

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

RECEIVED Form ACO-1  
KANSAS CORPORATION COMMISSION  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

7-31-00  
ORIGINAL 2000

Operator: License # 5058  
Name: Corsair Energy, LC  
Address: 209 E William Ste 220  
City/State/Zip: Wichita, KS 67201  
Purchaser: Kansas Gas Supply  
Operator Contact Person: Jim Collins  
Phone: (316) 267 7779  
Contractor: Name: Sterling Drilling  
License: 5142  
Wellsite Geologist: Tim Hellman

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: William M. Fuller  
Well Name: #1 Donald M. Todd

Original Comp. Date: 8/11/79 Original Total Depth: 5686'  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back 5100 Plug Back Total Depth  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. \_\_\_\_\_

<u>2/8/00</u>	<u>2/9/00</u>	<u>2/28/00</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 033-20312-0001 CONSERVATION DIVISION  
County: Comanche WICHITA, KS  
 C  NE Sec. 11 Twp. 33 S. R. 18  East  West  
1320 feet from S /  N (circle one) Line of Section  
1320 feet from  E  W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE  SE NW SW  
Lease Name: Donald M. Todd Well #: 1 OWWO  
Field Name: W/C  
Producing Formation: Marmaton  
Elevation: Ground: 1945 Kelly Bushing: 1957  
Total Depth: 5360 Plug Back Total Depth: 5100  
Amount of Surface Pipe Set and Cemented at 550 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan Re-Entry, 9-25-00  
(Data must be collected from the Reserve Pit) UR  
Chloride content 33,000 ppm Fluid volume 535 bbls  
Dewatering method used Haul fluids  
Location of fluid disposal if hauled offsite:  
Operator Name: KBW Oil & Gas  
Lease Name: Harmon SWD License No.: 5993  
Quarter \_\_\_\_\_ Sec. 11 Twp. 33 S. R. 20  East  West  
County: Comanche Docket No.: D-CD98329

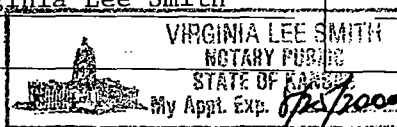
**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Managing Member Date: 7/31/2000  
Subscribed and sworn to before me this 31st day of July

2000.  
Notary Public: Virginia Lee Smith Virginia Lee Smith

Date Commission Expires: August 25, 2000



**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

X

Operator Name: Corsair Energy, L.C. Lease Name: Donald M. Todd Well #: 1 OWWO  
 Sec. 11 Twp. 33 S. R. 18  East  West County: Comanche

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Cement Bond Log (4 12/)

Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
Heebner	4222	-2265
Br Lm	4407	-2450
Lans	4425	-2468
BKC	4887	-2930
Marm	4945	-2988
Cher	5044	-3087
Miss	5103	-3146

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Conductor	20"	16"	Unknown	63'	Unknown	-	-
Surface	12 1/4"	8 5/8"	Unknown	550'	Unknown	-	-
Production	7 7/8"	4 1/2"	10.5	5350	ACS	225	6% FL 10 5% KorSeal 1/2% Flocele

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	Miss 5108-12, 5146-52, 5156-64 Set CIBP @ 5100'	2000 gal 15% FE Acid	
2	Pawnee 5002-5004	2000 gal 15% FE Acid	
1	5008 - 5022	4000 gal 20% FE Acid	
2	Ft Scott 5035-5039	4000 gal 20% FE Acid	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8	4960'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
6/29/00	<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		250	10		

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled

Production Interval  Other (Specify)

# ALLIED CEMENTING CO., INC.

2238

# ORIGINAL

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

15-033-20312-00-01

SERVICE POINT:

MEDICINE LODGE

RECEIVED  
KANSAS CORPORATION COMMISSION

DATE <u>7-9-00</u>	SIC. <u>11</u>	TWP. <u>33s</u>	RANGE <u>18W</u>	CALLED OUT <u>5:00 PM</u>	ON LOCATION <u>9:00 AM</u>	JOB START <u>4:30 AM</u>	JOB FINISH <u>5:30 AM</u>
LEASE <u>PROD</u>	WELL # <u>000071</u>	LOCATION <u>COLDWATER E 70 FT</u>	COUNTY <u>COMANCHE</u>	STATE <u>KANSAS</u>			
OLD OR (NEW) (Circle one)		<u>5 1/2" E, 1/2" S, 1/4" E</u>					

JUL 31 2000

7-31-00

CONSERVATION DIVISION  
WICHITA, KS

CONTRACTOR STEERING #4 OWNER CAESAR ENERGY L.C.

