

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

RECEIVED Form ACO-1
September 1999
KANSAS CORPORATION COMMISSION
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

7-31-00
ORIGINAL
OCT 31 2000

Operator: License # 5058
Name: Corsair Energy, LC
Address: 209 E William Ste 220
City/State/Zip: Wichita, KS 67201
Purchaser: Kansas Gas Supply
Operator Contact Person: Jim Collins
Phone: (316) 267 7779
Contractor: Name: Sterling Drilling
License: 5142
Wellsite Geologist: Tim Hellman
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: Mid-Continent Energy Corp.
Well Name: #1 Todd
Original Comp. Date: 2/20/80 Original Total Depth: 5240'
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back 5060' Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
2/11/00 2/23/00 3/2/00
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 033-20333-0001
County: Comanche
C S/2 SE Sec. 12 Twp. 33 S. R. 18 East West
660 feet from N (circle one) Line of Section
1320 feet from W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Todd OWWO Well #: 1
Field Name: WC
Producing Formation: Marmaton
Elevation: Ground: 1886 Kelly Bushing: 1995
Total Depth: 5240 Plug Back Total Depth: 5060
Amount of Surface Pipe Set and Cemented at 253 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Re-Entry, 9-25-00
(Data must be collected from the Reserve Pit) UR.
Chloride content 32,000 ppm Fluid volume 320 bbls
Dewatering method used Haul fluids
Location of fluid disposal if hauled offsite:
Operator Name: KBW Oil & Gas
Lease Name: Harmon SWD License No.: 5993
Quarter 11 Sec. 11 Twp. 33 S. R. 20 East West
County: Comanche Docket No.: D-CD98329

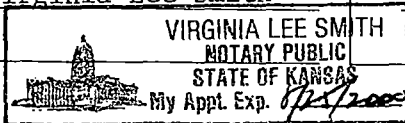
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Managing Member Date: 7/31/2000

Subscribed and sworn to before me this 31st day of July,
2000.

Notary Public: Virginia Lee Smith
Date Commission Expires: August 25, 2000



KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Corsair Energy, LC Lease Name: Todd OWWO Well #: 1
 Sec. 12 Twp. 33 S. R. 18 East West County: Comanche

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Cement Bond Log 4 1/2	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>4192</td> <td>-2301</td> </tr> <tr> <td>Lans</td> <td>4376</td> <td>-2485</td> </tr> <tr> <td>BKC</td> <td>4913</td> <td>-3022</td> </tr> <tr> <td>Pawnee</td> <td>4974</td> <td>-3083</td> </tr> <tr> <td>Cher</td> <td>5016</td> <td>-3125</td> </tr> <tr> <td>Miss</td> <td>5076</td> <td>-3185</td> </tr> </table>	Name	Top	Datum	Heebner	4192	-2301	Lans	4376	-2485	BKC	4913	-3022	Pawnee	4974	-3083	Cher	5016	-3125	Miss	5076	-3185
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	17 1/2	13 3/8		253'	60/40 Poz	300	2% gel 3% cc
Production	7 7/8	4 1/2	10.5	5209'	ACS	225	6% FL 10 1/2# Flocele 5# Korseal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	Miss 5077-5080	2000 gal 15% FE Acid	
1	Miss 5083, 5096, 5100, 5102, 5104, 5106, 5108, 5110, 5112	2000 gal 15% FE Acid	
	Set CIBP @ 5060'		
2	Ft Scott 5008-12 (Paenee ISPF 4975-94)	2000 gal FE Acid 15% 4000 gal 20% gelled acid	

TUBING RECORD	Size 2 3/8	Set At 4960'	Packer At	Liner Run 2100 gas 10% MCA W/59,000 SCF N-2 <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. 6/29/00	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf 150	Water Bbls. 6	Gas-Oil Ratio	Gravity
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Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Sumit ACO-18.) Other (Specify) _____

ALLIED CEMENTING CO., INC.

