

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 4058
Name: AMERICAN WARRIOR INC.
Address: PO. BOX 399,
City/State/Zip: GARDEN CITY, KS., 67846
Purchaser: NCRA
Operator Contact Person: KEVIN WILES SR.
Phone: (316) 275-2963
Contractor: Name: ABERCROMBIE RTD., INC.
License: 30684
Wellsite Geologist: ALAN DOWING

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back 5932' Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

10-30-2000	11-10-2000	11-16-2000
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 033-21,153-0000
County: COMANCHE 50'S OF
S/2 NW SW Sec. 14 Twp. 32S S. R. 19W East West
1500' FSL feet from S / N (circle one) Line of Section
660' FWL feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW

Lease Name: HULLET Well #: 1-14
Field Name: WILDCAT
Producing Formation: VIOLA
Elevation: Ground: 2038' Kelly Bushing: 2050'

Total Depth: 5970' Plug Back Total Depth: 5932'
Amount of Surface Pipe Set and Cemented at 667' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternative completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

MIDCON 2
Drilling Fluid Management Plan ALT 1 3/8/01 AB
(Data must be collected from the Reserve Pit)
Chloride content 4800 ppm Fluid volume 300 bbls
Dewatering method used HAULED OFF-SITE

Location of fluid disposal if hauled offsite: _____
Operator Name: KBW OIL & GAS
Lease Name: HARMON SWD. License No. _____
Quarter NW/4 Sec. 11 Twp. 33S S. R. 20W East West
County: COMANCHE Docket No.: 98329

12-29-00
CONSERVATION DIVISION
WICHITA, KS

RECEIVED
KANSAS CORPORATION COMMISSION
DEC 29 2000

RELEASED

DEC 30 2001

FROM CONFIDENTIAL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Field-Production Manager Date: 12-28-00
Subscribed and sworn to before me this 28th day of Dec
2000
Notary Public: [Signature]
Date Commission Expires: 11/4/03

KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

A. DEBRA J. PURCELL
Notary Public - State of Kansas
My Appt. Expires 11/4/03

CONFIDENTIAL

15-033-2153-0000

ORIGINAL

Side Two

Operator Name: AMERICAN WARRIOR INC., Lease Name: HULLET Well #: 1-14
Sec. 14 Twp. 32S S. R. 19W East West County: COMANCHE

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [X] Yes [] No (Attach Additional Sheets)

Samples Sent to Geological Survey [] Yes [X] No

Cores Taken [] Yes [X] No

Electric Log Run [X] Yes [] No (Submit Copy)

List All E. Logs Run: DUAL/COMP., DUAL IND., MICRO., BOREHOLE

[X] Log Formation (Top), Depth and Datum [] Sample

Table with 3 columns: Name, Top, Datum. Rows include HEEBNER, DOUGLAS, LANSING, DRUM, BKC, MARMATON, PAWNEE, MISS, VIGLA. Includes handwritten 'KCC', 'DEC 30 2000', and 'CONFIDENTIAL'.

CASING RECORD table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (in O.D.), Weight Lbs./Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows for SURFACE and PRODUCTION.

ADDITIONAL CEMENTING / SQUEEZE RECORD table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD - Bridge Plugs Set/Type table with columns: Shots Per Foot, Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth. Includes 'RELEASED' and 'RECEIVED' stamps.

TUBING RECORD table with columns: Size, Set At, Date of First, Resumard Production, SWD or Enhr., Producing Method, Estimated Production Per 24 Hours, Disposition of Gas, METHOD OF COMPLETION, Production Interval.

[] Vented [X] Sold [] Used on Lease [] Open Hole [X] Perf. [] Dually Comp. [] Commingled [] Other (Specify) ...



CHARGE TO: *American Warrior* KCC
 ADDRESS: *DEC 30 2000*
 CITY, STATE, ZIP CODE: *Norden City, KS* CONFIDENTIAL

TICKET No 2858
 ORIGINAL
 PAGE 1 OF 2

SERVICE LOCATIONS: 1. <i>Norden City</i>	WELL/PROJECT NO. <i>1-14</i>	LEASE <i>Hullett</i>	COUNTY/PARISH <i>Comanche</i>	STATE <i>KS</i>	CITY	DATE <i>11-11-2000</i>	OWNER <i>SWI</i>
2.	TICKET TYPE <input type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR	RIG NAME/NO. <i>Abneromic</i>	SHIPPED VIA <i>105</i>	DELIVERED TO <i>S.W. Coldwater</i>	ORDER NO.	
3.	WELL TYPE <i>Gas</i>	WELL CATEGORY <i>Development</i>	JOB PURPOSE <i>4/5</i>	WELL PERMIT NO.	WELL LOCATION		
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575					MILEAGE	70	mi			2.50	175.00
578					Pump charge	1	EA	5960	FT		1200.00
407					Float shoe	1	EA	5 1/2	in		200.00
406					Latch Down Plug + Raffle	1	EA				200.00
402					Control valve	8	EA			40.00	320.00
403					Cement Baskets	2	EA			110.00	220.00
280					Flocheck	850	Gal			1.50	1275.00
					From Continuation						4376.50

FROM CONFIDENTIAL
 DEC 30 2000
 RELEASED

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X
 DATE SIGNED: *11-11-00* TIME SIGNED: *11:02* A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	796.50
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: *[Signature]* APPROVAL: _____

Thank You!



CONFIDENTIAL

PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

KCC
DEC 30 2000

ORIGINAL
TICKET No. 2258

CUSTOMER: *Amelia Warner*
WEIGHT: *CONFIDENTIAL*
DATE: 11-11-00 PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE / PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	WEIGHT		UNIT PRICE		AMOUNT	
		LOC	ACCT	DF			QTY	U/M	QTY	U/M		
330						SMD Cement	175	SKS			9.50	1662.50
287						Gas Stop	350	lbs			4.50	1575.00
285						CFR-2	85	LBS			2.75	233.75
290						D-AIR	85	LBS			2.75	233.75
276						Floacle	25	LBS			8.90	22.50
581						SERVICE CHARGE						
583						MILEAGE CHARGE						
						TOTAL WEIGHT	17800					
						LOADED MILES		70				
						CUBIC FEET		175			1.00	175.00
						TON MILES		623			.75	474.00

RELEASED
DEC 30 2001
FROM CONFIDENTIAL

CONTINUATION TOTAL 4376.50

15-033-21153-0000

