

ORIGINAL

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND

API NO. 15- 033-21,040000
County Comanche
C-N/2SW NW. Sec. 10 Twp. 33s Rge. 18 ^E
 ^W

Operator: License # 4058
Name: American Warrior Inc.
Address PO.Box 399,
Garden City,
City/State/Zip Kansas, 67846

1520' Feet from S (circle one) Line of Section
670' Feet from E (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW (circle one)

Purchaser: ANR
Operator Contact Person: Kevin Wiles
Phone 316, 275-2963
Contractor: Name: Duke Drlg.
License: 5929

Lease Name Beeley Well # #1
Field Name Wildcat
Producing Formation Pawnee
Elevation: Ground 2071' KB KB 2058' GL.
Depth 5300' PBD 5260'
Amount of Surface Pipe Set and Cemented at 622' Feet

Wellsite Geologist: Alan Downing

Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet

Designate Type of Completion
 New Well Re-Entry Conversion

Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Oil SUD SIOW Temp. Abd.
 Gas ENHR SIGV
 Dry Other (Core, WSV, Expl., Cathodic, etc)

Drilling Fluid Management Plan ALT 1 2/8 6/12/01
(Data must be collected from the Reserve Pit)

If Workover/Re-Entry: old well info as follows

Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____

Chloride content 4800 ppm Fluid volume 300 bbls
Dewatering method used Hauled Offsite.

Deepening Re-perf. Conv. to Inj/SUD
 Plug Back PBD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SUD or Inj?) Docket No. _____

Location of fluid disposal if hauled offsite:
Operator Name KBW Oil & Gas
Lease Name Harmon Swd License No. 5993
NW/4 Quarter Sec. 11 Twp. 33 S Rge. 20
County Comanche Docket No. 98329

10-30-99 11-9-99 12-8-99
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidentially for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature _____
Title Production Supt. Date 2-26-2000

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SUD/Rep NGPA
 KES Plug Other (Specify)

Subscribed and sworn to before me this 26th day of February 2000
Notary Public _____

DEBRA PURCELL
Notary Public - State of Kansas
My Appt. Expires 11/1/03

ORIGINAL

SIDE TWO

Operator Name American Warrior Inc Lease Name Beeley Well # #1
County Comanche
Sec. 10 Twp. 33S Rge. 18
 East
 West

CONCRETE

INSTRUCTIONS: Show important tops and base of formations penetrated. Drill all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
(Submit Copy.)
List All E.Logs Run:

Name	Top	Datum
Heebner	4302'	-2431
Lansing	4510'	-2489
Drum	4738'	-2667
KCA	4852'	-2781
KCB	4918'	-2847
BKC	4997'	-2926
Marmaton	5010'	-2939
Pawnee	5102'	-3031
Fort Scott	5150'	=3069
Cherokee	5160'	-3079
Miss	5214'	-3143

CDNL/GR DIL. BHCS. MICRO.

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/2	8-5/8	24#	622'	ALW	225	3%cc 2%gel
Production	7 7/8	5 1/2	15.5	5299'	SMDS	175	2% gastop 3% gel 4# floccie

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	5108'-5128'	3750 gals 20% fe acid	5128

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2-3/8"	5087'	5090'	
Date of First, Resumed Production, SMD or Inj.	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
shut in				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	none	shut in	shut in	

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval: 5108' 5128'

15-033-21040-0000

CONFIDENTIAL

SWIFT Services, Inc.

ORIGINAL

JOB LOG

DATE 11-10-97 PAGE NO.

CUSTOMER American Warriors	WELL NO. 1	LEASE Berley	JOB TYPE 2/5	TICKET NO. 1751
-------------------------------	---------------	-----------------	-----------------	--------------------

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0730							On Location Rig Laying Down P.P. + BOR
	11:15							Start Casing Run Guide Shoe insert w/ auto fill, Centralizers on Collars 2, 4, 8, 11, 14, 17, 19, 21 Cement Basket on top of JT 10
	1340							Casing on bottom hook up to Circulator
	1345							Start Circulating w/ Rig Pump
	1415							finish Circulating hook up to Cement Plug Ratchet & Mouse hole
	1420							Pump 5 BBC water spacer, 750 gal Flochek, 5 BBC water spacer
								RELEASED
								APR 25 2002
								FROM CONFIDENTIAL
	1443							Start mixing Cement 100 SKS 5 MDS, 2% Gas Stop 1/2% CFR-2, 1/2% D-AIR, 1/4 # Flochek
	1443							75 MDS, 2% Gas stop, 1/2% CFR-2, 1/2% D-AIR, 5 # Gilonite / SK mixed at 13.5 PPG
	1505							finish mixing Cement wash out PL Lines Release Plug & ST Disp
								1400 Plug Down
								KCC
								FEB 29 2000
								CONFIDENTIAL
								RECEIVED
								STATE CORPORATION COMMISSION
								FEB 29 2000
								2-29-00
								CONSERVATION DIVISION
								Wichita, Kansas



