

STATE CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 30931

Name: Daystar Petroleum, Inc.

Address 1321 W. 93rd N.

City/State/Zip Valley Center, KS 67147

Operator Contact Person: Charles Schmidt

Phone (316) 755-3523

Contractor: Name: Pickrell Drilling

License: 5123

Wellsite Geologist: Tom Robinson

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

_____	Deepening	_____	Old Total Depth	_____
_____	Plug Back	_____	Re-perf	_____
_____	Commingled	_____	Conv. to Inj/SWD	_____
_____	Dual Completion	_____	PBTB	_____
_____	Other (SWD or Inj?)	_____	Docket No.	_____
<u>5/5/99</u>	<u>5/21/99</u>	<u>6/18/99</u>	Docket No.	_____
Spud Date	Date Reached TD	Completion Date		

SIDE ONE

API NO. 15- 033-210090000

County Comanche

- N/2 - S/2 - NW Sec. 6 Twp. 33 Rge. 18 F W

1680 Feet from S (circle one) Line of Section

1270 Feet from E (circle one) Line of Section

Footage Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Lousch B Well # 1

Field Name _____

Producing Formation Pawnee/Ft. Scott

Elevation: Ground 2067 KB 2072

Total Depth 5935 PBTB 5404

Amount of surface Pipe Set and Cemented at 655

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Att. 1, 8-18-99 UC.
(Data must be collected from the Reserve Pit)

Chloride content 37,000 ppm Fluid volume 420 bbls

Dewatering method used Remove fluids

Location of fluid disposal if hauled offsite: _____

Operator Name Great Plains Fluid Services

Lease Name Watson #2 License No. 8061

SW Quarter Sec. 8 Twp. 29 S Rng. 15 W

County Pratt Docket No. D-24,324

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

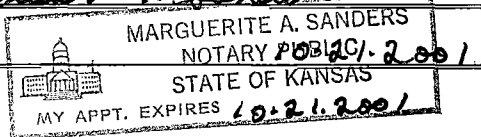
Signature Charles Schmidt

Title President Date 8-10-99

Subscribed and sworn to before me this 10th day of August, 1999.

Notary Public Marguerite A. Sanders

Date Commission Expires _____



K.C.C. OFFICE USE ONLY

F _____ Letter of Confidentiality Attached
 C Wireline Log Received
 C Geologist Report Received

Distribution

KCC _____ SWD/Rep _____ NGPA
 _____ KGS _____ Plug _____ Other
 (Specify) _____

ELECTRIC LOG TOPSTOPS PICKED FROM NEUTRON-DENSITY LOG
KB: 2072'

DAYSTAR/KFG LOUSCH B-1

FORMATION	DEPTH/SUBSEA
Indian Cave	3397/-1325
Wabaunsee	3443/-1371
Stotler Limestone	3587/-1515
Severy Shale	3831/-1759
Topeka	3856/-1784
Elgin Sand	4156/-2084
Heebner Shale	4310/-2238
Toronto Limestone	4326/-2254
Lansing	4498/-2426
Drum (Upper)	4729/-2657
Swope	4839/-2767
Ladore Shale (Hertha)	4902/-2830
Base Kansas City	4986/-2914
Marmaton	5040/-2968
Altamont	5055/-2983
Pawnee	5098/-3026
Fort Scott	5128/-3056
Cherokee Shale	5138/-3066
Mississippi	5210/-3138
Cowley Facies	5458/-3386
Kinderhook Shale	5805/-3733
Viola	5818/-3746
Dolomite porosity	5860/-3788
Total Depth	5942

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CONSERVATION DIVISION
Wichita, Kansas

DRILL STEM TEST SUMMARY

ORIGINAL

TRILOBITE TESTING
TESTER: DAN BANGLE

DST 1: 4714-38' (24' - Upper Drum/Lansing)

Open/close: 30-60-30-60". Initial strong blow off bottom bucket 30 seconds.
Gas to surface: 15 min. Gauged: 25.2 mcf increasing to 25.7 mcf.
2nd Open: 27.1 mcf decreasing & stabilized at 22.5 mcf.
Recovered: 97' gassy mud, 364' muddy water
I.Hydro: 2268# IFP: 37-98# ISIP: 1349#
F.Hydro: 2293# FFP: 114-200# FSIP: 1328#
(Alpine electronic pressure readings)
BHT: 121 F. 5/12/99 Total test time: 13 hours, 45 min.

