>100</u>	@ <u>6.65</u>	<u>665.00</u>
BULK TRUCK # <u>240</u>	HELPER <u>Dave Felio</u>	POZMIX _____	@ _____	_____
BULK TRUCK # _____	DRIVER <u>Robert Long</u>	GEL <u>2</u>	@ <u>10.00</u>	<u>20.00</u>
BULK TRUCK # _____	DRIVER _____	CHLORIDE <u>11</u>	@ <u>30.00</u>	<u>330.00</u>
		ALW-225 _____	@ <u>6.30</u>	<u>1417.50</u>
		Flo Seal 56 _____	@ <u>1.40</u>	<u>78.40</u>
		HANDLING <u>338</u>	@ <u>1.10</u>	<u>371.80</u>
		MILEAGE <u>43</u>	@ _____	<u>581.36</u>
				TOTAL <u>3464.06</u>

REMARKS:

Run casing + break circulation
Pump 5 Bbls freshwater, 225 sx
lead cement + 100 sx A-3 + 2 tail
Cement Release plug + displace with
42 Bbls freshwater, pump plug + shot in,

DEPTH OF JOB <u>700'</u>		
PUMP TRUCK CHARGE <u>0-300'</u>		<u>520.00</u>
EXTRA FOOTAGE <u>400</u>	@ <u>.50</u>	<u>200.00</u>
MILEAGE <u>43</u>	@ <u>3.00</u>	<u>NIC</u>
PLUG <u>Rubber</u>	@ <u>100.00</u>	<u>100.00</u>
	@ _____	_____
	@ _____	_____
		TOTAL <u>820.00</u>

CHARGE TO: Thoroughbred + Assoc,
 STREET _____
 CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

<u>1e Bottle plate</u>	@ <u>45.00</u>	<u>45.00</u>
<u>2e Baskets</u>	@ <u>180.00</u>	<u>360.00</u>
	@ _____	_____
	@ _____	_____
	@ _____	_____
		TOTAL <u>405.00</u>

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX - 0 -
 TOTAL CHARGE 4689.06
 DISCOUNT 468.91 IF PAID IN 30 DAYS

SIGNATURE Mike Kern

Mike Kern
 PRINTED NAME

Net # 4220.15

RECEIVED
 CORPORATION COMMISSION
 WICHITA, KS
 DEC 16 2002
 SERVICE

ALLIED CEMENTING CO., INC.

10150 ORIGINAL

CONFIDENTIAL

Federal Tax I.D. # 48-0727860

KCC

Release

MAIL TO P.O. BOX 31
RUSSELL, KANSAS 67665

OCT 21 2002

OCT 05 2003

SERVICE POINT:

Med. Lodge, KS

DATE 09 17 02	SEC. 4	TWP. 32S	RANGE 19W	CONFIDENTIAL	LOCATION	JOB START 4:30 PM	JOB FINISH 6:05 PM
LEASE TIM	WELL # 1	LOCATION Coldwater Kreemee 2w to Dard			COUNTY Comanche	STATE KS	
OLD OR NEW (Circle one)			End 1/2 N, 2w, N/S				

CONTRACTOR Pickrell Dalg.

TYPE OF JOB Production Casing

HOLE SIZE 7 7/8 T.D. 5500

CASING SIZE 4 1/2 DEPTH 5502.54

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 1600 PSI MINIMUM 200 PSI

MEAS. LINE _____ SHOE JOINT 22.20

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT 87 Bbls

EQUIPMENT

PUMP TRUCK # 352 CEMENTER Coal Balding
HELPER David Felio

BULK TRUCK # 353 DRIVER Robert Long

BULK TRUCK # _____ DRIVER _____

OWNER Thoroughbred Assoc.

