

FORM MUST BE TYPED

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 4058

Name: American Warrior Inc.

Address PO.Box 399,

Garden City,

City/State/Zip Ks. 67846

Purchaser: Shut-In

Operator Contact Person: Kevin Wiles Sr.

Phone (316) 275-2963

Contractor: Name: Duke Drlg. Co

License: 5929

Wellsite Geologist: Alan Downing

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBT  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Inj?)  Docket No. \_\_\_\_\_

8-16-99 10-18-99 9-14-99

Spud Date Date Reached TD Completion Date

API NO. 15- 033-21,0250000

County Comanche

150 N-C-NE/4 Sec. 9 Twp. 33s Rge. 18 XXV

1170 Feet from X/8 (circle one) Line of Section

1130 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE SE, NW or SW (circle one)

Lease Name Wagnon Well # 1-9

Field Name Wildcat

Producing Formation Kansas City "A"

Elevation: Ground 2074 KB 2087

Total Depth 6200' PBD 5384'

Amount of Surface Pipe Set and Cemented at 645' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt

Drilling Fluid Management Plan Att. 10-25-99  
(Data must be collected from the Reserve Pit)

Chloride content 4800 ppm Fluid volume 300 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite:

KCC

Operator Name \_\_\_\_\_

Lease Name OCT 19 1999 License No. \_\_\_\_\_

Quarter CONFIDENTIAL S Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature \_\_\_\_\_

Title Production Supt. Date 10-19-99

Subscribed and sworn to before me this 19th day of Oct 1999.

Notary Public Debra J. Purcell

Date Commission Expires 11/4/99

DEBRA J. PURCELL  
Notary Public, State of Kansas  
My Appt. Expires 11/4/99

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
\_\_\_\_ KCC \_\_\_\_\_ SWD/Rep \_\_\_\_\_ NEPA  
\_\_\_\_ KGS \_\_\_\_\_ Plug \_\_\_\_\_ Other  
(Specify)

Operator Name American Warrior Inc. Lease Name Wagnon Well # 1-9

Sec. 9 Twp. 33s Rge. 18  East  West County Comanche

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	4315'	- 2228
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Lansing	4518'	-2431
		Drum	4750'	-2663
		KCA	4863'	-2776
		BKC	5012'	-2925
		Marmaton	5022'	-2935
		Pawnee	5113'	-3026
		Fort Scott	5150'	-3063
		Cherokee	5161'	-3074
		Rework Miss.	5226'	-3139
		Clean Miss.	5272'	-3185
		Viola	5839'	-3752

List All E.Logs Run:  
DIL/CDNL/Micro/Sonic

**CASING RECORD** Arbuckle 6098' -4011'  
 New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8-5/8	23#	645'	60/40poz	300sks	2%gel 2%cc.
Production	7-7/8	5 1/2	15#	5406'	SMDS.	160sks	2%gas stop 2%crf-2 4#trill 5#gisonite

ADDITIONAL CEMENTING/SQUEEZE RECORD

RELEASED

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

MAR 28 2001  
FROM CONFIDENTIAL

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2-sp/f.	4868'-4878'	1000 gal. 20%FE acid	4868 4878

**TUBING RECORD** Size 2-3/8" Set At 4850' Packer At 4853' Liner Run  Yes  No

Date of First, Resumed Production, SWD or Inj. Shut-In Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls. SI.	Gas Mcf SI	Water Bbls. SI.	Gas-Oil Ratio	Gravity SI.