TYPE OF JOB PROD. OSG CEMENT AMOUNT ORDERED 500 BARS MUD CLEAN

HOLE SIZE 7 7/8" T.D. 5350'

CASING SIZE 4 1/2" DEPTH 5350'

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PREFS. MAX 1800# MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT 36.05'

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

DISPLACEMENT 85 BBL FRESH H<sub>2</sub>O

EQUIPMENT

PUMP TRUCK # <u>352</u>	CEMENTER <u>LEON BERNARDI</u>	COMMON <u>A</u>	<u>15</u>	@	<u>6.35</u>	<u>95.25</u>
BULK TRUCK # <u>259-250</u>	HELPER <u>SHANE WENZEL</u>	POZMIX	<u>10</u>	@	<u>3.25</u>	<u>32.50</u>
BULK TRUCK # _____	DRIVER <u>DAVID WEST</u>	GEL	<u>1</u>	@	<u>9.50</u>	<u>9.50</u>
BULK TRUCK # _____	DRIVER _____	CHLORIDE		@		

1 1/2" SEAL 225 @ 8.20 1845.00  
1 1/2" SEAL 1125# @ .38 427.50  
FOO SEAL 56# @ 1.15 64.40  
FI-10 127# @ 7.29 920.75  
MUD CLEAN 500 BARS @ .75 375.00  
 HANDLING 250 @ 1.05 262.50  
 MILEAGE 350 X 45 @ .04 14.00  
 TOTAL \$4481.90

REMARKS:

SERVICE

See Job Log

DEPTH OF JOB	<u>5350'</u>	
PUMP TRUCK CHARGE		<u>1207.00</u>
EXTRA FOOTAGE	@	
MILEAGE	<u>45</u>	@ <u>2.85</u> <u>128.25</u>
PLUG	<u>4 1/2" TRP</u>	@ <u>38.00</u> <u>38.00</u>

TOTAL \$1380.25

CHARGE TO: CAESAR ENERGY L.C.

STREET 309 E. WILLIAM #220

CITY WICHITA STATE KANSAS ZIP 67202

FLOAT EQUIPMENT

1 - CUT-DE SHOES	@	<u>90.00</u>	<u>90.00</u>
1 - ATV FLOAT BUAR	@	<u>215.00</u>	<u>215.00</u>
1 - STOP BENCH	@	<u>13.00</u>	<u>13.00</u>
1 - BASKET	@	<u>130.00</u>	<u>130.00</u>
6 - CENTRALIZERS	@	<u>23.00</u>	<u>138.00</u>

TOTAL \$586.00

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE \$6448.15

DISCOUNT 1289.63 IF PAID IN 30 DAYS

NET \$5158.52

WILBER D. BERG  
 PRINTED NAME

SIGNATURE Wilber D. Berg

15-033-20312-0001

7-31-00

Jul 31 2000

CEMENTING LOG

ORIGINAL

CONSERVATION DIVISION  
WICHITA, KS



Date: 7-10-00 District: 11th. Large Ticket No: 2238  
 Company: CONSERVATION ENERGY L.C. Rig: STERLING #4  
 Location: D. M. 7000 Well No: 0410.1  
 County: PONCAH State: KANSAS  
 Location: 11-33-18a Leckl: \_\_\_\_\_  
Coldwater 5<sup>1/2</sup>, 5<sup>1/2</sup>, 4<sup>1/2</sup>, 4<sup>1/2</sup>  
 CASING DATA: PTA  Square   
 Surface:  Intermediate  Production  Liner   
 Size: 4 1/2" Type: New J-55 Weight: 10.5# Collar: SRI

burst - 4790#  
collapse - 4010#  
 Casing Depth: top RC Bottom 5350'