DST 2: 4826-4845' (19' - Swope/Lansing)

Open/close: 30-60-30-90". Initial strong blow off bottom bucket in 20 sec.
Gas to surface: 5 min. Gauged: 440 mcf decreasing to 121 mcf.
2ND Open: 295 mcf decreasing to 121 mcf.
Recovered: 77' gassy mud, 922' water.
I.Hydro: 2424# IFP: 159-237# ISIP: 1244#
F.Hydro: 2287# FFP: 293-406# FSIP: 1248#
(Alpine electronic pressure readings)
BHT: 124 F. 5/13/99 Total test time: 8 hours, 3 min.

DST 3: 5093-5136' (43' - Pawnee/Ft. Scott)

Open/close: 30-60-45-90". Initial strong blow off bottom bucket in 1 min.
2nd Open: gas to surface immediately, gauged 89.8 mcf -
decreased and stabilized at 53.3 mcf.
Recovered: 120' gassy mud.
I.Hydro: 2534# IFP: 15-39# ISIP: 1842#
F.Hydro: 2518# FFP: 29-37# FSIP: 1842#
(Alpine electronic pressure readings)
BHT: 117 F. 5/14/99 Total test time: 9 hours, 24 min.

DST 4: 5204-44'. (40' - Mississippian)

Open/close: 30-60-30-60". Initial strong blow off bottom bucket in 20 sec.
Gas to surface: 6 min. Gauged: 127 mcf decreasing to 69.5 mcf.
2nd Open: 127 mcf decreasing & stabilizing at 49.3 mcf.
Recovered: 180' gassy mud.
I.Hydro: 2581# IFP: 87-41# ISIP: 1349#
F.Hydro: 2527# FFP: 28-47# FSIP: 1126#
(Alpine electronic pressure readings)
BHT: 126 F. 5/15/99 Total test time: 7 hours, 42 min.

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DST 5: 5816-61'' (45' - Viola)

Open/close: 30-60-30-60". Initial strong blow off bottom bucket in 45 sec.
Gas to surface: 10 min. Gauged: 110 mcf decreasing & stabilizing at 60.2 mcf.
2nd Open: Gauged 119 mcf decreasing & stabilizing at 28.2 mcf.
Recovered: 90' gassy mud.
I.Hydro: 2881# IFP: 45-35# ISIP: 1060#
F.Hydro: 2819# FFP: 27-38# FSIP: 921#
(Alpine electronic pressure readings)
BHT: 128 F. 5/18/99 Total test time: 8 hours, 19 min.

DST's (continued)

DST 6: 5864-5935'. (71' - Viola)

Open/close: 15-30-20-45". Initial open: very weak blow 1/8" into bucket.
2nd Open: no blow.

Recovered: 60' drilling mud -- no show.

I.Hydro: 2934# IFP: 34-38# ISIP: 63#

F.Hydro: 2857# FFP: 43-45# FSIP: 63#

(Alpine electronic pressure readings)

BHT: 121 F. 5/19/99 Total test time: 6 hours, 51 min.

