

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
September 1999  
Form Must Be Typed

ORIGINAL

Operator: License # 4058  
Name: AMERICAN WARRIOR INC.  
Address: PO., BOX 399,  
GARDEN CITY, KS., 67846  
Purchaser: NCRA  
Operator Contact Person: KEVIN WILES SR.  
Phone: (316) 275-2963  
Contractor Name: DUKE DRLG.,  
License: 5929  
Wellsite Geologist: ALAN DOWNING

Releate

MAY 05 2004

From

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KCC

JUN 02 2004

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Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back 5872'  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

11-30-2000 12-11-00 12-18-00  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 033-21,172-0000  
County: COMANCHE 140'S&30'W OF  
NE SW SE \_\_\_\_\_ Sec. 14 Twp. 32S S. R. 19W  East  West  
850' FSL \_\_\_\_\_ feet from S / N (circle one) Line of Section  
1680' FEL \_\_\_\_\_ feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW

Lease Name: LAKE Well #: 1  
Field Name: WILDCAT

Producing Formation: VIOLA  
Elevation: Ground: 2017' Kelly Bushing: 2030'

Total Depth: 5900' Plug Back Total Depth: 5872'

Amount of Surface Pipe Set and Cemented at 664' Feet  
Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

MIDCON 2  
Drilling Fluid Management Plan ALT I 3/30/01 (Data must be collected from the Reserve Pit)

Chloride content 4800 ppm Fluid volume. 10000 bbls  
Dewatering method used. HAULED OFF-SITE

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: AMERICAN WARRIOR INC.  
Lease Name: BULLET 1-14 License No.: 4058

Quarter: SE Sec. 14 Twp. 32S S. R. 19W  East  West  
County: COMANCHE Docket No.: NA

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KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WICHITA, KS  
MAY 02 2004

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
Title: Field Supervisor w/ or Production Manager Date: 12-28-00  
Subscribed and sworn to before me this 28th day of Dec  
19 2000  
Notary Public: Debra Purcell  
Date Commission Expires: 11/4/03

KCC Office Use ONLY  
 Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

DEBRA J. PURCELL  
Notary Public - State of Kansas  
My Appt. Expires 11/4/03

15-033-21172-0000

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Side Two

ORIGINAL

Operator Name: AMERICAN WARRIOR INC Lease Name: LAKE Well #: 1
Sec. 14 Twp. 32S S. R. 19W East West County: COMANCHE 140'S&30'W OF

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets) Yes No
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run (Submit Copy) Yes No
List All E. Logs Run: CDNL/GR, MICRO., DUAL IND., SONIC

Table with columns: Name, Formation (Top), Depth, Datum. Includes entries for HEEBNER, DOUGLAS, LANSING, DRUM, BKC, MARMATON, PAWNEE, VIOLA.

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CASING RECORD table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs./Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives.

ADDITIONAL CEMENTING / SQUEEZE RECORD table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD - Bridge Plugs Set/Type table with columns: Shots Per Foot, Specify Footage of Each Interval Perforated, Acid Fracture, Shot, Cement Squeeze, etc.

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1-2-01
CONSERVATION DIVISION
WICHITA, KS

TUBING RECORD table with columns: Size, Set At, Packer At, Liner Run, Date of First Resumard Production, Producing Method, Estimated Production Per 24 Hours, Disposition of Gas, METHOD OF COMPLETION, Production Interval.