CEMENT

AMOUNT ORDERED 175sx ASC + 5# Kol-Seal + 5% FL-160/25sx 60:40:6/9gal CIA Pro / 500gal Mud Clean

COMMON	15	@	6.65	99.75
POZMIX	10	@	3.55	35.50
GEL	1	@	10.00	10.00
CHLORIDE		@		
ASC-175		@	8.50	1487.50
Kol Seal 875#		@	.50	437.50
FL-160-84#		@	8.00	672.00
Mud Clean 500 gal.		@	.75	375.00
CIA Pro 9 gal		@	22.90	206.10
HANDLING	219	@	1.10	240.90
MILEAGE	43			376.68

TOTAL 3940.93

REMARKS:

Break Circ., Pump 500 gal mud clean, Plug Rod & Mouse, Hole w/ 25sx 60:40:6, Run Cement 175sx ASC + 5# Kol-Seal + 5% FL-160, Wash Pumps & Lines, Release Plug, Displace 87 Bbls @ 2% KCL water, Land Plug, Float did hold, Wash up & Rig down

SERVICE

DEPTH OF JOB 5500

PUMP TRUCK CHARGE 1340.00

EXTRA FOOTAGE @ _____

MILEAGE 43 @ 3.00 129.00

PLUG @ _____

TOTAL 1469.00

CHARGE TO: Thoroughbred Assoc.

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

4 1/2

1 AFU Float She	@	200.00	200.00
1 Latch Down Plug	@	300.00	300.00
2 Baskets	@	116.00	232.00
8 Centralizers	@	45.00	360.00

TOTAL 1092.00

TAX -0-

TOTAL CHARGE 6501.93

DISCOUNT 650.19 IF PAID IN 30 DAYS

SIGNATURE

[Signature]

SWAMPY MARSH

PRINTED NAME

Net \$ 5851.74

ALLIED CEMENTING CO., INC.

10143

CONFIDENTIAL REC

Federal Tax ID # 48-0727860

ORIGINAL

SHIP TO P.O. BOX 31
RUSSELL, KANSAS 67665

OCT 21 2002

Release SERVICE POINT:

05/2003 Medicine Lodge

DATE <u>9-5-02</u>	SEC. <u>4</u>	TWP. <u>32S</u>	RANGE <u>19W</u>	CONFIDENTIAL	ON LOCATION <u>10/5/02</u>	JOB START <u>7:00 AM</u>	JOB FINISH <u>7:50 AM</u>
LEASE <u>Tim</u>	WELL # <u>1</u>	LOCATION <u>Coldwater, Klemes W,</u>			COUNTY <u>Comanche</u>	STATE <u>Ks,</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)		to D.E. 1/2 N, 2W, 1/4 S					

CONTRACTOR Pickrell Drilling

TYPE OF JOB Conductor

HOLE SIZE 17 7/8 T.D.

CASING SIZE 13 3/8 x 4 1/2 DEPTH 259

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 250 MINIMUM _____

MEAS. LINE _____ SHOE JOINT 41.58

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT 34 1/2 Bbls Freshwater

EQUIPMENT

PUMP TRUCK CEMENTER Carl Balding

352 HELPER Dave Felio

BULK TRUCK

356 DRIVER Eric Brewer

BULK TRUCK

_____ DRIVER _____

OWNER Thoroughbred + Assoc

CEMENT

AMOUNT ORDERED _____

300 sx Class A + 3% cc + 2% gel

COMMON	<u>300</u>	@	<u>6.65</u>	<u>1995.00</u>
POZMIX		@		
GEL	<u>5</u>	@	<u>10.00</u>	<u>50.00</u>
CHLORIDE	<u>10</u>	@	<u>30.00</u>	<u>300.00</u>
		@		
		@		
		@		
		@		
HANDLING	<u>315</u>	@	<u>1.10</u>	<u>346.50</u>
MILEAGE	<u>43</u>			<u>541.80</u>
TOTAL				<u>3233.30</u>

REMARKS:

SERVICE

Run casing + Break circulation

Pump 5 Bbl Fresh, mix 300 sx Class

A + 3% cc + 2% gel Release plug + Displace

with 34 1/2 Bbls Freshwater

Bump plug + shut in,

Cement did circulate ✓

DEPTH OF JOB 259'

PUMP TRUCK CHARGE _____ 520.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 43 @ 3.00 129.00

PLUG Rubber @ 220.00 220.00

_____ @ _____

_____ @ _____

TOTAL 869.00

CHARGE TO: Thoroughbred + Assoc

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

1 Baffle @ 85.00 85.00

1 Basket @ 250.00 250.00

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL 335.00

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX -0-

TOTAL CHARGE 4437.30

DISCOUNT 443.73 IF PAID IN 30 DAYS

SIGNATURE Mike Kern

Mike Kern
PRINTED NAME

Net # 3993.57

Release
NOV 05 2003
From
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NOV 05 2003