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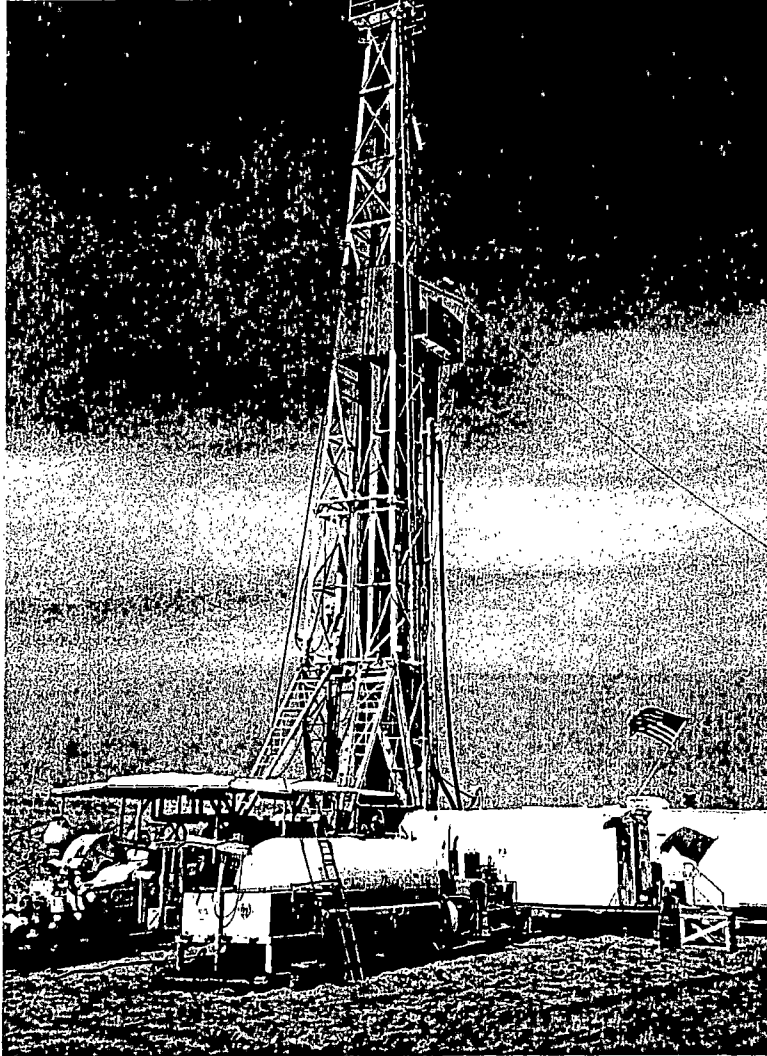
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CONSERVATION DIVISION
Wichita, Kansas

ORIGINAL

**GEOLOGICAL REPORT
ON THE
DAYSTAR PETROLEUM AND KFG RESOURCES
LOUSCH #B-1**

1380' FWL AND 1680' FNL
SECTION 6-T33S-R18W
COMANCHE COUNTY, KANSAS



SUBMITTED BY

**TOM G. ROBINSON
CONSULTING GEOLOGIST
DYNOIL INC.
6810 SOUTH JASMINE COURT
ENGLEWOOD, COLORADO 80112
PHONE: (303)771-8553**

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AUG 11 1989

CONSERVATION DIVISION
Wichita, Kansas

GENERAL INFORMATION

ORIGINAL

STATUS: 4 1/2" Production Casing run to 5454'KB

OPERATOR: Daystar Petroleum and KFG Resources

LEASE/WELL NAME Lousch #B-1

LOCATION: 1380' FWL and 1680' FNL
Sec.6-T33S-R18W
Comanche County, Kansas

ELEVATION: Ground: 2067' KB: 2072'

CONTRACTOR: Pickrell Drilling Rig 1 Drillers: Art Hunt, BillMcVey,
(316)262-8427 (office) Barry Inman, Eldon
(316)793-2317 (rig) Ingram

COMMENCED: May 6, 1999 Spud: 6:45 PM

COMPLETED: May 19, 1999 11:00 AM

CASING: Surface: 8 5/8" @ 655'
Production: 4 1/2" @ 5454'

TOTAL DEPTH: Driller: 5935' Logger: 5942'

DRILL STEM TESTS: DST 1: 4714-38' (Upper Drum - Lansing)
DST 2 : 4 826-45' (Swope - Lansing)
DST 3: 5093-5136' (Pawnee & Ft. Scott)
DST 4: 5204-44' (Mississippian)
DST 5: 5816-61' (Viola)
DST 6: 5864-5935' (Viola)

GAS DETECTOR: MBC Detector, Meade, Kansas (316)873-2953
On location and working 2400' to TD 5942

ELECTRIC LOGS: Run by Log-Tech
1. Dual Induction (detail to 3300')
2. Dual Compensated Porosity (detail to 3300')
3. Micro-Resistivity (detail to 4200' & 3550-3650')

REMARKS: - Lost circulation at 5829' (approx. 60 bbls.)
- Rerun bit locked up at 5861' - had to use magnet to
retrieve portion of one cone prior to drilling ahead.
- Samples very good & saved at Kansas Sample Library
Wichita, Ks. Samples started at 3300' & caught every
10' to TD.
- Co-operation of rig crews was excellent throughout the
drilling of this well.