Drill Pipe Size: \_\_\_\_\_ Weight: \_\_\_\_\_ Collar: \_\_\_\_\_  
 Open Hole Size: 7 7/8" T.D. 5350 ft P.B. to \_\_\_\_\_ ft  
 CAPACITY FACTORS:  
 Capacity: Bbls/Lin. ft .0159 Lin. ft/Bbl. 62.7'  
 Open Holes: Bbls/Lin. ft .0602 Lin. ft/Bbl. 16.5'  
 Drill Pipe: Bbls/Lin. ft \_\_\_\_\_ Lin. ft/Bbl. \_\_\_\_\_  
 Annulus: Bbls/Lin. ft .0406 Lin. ft/Bbl. 24.64'  
 Bbls/Lin. ft. \_\_\_\_\_ Lin. ft/Bbl. \_\_\_\_\_  
 Perforations: From \_\_\_\_\_ ft to \_\_\_\_\_ ft Amt \_\_\_\_\_

CEMENT DATA:  
 Spacer Type: \_\_\_\_\_  
 Amt: 1.2 Sks Yield 500 ft/sk Density FRESH WATER PPG \_\_\_\_\_  
500 GALS. MUD CLEAN / REFUSH  
 LEAD Pump Time: \_\_\_\_\_ hrs Type 60:40:6  
 Excess: \_\_\_\_\_  
 Amt: 25 Sks Yield 1.98 ft/sk Density 13.8 PPG \_\_\_\_\_  
 IAB Pump Time: \_\_\_\_\_ hrs Type ASC + 5' Ref. Sec.  
90 TL-D, 44 HO. SEAL Excess: \_\_\_\_\_  
 Amt: 225 Sks Yield 1.57 ft/sk Density 14.5 PPG \_\_\_\_\_  
 WATER Lead 4.8 gals/sk Int 7.23 gals/sk Tot. 43.3 Bbls. \_\_\_\_\_  
 Pump Trucks Used: 35.2 SHANE WINSOR  
 Hook Equip: 259.250 DAVID REST

Float Equip Manufacturer: WEATHERFORD  
 Shoe Type: CEMENT Depth: 5350'  
 Float type: A-FU COLLAR Capill: 5314'  
 Centralizers Quantity: 6 Plug Type: ROBBER (Bbl) \_\_\_\_\_  
 Stage Collar: \_\_\_\_\_  
 Special Equip: WASSET ON SIDE JOINT  
 Disp Fluid Type: FRESH H2O Amt \_\_\_\_\_ Bbls Weight 8.34 PPG \_\_\_\_\_  
 Mud Type: \_\_\_\_\_ Weight \_\_\_\_\_ PPG \_\_\_\_\_

COMPANY REPRESENTATIVE: WALTER BERG CEMENTER: KAREN BAUMGARDT

TIME	PRESSURES PSI		FLUID PUMPED DATA			REMARKS
	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	Pumped Per Time Period	RATE Bbls Min.	
9:00						ON LOCATION, RIG UP
4:20	500					Run 4 1/2" Leg. & Bear Graduation
	1000		40	40	4	RIG UP TO CEMENT PUMP
	1800		130	80	4	START MUD + H <sub>2</sub> O (H <sub>2</sub> O SEE N <sub>2</sub> BBL)
	1350		136	6	5	GRADUAL T <sub>32</sub> INC.
	1200		138	12	5	MUD + H <sub>2</sub> O IN - START FRESH H <sub>2</sub> O
	1050		144	6	5	FRESH H <sub>2</sub> O IN - START MUD CLEAN
	1950		151	7	3	MUD CLEAN IN - START FRESH H <sub>2</sub> O
	750		182	31	7	FRESH H <sub>2</sub> O IN - CHANGE VALVES
	300		214	32	7	PLUG RAT & MOUSE HOLES - CHANGE VALVES
	150		217 1/2	3 1/2	5	START ASC
	50		239 1/2	12	5	GRADUAL T <sub>32</sub> DROP
	50		245 1/2	6	4	ASC IN - STOP PUMPS - CHANGE VALVES
	35		276 1/2	31	3	WASH PUMPS & LINES - CHANGE VALVES
	150		293	16 1/2	3	RELEASE PUG - START D <sub>50</sub>
	450		303	10	3	MUD CLEAN @ SHOE
	400		304	1	3	FRESH WATER @ SHOE
5:30	1100		309	5	2	ASC @ SHOE - SLOW RATE
						1/2 OF ASC OUT OF SHOE - SLOW RATE
						GRADUAL T <sub>32</sub> INCREASE
						GRADUAL T <sub>32</sub> INCREASE
						SLOW RATE
						BUMP PLUG

FINAL DIS. PRESS: 500 PSI BUMP PLUG TO 1100 PSI BLEEDBACK 14 BRLS (THANK YOU)