15-033-21172-0000

CHARGE TO: American Warrior  
 ADDRESS: P.O. Box 399  
 CITY, STATE, ZIP CODE: Garden City, Ks

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TICKET  
 ORIGINAL

PAGE 1 OF 11

1. SERVICE LOCATIONS Ness City, Ks	WELL/PROJECT NO. #1	LEASE Lake	COUNTY/PARISH Comanche	STATE Ks	CITY Ness City, Ks	DATE 12-12-2000	OWNER Same
2. TICKET TYPE <input type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR Duke rig #7	RIG NAME/NO.	SHIPPED VIA	DELIVERED TO S/W of Coldwater	ORDER NO.		
3. WELL TYPE Gas	WELL CATEGORY Development	JOB PURPOSE new well - long string	WELL PERMIT NO.	WELL LOCATION			
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE 104	70	mi			2.50	175.00
578		1			Pump Charge	1	ea			1200.00	1200.00
280		1			Flocheck	850	gal			1.50	1275.00
407		1			Insert Float shoe w/ fillup	1	ea	5 1/2	in	200.00	200.00
406		1			Latch down plug & Baffle	1	ea	5 1/2	in	200.00	200.00
402		1			Centralizers	10	ea	5 1/2	in	40.00	400.00
403		1			Cement Basket	1	ea	5 1/2	in	110.00	110.00
From Continuation Page											3752.64

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 From  
 Confidential  
 MAY 05 2001

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY,** and **LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *[Signature]*  
 DATE SIGNED: 12-13-2000  
 TIME SIGNED: 5:30  
 A.M.  
 P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY		AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	731264
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?						
WE UNDERSTOOD AND MET YOUR NEEDS?						
OUR SERVICE WAS PERFORMED WITHOUT DELAY?						
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					TAX	
ARE YOU SATISFIED WITH OUR SERVICE?		<input type="checkbox"/> YES <input type="checkbox"/> NO			TOTAL	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND						

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: *[Signature]* APPROVAL: \_\_\_\_\_

Thank You!



**CONFIDENTIAL**

Ness City, KS 67560  
Off: 785-798-2300

K5-033-2172-0000

**TICKET CONTINUATION**

KCC

02.2001

**ORIGINAL**  
TICKET No. **3085**

**CONFIDENTIAL**

CUSTOMER <i>American Warrior</i>	WELL <i>H1 Lake</i>	DATE <i>12-12-2000</i>	PAGE <i>1</i>	OF <i>1</i>
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PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF			QTY	U/M	QTY	U/M		
330		1				Swift Multi Density Conv	150	sk			9.50	1425.00
287		1				Gas stop	300	lbs			4.50	1350.00
285		1				CFR-1	71	lb			2.75	195.25
290		1				DeAir-1	71	lbs			2.75	195.25
276		1				Flocele	38	lbs			90	34.20
581		1				Service Charge	150	sk			1.00	150.00
583		1				Drayage	537.25	ton miles			.75	402.94
SERVICE CHARGE						CUBIC FEET						
MILEAGE CHARGE						TOTAL WEIGHT	LOADED MILES		TON MILES			

**CONFIDENTIAL**  
MAY 05 2014  
PR 10:00

**CONTINUATION TOTAL**     **3752.64**

JOB LOG **CONFIDENTIAL**

SWIFT Services, Inc.

**ORIGINAL**

DATE 12-12-2003 PAGE NO. 1/1

CUSTOMER American Warrior WELL NO. #1 LEASE Lake JOB TYPE Long String TICKET NO. 3085

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
#1	13:30							Called out
	16:30							On location / red yellow eyes
	17:15							Start csg in hole
								float shoe, latch down baffle
								Control Valve, 9, 13, 17, 20
								22, 25, 27, 29
	20:10							Cont Bachel on 14" of
	20:20							Csg on bottom
	20:05							Drop ball
	20:40							Start circ
								Done circulating
	20:45							Pump Pre-Flush
	20:50							Plug cathode & mouse hole
	20:52							Cont csg w/ 150 lbs SMDCW
			5					additives
	21:04	4 1/2	53					Done mixing out
	21:06							Release plug & work out lines
	21:07							Started displacing
	21:30	7	137					Done w/ displacement
							1500	Loaded plug at 1500 SF
	21:35						0	Release pressure - dinged up
	21:40							Washed up
	21:50							Racked up
	22:00							Job completed
								Thank you
								Paul
								TCP
								Roya 103 PT.
								Blowing
								Dusty 502 BT