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Wichita, Kansas

ELECTRIC LOG TOPS

TOPS PICKED FROM NEUTRON-DENSITY LOG

KB: 2072'

DAYSTAR/KFG LOUSCH B-1

STRUCTURAL RELATIONSHIP TO:

Source	Gary	Gary
Lousch A-1	Phillips 1-7	Cary 36-16
KB: 2097'	KB: 2061'	KB: 2076'

FORMATION	DEPTH/SUBSEA			
Indian Cave	3397/-1325			
Wabaunsee	3443/-1371	3460/-1363(-8)	3422/-1361(-10)	
Stotler Limestone	3587/-1515	3602/-1505(-10)	3559/-1498(-17)	
Severy Shale	3831/-1759	3842/-1745(-14)	3800/-1739(-20)	
Topeka	3856/-1784	3866/-1769(-15)	3827/-1766(-18)	
Elgin Sand	4156/-2084	4166/-2069(-15)	4119/-2058(-26)	4165/-2089(+5)
Heebner Shale	4310/-2238	4326/-2229(-11)	4268/-2207(-31)	4318/-2242(+4)
Toronto Limestone	4326/-2254	4341/-2244(-10)	4278/-2217(-37)	4328/-2252(-2)
Lansing	4498/-2426	4515/-2418(-8)	4450/-2399(-27)	4501/-2425(-1)
Drum (Upper)	4729/-2657	4742/-2645(-12)	4668/-2607(-50)	4733/-2657(flat)
Swope	4839/-2767	4852/-2755(-12)	4774/-2713(-54)	4846/-2770(+3)
Ladore Shale (Hertha)	4902/-2830	4914/-2817(-13)	4834/-2773(-57)	4911/-2835(+5)
Base Kansas City	4986/-2914	5000/-2903(-11)	4912/-2851(-37)	4989/-2913(-1)
Marmaton	5040/-2968	5054/-2957(-11)	4962/-2901(-67)	5038/-2962(-6)
Altamont	5055/-2983	5067/-2970(-13)	4976/-2915(-68)	5052/-2976(-7)
Pawnee	5098/-3026	5110/-3013(-13)	5020/-2959(-67)	5092/-3016(-10)
Fort Scott	5128/-3056	5143/-3046(-10)	5051/-2990(-66)	5127/-3051(-5)
Cherokee Shale	5138/-3066	5152/-3055(-11)	5060/-2999(-67)	5136/-3060(-6)
Mississippi	5210/-3138	5220/-3123(-15)	5128/-3067(-71)	5213/-3137(-1)
Cowley Facies	5458/-3386	5448/-3351(-35)		
Kinderhook Shale	5805/-3733			
Viola	5818/-3746	5812/-3715(-31)	5861/-3800(+54)	5829/-3753(+7)
Dolomite porosity	5860/-3788	5849/-3752(-36)	5890/-3829(+41)	5858/-3782(-6)
Total Depth	5942	6234	6299	5944

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Wichita, Kansas

SAMPLE DESCRIPTIONS

SEE GEOLOGIC DRILLING TIME AND LITHOLOGY DESCRIPTIONS

DEVIATION SURVEYS

DEPTH	DEGREE	DATE
4738'	¼	5/11/99
5244'	¾	5/15/99
5861'	¾	5/18/99

PIPE STRAPPED AT THE FOLLOWING DEPTHS:

4738'	4' long	no correction made
4865'	1' long	no correction made

BIT RECORD

BIT #	SIZE	MAKE	DEPTH OUT	TOTAL FEET	HOURS
1	12 ¼	HFCX3A	660'	660'	5 ¼
2	7 7/8	Reed HD52	5244'	4584'	134 ¼
3	7 7/8	ReedHD52(RB)	5861'	617'	45
4	7 7/8	ReedHD52(RB)	5935'	74'	-----

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CONSERVATION DIVISION
Wichita, Kansas