1028

Federal Tax I.D.# 48-0727880

P.01 ORIGINAL

RECEIVED KANSAS CONSERVATION COMMISSION

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

15-033-20333-00-01

SERVICE POINT: med. lodgts.

JUL 31 2000

7-31-00

CONSERVATION DIVISION
WICHITA, KS

DAT# 02-12-00	SEC 12	TWP 33E	RANGE 18W	CALLED OUT 10:00 P.M.	ON LOCATION 1:30 A.M.	JOB START 6:00 A.M.	JOB FINISH 9:00 A.M.
LEASE Todd	WELL# 1	LOCATION Caldwellwater, 4S-41E-4S			COUNTY Comanche	STATE KS.	
OWNER NEW (Circle one)							

CONTRACTOR Sterling Drilling OWNER Coasair Energy L.C.

TYPE OF JOB Prod. Cog.

HOLE SIZE <u>7 7/8</u>	I.D. <u>5240</u>
CASING SIZE <u>4 1/2 x 10.5</u>	DEPTH <u>5209</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX <u>1400</u>	MINIMUM <u>900</u>
MEAS. LINE	SHOE JOINT <u>42.77</u>
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT <u>Bbls. Fresh H₂O</u>	

EQUIPMENT

PUMP TRUCK #233	CEMENTER <u>Larry Dreiling</u>
BULK TRUCK #214	HELPER <u>Fustin Hart</u>
BULK TRUCK #	DRIVER <u>Mark Brungardt</u>
BULK TRUCK #	DRIVER

CEMENT

AMOUNT ORDERED 5000 lbs mud-Clean

2500 60/40/6, 2500 Asc

5401-Seal, 46 Fl-10 + 4 Fl-Seal

COMMON A	15	@ 6.25	95.25
POZMIX	10	@ 3.25	32.50
GEL	1	@ 9.50	9.50
CHLORIDE		@	
Asc	225	@ 8.20	1845.00
Hal-Seal	1125*	@ .38	427.50
Fl-Seal	56*	@ 1.15	64.40
Fl-10	127*	@ 7.25	920.75
Mud Clean	500 lbs	@ .75	375.00
HANDLING	250	@ 1.05	262.50
MILEAGE	250 x 4.5	.04	450.00

TOTAL \$4401.90

REMARKS:

SERVICE

Pipe on Bottom Break Circ. Pump 80 Bbls
mud w/ 420 acf/ft n² flux mud
Rathole w/ 255x 60/40/6, 2500 lbs
mud Clean, 225x Asc, 46x Hal-Seal
46x Fl-10 + 4x Fl-Seal washout
Pump lines Release Plug Displace
w/ 33 Bbls Fresh H₂O. Bump Plug
Release PSI. Float Hold

DEPTH OF JOB	5209		
PUMP TRUCK CHARGE			1214.00
EXTRA FOOTAGE		@	
MILEAGE	45	@ 2.85	128.25
PLUG Rubber	4 1/2"	@ 38.00	38.00
		@	
		@	

TOTAL \$1380.25

CHARGE TO: Coasair Energy L.C.
STREET 309 E. WILSON #220
CITY Wichita STATE KANSAS ZIP 67202

FLOAT EQUIPMENT

Drq Guide Shoe	@ 90.00	90.00
Float Collar	@ 215.00	215.00
Stop Ring	@ 13.00	13.00
G-Centralizers	@	128.00
	@	

TOTAL \$456.00

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE \$6218.15

DISCOUNT 1263.63 IF PAID IN 30 DAYS
\$ 5054.52

SIGNATURE Wilber D Berg
PRINTED NAME Wilber D Berg

SIGNATURE Wilber D Berg

15-033-20333-00-01
CEMENTING LOG

RECEIVED
KANSAS CORPORATION COMMISSION

ORIGINAL 7-31-00
JUL 31 2000



Date: 02-12-00 District: Med. Lodge Ticket No. 1028
Company: COASAR Energy Rig: Stirling
Lease: To.D.D Well No. 1
County: Comanche State: Ks.
Location: Coldwater, 45-46E Field: 45