CONFIDENTIAL

PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 175

ORIGINAL

CUSTOMER American Warfare	WELL Bailey #1	DATE 11-10-99	PAGE 2	OF 2
------------------------------	-------------------	------------------	-----------	---------

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY.		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF			QTY.	UM		UNIT PRICE	AMOUNT
330						SMDS	175	SKS	9.50	1662.50	
287						Gas Stop	350	LBS	4.50	1575.00	
285						CFR-2	100	LBS	2.75	275.00	
276						Flocele	50	LBS	.90	45.00	
290						D-AIR	100	LBS	2.75	275.00	
277						Gilsonite	400	LBS	.25	100.00	
581						SERVICE CHARGE			1.00	175.00	
583						MILEAGE CHARGE			.75	481.43	

RECEIVED
STATE CORPORATION COMMISSION
FEB 29 2000
2-29-00
CONSERVATION DIVISION
Michigan, Mansak

KCC
FEB 29 2000
CONFIDENTIAL

CONFIDENTIAL
RELEASED
APR 25 2002
FROM CONFIDENTIAL

ORIGINAL

15-033-21040-0000

CONTINUATION TOTAL	4588.93
--------------------	---------



CHARGE TO: *American Warrior*
 ADDRESS:
 CITY, STATE, ZIP CODE: *Garden City, Ka*

TICKET No. **1751** ORIGINAL
 PAGE 1 OF 2

SERVICE LOCATIONS: *Now City, KS*
 WELL/PROJECT NO.: *1* LEASE: *Beesley* COUNTY/PARISH: *Comanche* STATE: *KS* CITY: DATE: *11-10-99* OWNER: *Same*
 TICKET TYPE: SERVICE SALES CONTRACTOR: RIG NAME/NO: *Duke 7* SHIPPED VIA: *104* DELIVERED TO: *S.E. Coldwater* ORDER NO.:
 WELL TYPE: *Gas* WELL CATEGORY: *Development* JOB PURPOSE: *L/S* WELL PERMIT NO.: WELL LOCATION:
 REFERRAL LOCATION: INVOICE INSTRUCTIONS:

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575					MILEAGE	70	mi			2.00	140.00
578					Pump Charge	1	EA				1200.00
299					Rotating Head	1	EA				100.00
280					Flockert	750	GD			1.50	1125.00
221					Liquid KCC	1	GD				19.00
410					Top Plug	1	EA	5 1/2	IN		50.00
400					Sudo Shoe	1	EA				80.00
401					insert float w/ auto feed	1	EA				110.00
402					Centralizer	8	EA			40.00	320.00
403					Cement Basket	1	EA				110.00
					From Continuation sheet						4588.93

RECEIVED
 STATE CORPORATION COMMISSION
 FEB 29 2000
 CONSERVATION DIVISION
 Wichita, Kansas

CONFIDENTIAL

FROM CONFIDENTIAL

15-033-2090-0000

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO DEPARTURE OF WORK OR DELIVERY OF GOODS

SIGNED: *[Signature]*
 DATE SIGNED: *11-10-99* TIME SIGNED: *0800*
 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? YES NO

WE UNDERSTOOD AND MET YOUR NEEDS? YES NO

OUR SERVICE WAS PERFORMED WITHOUT DELAY? YES NO

WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? YES NO

ARE YOU SATISFIED WITH OUR SERVICE? YES NO

CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL: **7842.93**

TOTAL: **7842.93**

RELEASED
 FEB 25 2002
 CONFIDENTIAL
 KCC
 FEB 29 2000
 ORIGINAL

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

LIFT OPERATOR: *[Signature]* APPROVAL: _____

Thank You!

ALLIED CEMENTING CO., INC.

2584

Federal Tax I.D.# 48-0727860

REMIT TO: P.O. BOX 31
RUSSELL, KANSAS 67665

CONFIDENTIAL

SERVICE POINT:
Med. Lodge, KS

DATE 11-1-99	SEC. 10	TWP. 33s	RANGE 18w	CALLED OUT 10:00 a.m.	ON LOCATION 2:15 PM	JOB START 4:00 PM	JOB FINISH 5:30 PM
LEASE Beley	WELL # 1	LOCATION Cadwater, South to Jct			COUNTY Donache	STATE KS	
OLD OR NEW (Circle one)		3E, 1/4S-5/8					

CONTRACTOR: Duke Drilg
 TYPE OF JOB Surface CSG
 HOLE SIZE 12 1/4 T.D. 625
 CASING SIZE 8 5/8 x 24 DEPTH 622
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX 300 MINIMUM 150
 MEAS. LINE SHOE JOINT 4570
 CEMENT LEFT IN CSG.
 PERFS.
 DISPLACEMENT

OWNER American Warrior
 CEMENT
 AMOUNT ORDERED 225 ALLW + 3%CC
 1/4# Fl-Seal 100 sts. CLASS A + 3%CC
 2%Gel

COMMON @
 POZMIX KOC @
 GEL @
 CHLORIDE FEB 29 2000 @
 CONFIDENTIAL @
 HANDLING @
 MILEAGE @

RELEASED

APR 25 2002

FROM CONFIDENTIAL

EQUIPMENT

PUMP TRUCK CEMENTER Larry Dreling
 # 343 HELPER Justin HART
 BULK TRUCK
 # 240 DRIVER David West
 BULK TRUCK
 # DRIVER

TOTAL

REMARKS:

Pipe on Bottom Break in
 mix 225 ALLW + 3%CC + 1/4# Fl-Seal
 100 CLASS A + 3%CC + 2%Gel Release
 Hq. Pump + Displace Plug w/ 37/4 Bls
 Fresh H₂O Bump Plug. Shut In
 Cement Dd C. R.