DRILL STEM TEST SUMMARY

TRILOBITE TESTING
TESTER: DAN BANGLE

DST 1: 4714-38' (24' - Upper Drum/Lansing)

Open/close: 30-60-30-60". Initial strong blow off bottom bucket 30 seconds.
Gas to surface: 15 min. Gauged: 25.2 mcf increasing to 25.7 mcf.
2nd Open: 27.1 mcf decreasing & stabilized at 22.5 mcf.
Recovered: 97' gassy mud, 364' muddy water
I.Hydro: 2268# IFP: 37-98# ISIP: 1349#
F.Hydro: 2293# FFP: 114-200# FSIP: 1328#
(Alpine electronic pressure readings)
BHT: 121 F. 5/12/99 Total test time: 13 hours, 45 min.

DST 2: 4826-4845' (19' - Swope/Lansing)

Open/close: 30-60-30-90". Initial strong blow off bottom bucket in 20 sec.
Gas to surface: 5 min. Gauged: 440 mcf decreasing to 121 mcf.
2ND Open: 295 mcf decreasing to 121 mcf.
Recovered: 77' gassy mud, 922' water.
I.Hydro: 2424# IFP: 159-237# ISIP: 1244#
F.Hydro: 2287# FFP: 293-406# FSIP: 1248#
(Alpine electronic pressure readings)
BHT: 124 F. 5/13/99 Total test time: 8 hours, 3 min.

DST 3: 5093-5136' (43' - Pawnee/Ft. Scott)

Open/close: 30-60-45-90". Initial strong blow off bottom bucket in 1 min.
2nd Open: gas to surface immediately, gauged 89.8 mcf -
decreased and stabilized at 53.3 mcf.
Recovered: 120' gassy mud.
I.Hydro: 2534# IFP: 15-39# ISIP: 1842#
F.Hydro: 2518# FFP: 29-37# FSIP: 1842#
(Alpine electronic pressure readings)
BHT: 117 F. 5/14/99 Total test time: 9 hours, 24 min.

DST 4: 5204-44' (40' - Mississippian)

Open/close: 30-60-30-60". Initial strong blow off bottom bucket in 20 sec.
Gas to surface: 6 min. Gauged: 127 mcf decreasing to 69.5 mcf.
2nd Open: 127 mcf decreasing & stabilizing at 49.3 mcf.
Recovered: 180' gassy mud.
I.Hydro: 2581# IFP: 87-41# ISIP: 1349#
F.Hydro: 2527# FFP: 28-47# FSIP: 1126#
(Alpine electronic pressure readings)
BHT: 126 F. 5/15/99 Total test time: 7 hours, 42 min.

DST 5: 5816-61" (45' - Viola)

Open/close: 30-60-30-60". Initial strong blow off bottom bucket in 45 sec.
Gas to surface: 10 min. Gauged: 110 mcf decreasing & stabilizing at 60.2 mcf.
2nd Open: Gauged 119 mcf decreasing & stabilizing at 28.2 mcf.
Recovered: 90' gassy mud.
I.Hydro: 2881# IFP: 45-35# ISIP: 1060#
F.Hydro: 2819# FFP: 27-38# FSIP: 921#
(Alpine electronic pressure readings)
BHT: 128 F. 5/18/99 Total test time: 8 hours, 19 min.

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CONSERVATION DIVISION
Wichita, Kansas

DST's (continued)

DST 6: 5864-5935'. (71' - Viola)

Open/close: 15-30-20-45". Initial open: very weak blow 1/8" into bucket.
2nd Open: no blow.

Recovered: 60' drilling mud - no show.

I.Hydro: 2934#

IFP: 34-38#

ISIP: 63#

F.Hydro: 2857#

FFP: 43-45#

FSIP: 63#

(Alpine electronic pressure readings)

BHT: 121 F.

5/19/99

Total test time: 6 hours, 51 min.