KCC  
JAN 02 2001  
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15-033-2172-0000

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MAY 05 2004  
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# CONFIDENTIAL CEMENTING LOG

STAGE NO. ORIGINAL

Date 12-1-00 District Med Lodge Ticket No. 4075  
 Company American Warrior Rig Duke #7  
 Lease Lake Well No. #7  
 County Corauche State Ks  
 Location Colwater Carwash Field 19-325-19w  
12w 15 E/S

CASING DATA: PTA  Squeeze   
 Surface 8 1/8 Intermediate  Production  Liner   
 Size 8 1/8 Type \_\_\_\_\_ Weight 28 Collar \_\_\_\_\_

Casing Depths: Top \_\_\_\_\_ Bottom 664.5

Drill Pipe: Size \_\_\_\_\_ Weight \_\_\_\_\_ Collars \_\_\_\_\_  
 Open Hole: Size 12 1/4 T.D. 665 ft. P.B. to \_\_\_\_\_ ft.

CAPACITY FACTORS:  
 Casing: Bbls/Lin. ft. 20437 Lin. ft./Bbl. 15.70  
 Open Holes: Bbls/Lin. ft. \_\_\_\_\_ Lin. ft./Bbl. \_\_\_\_\_  
 Drill Pipe: Bbls/Lin. ft. \_\_\_\_\_ Lin. ft./Bbl. \_\_\_\_\_  
 Annulus: Bbls/Lin. ft. 10735 Lin. ft./Bbl. 13.60  
 Bbls/Lin. ft. \_\_\_\_\_ Lin. ft./Bbl. \_\_\_\_\_  
 Perforations: From \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Amt. \_\_\_\_\_

COMPANY REPRESENTATIVE Ken McGuire

CEMENT DATA:  
 Spacer Type: KCC  
 Amt. \_\_\_\_\_ Sks Yield \_\_\_\_\_ ft<sup>3</sup>/sk Density \_\_\_\_\_ PPG  
MAY 02 2001

LEAD: Pump Time CONFIDENTIAL hrs. Type \_\_\_\_\_  
 Amt. 200 Sks Yield 198 ft<sup>3</sup>/sk Density 12.5 PPG  
 TAIL: Pump Time \_\_\_\_\_ hrs. Type \_\_\_\_\_  
 Amt. 125 Sks Yield 134 ft<sup>3</sup>/sk Density 15.2 PPG  
 WATER: Lead \_\_\_\_\_ gals/sk Tail \_\_\_\_\_ gals/sk Total \_\_\_\_\_ Bbls.

Pump Trucks Used 356-302 David West  
 Bulk Equip. 258-314 Ray Spriggs

Float Equip: Manufacturer \_\_\_\_\_  
 Shoe: Type \_\_\_\_\_ Depth \_\_\_\_\_  
 Float: Type Baffle plate Depth 628  
 Centralizers: Quantity \_\_\_\_\_ Plugs Top \_\_\_\_\_ Btm. \_\_\_\_\_  
 Stage Collars \_\_\_\_\_  
 Special Equip. \_\_\_\_\_  
 Disp. Fluid Type Fresh H<sub>2</sub>O Amt. 38 1/2 Bbls. Weight 8.34 PPG  
 Mud Type Chemical Weight 9.1 PPG

CEMENTER Justin Hart

15-033-2172-000

TIME	PRESSURES PSI		FLUID PUMPED DATA			REMARKS
	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	Pumped Per Time Period	RATE Bbls Min.	
10:30 AM			70.5	70.5		Pipe on Bottom Break Circ Mix 200 sk 65.35.6 @ 12.5 # Mix 105 sk A 1/2 @ 15.2 # Release Plug
11:00 AM			139	38.5		Disp 38 1/2 BBLs Bump Plug Shut head in Release Press
						Circulated Cement

Release  
 MAY 05 2001  
 From  
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200 PSI BUMP PLUG TO 400 PSI BLEEDBACK \_\_\_\_\_ BBLs. THANK YOU