Disposition of Gas:  
 Vented  Sold  Used on Lease  
 (If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole  Perf.  Dually Comp.  Commingled  
 Other (Specify)

Production Interval  
4868-4878



CHARGE TO: *American Warrior*  
 ADDRESS:  
 CITY, STATE, ZIP CODE: *Jarden City, KS*

TICKET  
**CONFIDENTIAL ORIGINAL**  
 PAGE 1 OF 1

SERVICE LOCATIONS 1. <i>Ness City</i>	WELL/PROJECT NO. <i>1-9</i>	LEASE <i>Wagon</i>	COUNTY/PARISH <i>Comanche</i>	STATE <i>KS</i>	CITY	DATE <i>8-16-99</i>	OWNER <i>Same</i>
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR	RIG NAME/NO. <i>Duke</i>	SHIPPED VIA <i>103</i>	DELIVERED TO <i>S.E. Caldwell</i>	ORDER NO.	
3.	WELL TYPE <i>Gas</i>	WELL CATEGORY <i>Development</i>	JOB PURPOSE <i>Surface</i>	WELL PERMIT NO.	WELL LOCATION <i>9-33-18<sup>w</sup></i>		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF								
575		1			MILEAGE <i>103</i>	50		mi		2.00	100	00
576		1			Pump charge	1		EA			450	00
410		1			Top Plug	1		EA	<i>8 5/8 IN</i>		56	00
299		1			Baffle Plate	1		EA	<i>8 5/8 IN</i>		50	00
403		1			Concret Basket	1		EA	<i>8 5/8 IN</i>		160	00
326		1			60/40 Pz 2% Gal	200		SKS		5.00	1000	00
325	RELEASED				Standard Concret	100		SKS		6.75	675	00
279	MAR 28 2001				Gal for STD CMT at 2%	2		SKS		11.00	22	00
278		1			CC at 2% in all CMT	5		SKS		25.00	125	00
581	FROM CONF	1			Bulk Service Charge	300				1.00	300	00
583		1			Drayage	426		Tm		.75	319	50

KCC  
 OCT 19 1999  
 CONFIDENTIAL

15033-2025-0000

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *Kenneth McHune*  
 DATE SIGNED: *8-16-99* TIME SIGNED: *400*  A.M.  P.M.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?			
WE UNDERSTOOD AND MET YOUR NEEDS?			
OUR SERVICE WAS PERFORMED WITHOUT DELAY?			
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?			
ARE YOU SATISFIED WITH OUR SERVICE?	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO		
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND			

PAGE TOTAL: *3257.50*

TAX RECEIVED STATE CORPORATION COMMISSION

TOTAL: *6661 06 1999*

1620-199

ORIGINAL

**CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES** The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: *Kenny* APPROVAL:

Thank You!





CHARGE TO: *American Warrior*  
 ADDRESS:  
 CITY, STATE, ZIP CODE: *Hudson City, Ks*

**CONFIDENTIAL**

TICKET No. **ORIGINAL** 1538

PAGE 1 OF 2

SERVICE LOCATIONS 1. <i>Ness City Ks</i>	WELL/PROJECT NO. <i>1-9</i>	LEASE <i>Wagnon</i>	COUNTY/PARISH <i>Comanche</i>	STATE <i>Ks</i>	CITY	DATE <i>8-31-99</i>	OWNER <i>Same</i>
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR	RIG NAME/NO. <i>Duke 7</i>	SHIPPED VIA <i>104</i>	DELIVERED TO <i>S.E. Caldwell</i>	ORDER NO.	
3.	WELL TYPE <i>Gas</i>	WELL CATEGORY <i>Development</i>	JOB PURPOSE <i>Longstring</i>	WELL PERMIT NO.		WELL LOCATION	
4.	REFERRAL LOCATION						
INVOICE INSTRUCTIONS							

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	UM	QTY.	UM	
575		1			MILEAGE <i>104</i>	70	mi	2.00		140.00
578		1			Pump Charge	5400	FT	1	EA	1200.00
405		1			Packer Shoe	1	EA	5 1/2	IN	1200.00
402		1			Centralizers	7	EA			40.00
403		1			Cement Basket	1	EA			110.00
406		1			Latch Down Plug & Baffle	1	EA			200.00
280	RELEASED	1			flockak	750	GD	1.50		1125.00
330	MAR 28 2001	1			SMD3 Cement	160	SKS	9.50		1520.00
276		1			Flocalc	25	lbs	90		2250.00
277	FROM CONFIDENTIAL	1			Gilsonite	300	Lbs	25		7500.00
285		1			CFR-2	78	LBS	2.75		214.50
					From Continuation					2053.58