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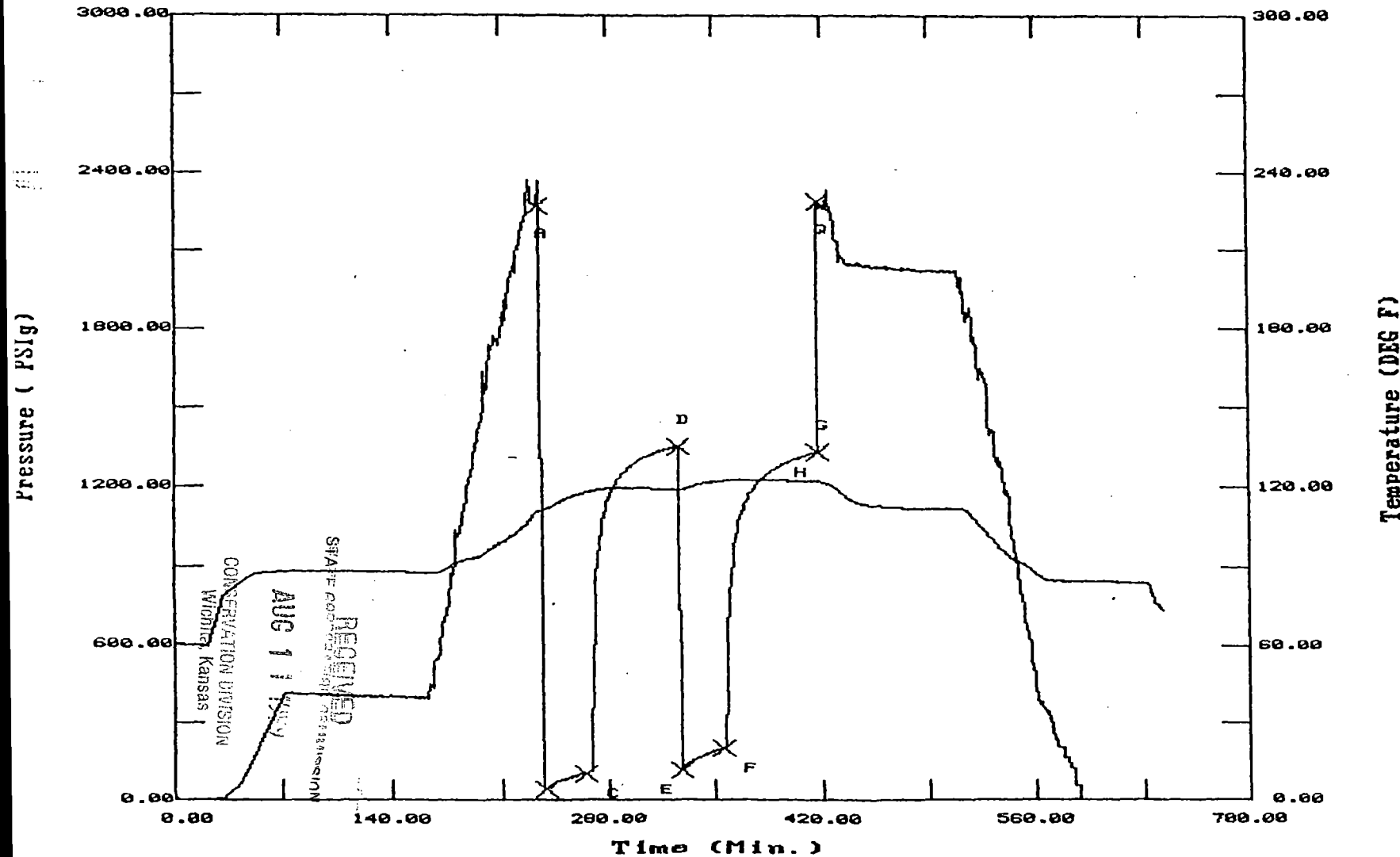
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CONSERVATION DIVISION
Wichita, Kansas

TEST HISTORY

Tk# 11660 DST# 1 Lousch B-1 Daystar Petro, Inc.