SERVICE

DEPTH OF JOB 622
 PUMP TRUCK CHARGE
 EXTRA FOOTAGE @
 MILEAGE @
 PLUG Rubber @
 @
 @

TOTAL

CHARGE TO: American Warrior
 STREET
 CITY STATE ZIP

FLOAT EQUIPMENT

1. Baffle Plate @
 1. BASKET @
 @
 @
 @

TOTAL

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment
 and furnish cementer and helper to assist owner or
 contractor to do work as is listed. The above work was
 done to satisfaction and supervision of owner agent or
 contractor. I have read & understand the "TERMS AND
 CONDITIONS" listed on the reverse side.

TAX
 TOTAL CHARGE
 DISCOUNT IF PAID IN 30 DAYS

SIGNATURE *Kenneth McGuire*

X *KENNETH MCGUIRE*
 PRINTED NAME

15-033-21040-0000



CEMENTING LOG

ORIGINAL
STAGE NO.

CONFIDENTIAL

Date 11-1-99 District med. lodge Ticket No. 2584
 Company American Warrior Rig Duke #7
 Lease Beeley Well No. 1
 County Comanche State KS.
 Location COALWATER, STATE ST Field 10-3-35-186
3.5-1/4-3/5 Edgewater, South to Act

CASING DATA: PTA Squeeze 1/4 5 E-Int
 Surface Intermediate Production Liner
 Size 8 5/8 Type _____ Weight 24 Collar _____

CEMENT DATA:
 Spacer Type: _____
 Amt. _____ Skys Yield _____ ft³/sk Density _____ PPG

LEAD: Pump Time _____ hrs. Type CLASSA-ALL
3%CC + 1/4 # FLO-SEAL Excess _____
 Amt. 225 Skys Yield 1.98 ft³/sk Density 12.5 PPG

TAIL: Pump Time _____ hrs. Type CLASSA
3%CC + 2%Gel Excess _____
 Amt. 100 Skys Yield 1.34 ft³/sk Density 15.2 PPG

WATER: Lead 10.9 gals/sk Tail 65 gals/sk Total _____ Bbls.

RELEASED

APR 25 2002

Casing Depths: Top _____ Bottom _____
 Pump Trucks Used 343 Justin
 Bulk Equip. 240 DAVE KCC

FROM CONFIDENTIAL

FEB 29 2000

Drill Pipe: Size _____ Weight _____ Collars _____
 Open Hole: Size _____ T.D. _____ ft. P.B. to _____ ft.

CAPACITY FACTORS:

Casing:	Bbls/Lin. ft. <u>0637</u>	Lin. ft./Bbl. <u>15.70</u>
Open Holes:	Bbls/Lin. ft. <u>14.58</u>	Lin. ft./Bbl. <u>16.8599</u>
Drill Pipe:	Bbls/Lin. ft. _____	Lin. ft./Bbl. _____
Annulus:	Bbls/Lin. ft. <u>0735</u>	Lin. ft./Bbl. <u>13.6037</u>
	Bbls/Lin. ft. <u>2830</u>	Lin. ft./Bbl. <u>3.53</u>

Perforations: From _____ ft. to _____ ft. Amt. _____

Float Equip: Manufacturer _____
 Shoe: Type _____ Depth _____
 Float: Type Baffle Depth _____
 Centralizers: Quantity _____ Plugs Top Rubber Btm. _____
 Stage Collars _____
 Special Equip. BASKET
 Disp. Fluid Type FRESH H₂O Amt. 37 1/4 Bbls. Weight 8.34 PPG
 Mud Type NATIVE Weight 9.1 PPG

CONFIDENTIAL

COMPANY REPRESENTATIVE Ken McGuire

CEMENTER Larry Dreiling

TIME	PRESSURES PSI		FLUID PUMPED DATA			REMARKS	
	AM/PM	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	Pumped Per Time Period		RATE Bbls Min.
4:00							
4:27		200		80		6	Pipe on Bottom - Break Circ. mix + Pump 225 SKS. ALL + 3%CC 1/4 # FLO-SEAL.
		200		24		5/2	100 SKS. CLASSA + 3%CC + 2%Gel
5:00							Release Plug
5:25		150		30		4 1/2	Pump + Displace Plug w/ Fresh #30
		300		37 1/4		3	Pump Plug
							Shut In
							Cement Did Circ

RECEIVED
STATE CORPORATION COMMISSION

FEB 29 2000
2-29-00
CONSERVATION DIVISION
Wichita, Kansas