CEMENT DATA:
Slurry Type: 500qals. med-Clean
Amt. _____ Skts Yield _____ ft³/sk Density _____

SERVATION DIVISION
WICHITA, KS

CASING DATA: PTA Squeeze
Surface Intermediate Production Liner
Size: 4 1/2 Type: _____ Weight: 10.5 Collar: _____

LEAD: Pump Time _____ hrs. Type: CLASS A
60/40/16 Excess _____
Amt. 25 Skts Yield 1.38 ft³/sk Density 13.8 PPG
TAIL Pump Time _____ hrs. Type: ASC
6% F-10-5" Kol-Scal Excess _____
Amt. 225 Skts Yield 1.57 ft³/sk Density 14.5 PPG
WATER: Lead 7.8 gals/sk Tail 7.2 gals/sk Total _____ Hbls

Casing Depths: Top _____ Bottom _____

Pump Trucks Used 233-Justin
Bulk Equip 214-MARK

Drill Pipe Size: 4 1/2 Weight 16.60 Collars _____
Open Hole Size: 7 7/8 I.D. 5240 O.D. _____ ft.

Float Equip: Manufacturer _____
Shoe Type: Guide Shoe Depth _____
Float Type: Float Collar Depth _____
Centralizers: Quantity 6 Plug Top: Rubber Btm. _____
Stage Collars: Stop Ring
Special Equip. _____
Disp. Fluid Type: Fresh H₂O Amt. 83% Bbls. Weight 8.34 PPG
Mud Type: Chemical Weight 9.1 PPG

CAPACITY FACTORS:
Casing: Bbls/Lin. ft. 0.159 Lin. ft./Bbl. 62.70
Open Holes: Bbls/Lin. ft. 0.602 Lin. ft./Bbl. 16.8599
Drill Pipe: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
Annulus: Bbls/Lin. ft. 0.406 Lin. ft./Bbl. 24.6474
Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
Perforations: From _____ ft. to _____ ft. Amt. _____

COMPANY REPRESENTATIVE _____

CEMENTER Larry Drelling

TIME	PRESSURES PSI		FLUID PUMPED DATA			REMARKS
	DRILL PIPE CASING	ANNULUS	(10) 1/4" FLUID	Pumped for Time Period	RATE Bbls Min.	
6:00						Pipe on Bottom - Break Circ.
7:00	2200		5		4	Start med w/ 5 Bbls
	500				4	Start n ² c 420 scf/Bbl
	1000				-	n ² In - Stop n ²
	1200	80			4	med In. Stop Pumps
	1400	6			4	Pump 6 Bbls Fresh H ₂ O
7:45	1200	12			4	Start med-Clean-500qals
		6			4	Pump 6 Bbls Fresh H ₂ O
	50	3			3	Plug Rathole 153x60/40/6
	50	2			3	Plug mousehole 105x60/40/6
7:50	1000				1	Pressure Test Cement Plug
7:52	1100	63			5	mix + Pump 225x ASC + 5" Kol-Scal
						5" Kol-Scal + 1 1/2" F-10 + 1/4" F-10-Scal
8:17		5			4	Wash out Pump + Lines
8:19						Release Plug
8:20	100	7			5	Start Fresh H ₂ O Displace
	100	15			5	Steady Rate + PSI
	100	19			5	Cement turn Shoe
	100	20			4	Slow Rate
	250	27			3	PSI lift Increase
	550	25			3	Steady Rate Increase
8:45	1300	83 1/2			3	Bump Plug
						Release PSI
						Float Held

FINAL DISP. PRESS: 650 PSI BUMP PLUG TO 1300 PSI BLEEBACK 1/4 HRS. THANK YOU

Allied Cementing Co., Inc., Pratt, KS