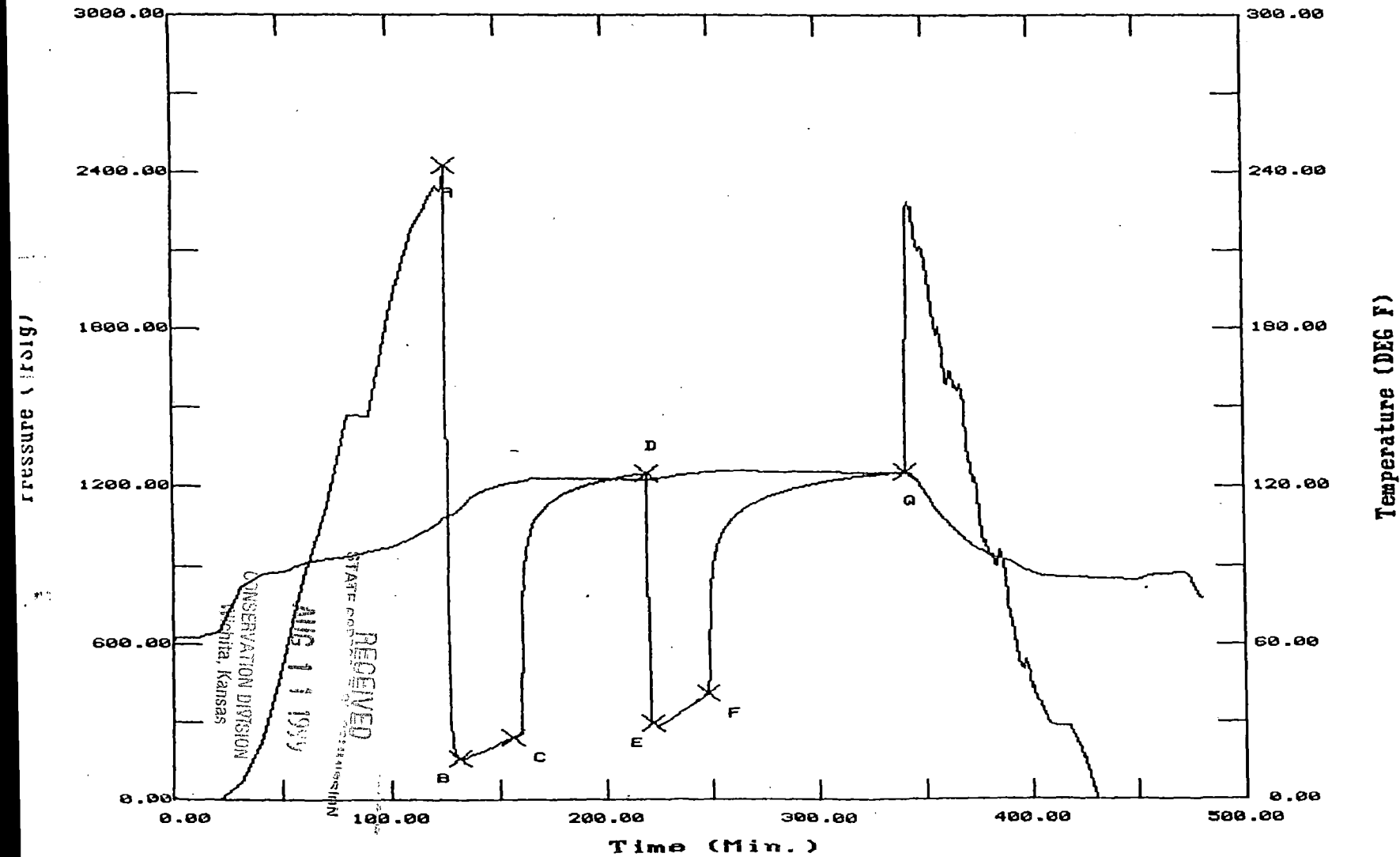
Flag Points					
	t (Min.)	P (PSig)			
A:	0.00	2268.22	Q:	0.00	2292.68
B:	0.00	38.62			
C:	27.00	98.10			
D:	61.00	1349.49			
E:	0.00	114.13			
F:	29.00	200.40			
G:	61.00	1327.84			
H:	0.00	1327.84			



TEST HISTORY

CK# 11661 DST# 2 Lousch B-1 Daystar Petro, Inc.