CONFIDENTIAL  
 OCT 19 1999  
 KCC

15-033-2025-000

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *[Signature]*

DATE SIGNED: *8-31-99* TIME SIGNED: *1700*

A.M.  P.M.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?			
WE UNDERSTOOD AND MET YOUR NEEDS?			
OUR SERVICE WAS PERFORMED WITHOUT DELAY?			
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?			
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO		
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND			

PAGE TOTAL: *8140.58*

RECEIVED STATE CORPORATION COMMISSION

TOTAL: *8140.58*

1999 OCT 19 10:20 AM

ORIGINAL

**CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES** The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: *[Signature]*

APPROVAL

Thank You!



PO Box 466  
Ness City, KS 67560  
Off: 785-798-2300

TICKET CONTINUATION

CONFIDENTIAL

TICKET No. 1538 ORIGINAL

CUSTOMER *American Warrior* WELL *Wagon 1-9* DATE *8-31-99* PAGE *2* OF *2*

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY		UM		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF			QTY	UM	QTY	UM			
290						D-AIR	39	lbs			2.75	107	25
287						Gas Stop	300	Lbs			4.50	1350	00
581						SERVICE CHARGE							
583						MILEAGE CHARGE							
						TOTAL WEIGHT							
						LOADED MILES							
						CUBIC FEET							
						TON MILES							

KCC  
OCT 19 1999  
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RELEASED  
MAR 28 2001  
FROM CONFIDENTIAL...

RECEIVED  
STATE CORPORATION COMMISSION  
10-20-99  
OCT 20 1999  
CONSERVATION DIVISION  
MILLS KSH:as

ORIGINAL

15-033-21025-0000

CONTINUATION TOTAL 2053.58

**CONFIDENTIAL**

15-033-21025-0000

**ORIGINAL**

**JOB LOG**

**SWIFT Services, Inc.**

DATE 8-31-99 PAGE NO.

CUSTOMER *American Warrior*

WELL NO. *1-9*

LEASE *Wagon*

JOB TYPE *Longstring*

TICKET NO. *1538*

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1700							On Location Rig Laying Down B.O.P.
	1730							Start 5 1/2 15.5# Cog
								Run Packer Shoe, Latch Down Baffle
								17' up, Centralize on Collars 2, 5, 8, 11, 14, 16, 18
								Conent Basket on JT 13
								KCC
								OCT 19 1999
	1950							CONFIDENTIAL
	2010						1000	Total Pipe w/ L.J. 5406 shoe JT 17'
	2055							Casing on bottom hook up to circulate
	2100	5					200	Set PKR Shoe
								finish circulating hook up to mix Cement
								Start 5 BBL Fresh water spacer, 750 gal floccs
								5 BBL F.W., 100 SKS 5MDS Cement w/ 2%
								Gas stop, 1/2% CFR-2, 1/4% D-AIR, 1/4# 1/2" Floor
								followed by 60 SKS 5MDS Cement w/ 2%
								Gas stop, 1/2% CFR-2, 1/4% D-Air, 5# 1/2"
								Silicate
	2126	3	50 BBL				0	finish mixing Cement wash out PHL
	2129	6					0	Release Latch Down Plug & Start Disp
	2152	4	128 1/4				1300	Plug Down
								Release Plug held
								Job Complete
								Thanks Jerry Wayne Dusty
								RELEASED
								MAR 28 2001
								FROM CONFIDENTIAL
								RECEIVED
								STATE CORPORATION COMMISSION
								AUG 9 8 1999
								10-20-79
								REGISTRATION DIVISION
								OKLAHOMA, OKLAHOMA