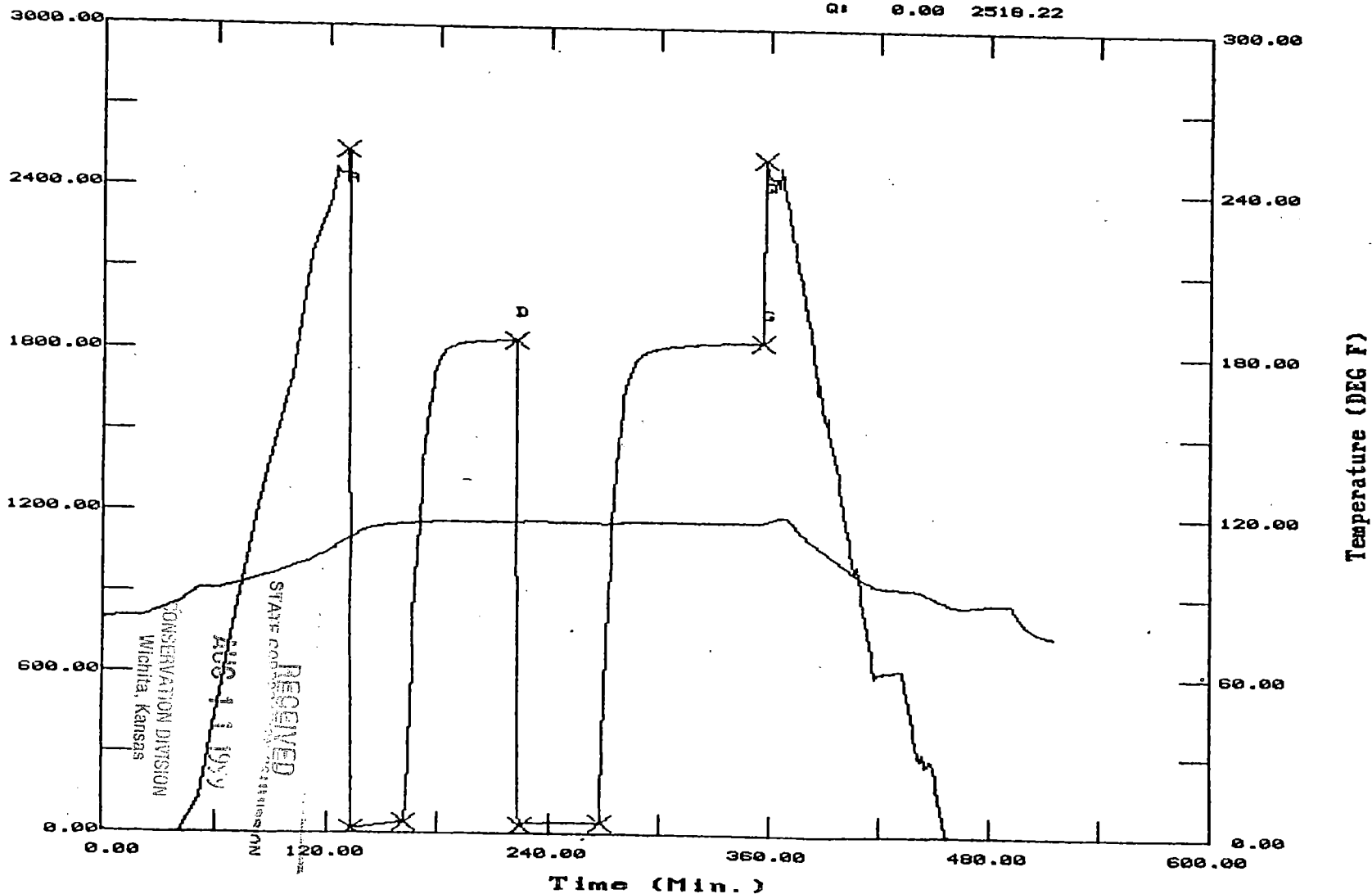
	t (Min.)	P (PSIG)
A	0.00	2423.64
B	0.00	159.17
C	25.00	237.27
D	64.00	1243.60
E	0.00	293.77
F	26.00	406.05
Q	0.00	1247.71



TEST HISTORY

Job# 11662 DST# 3 Lousch B-1 Daystar Petro, Inc.

	t (Min.)	P (PSIG)
A	0.00	2533.60
B	0.00	15.17
C	29.00	38.50
D	60.00	1041.77
E	0.00	20.76
F	43.00	36.73
G	90.00	1041.53
H	0.00	2510.22

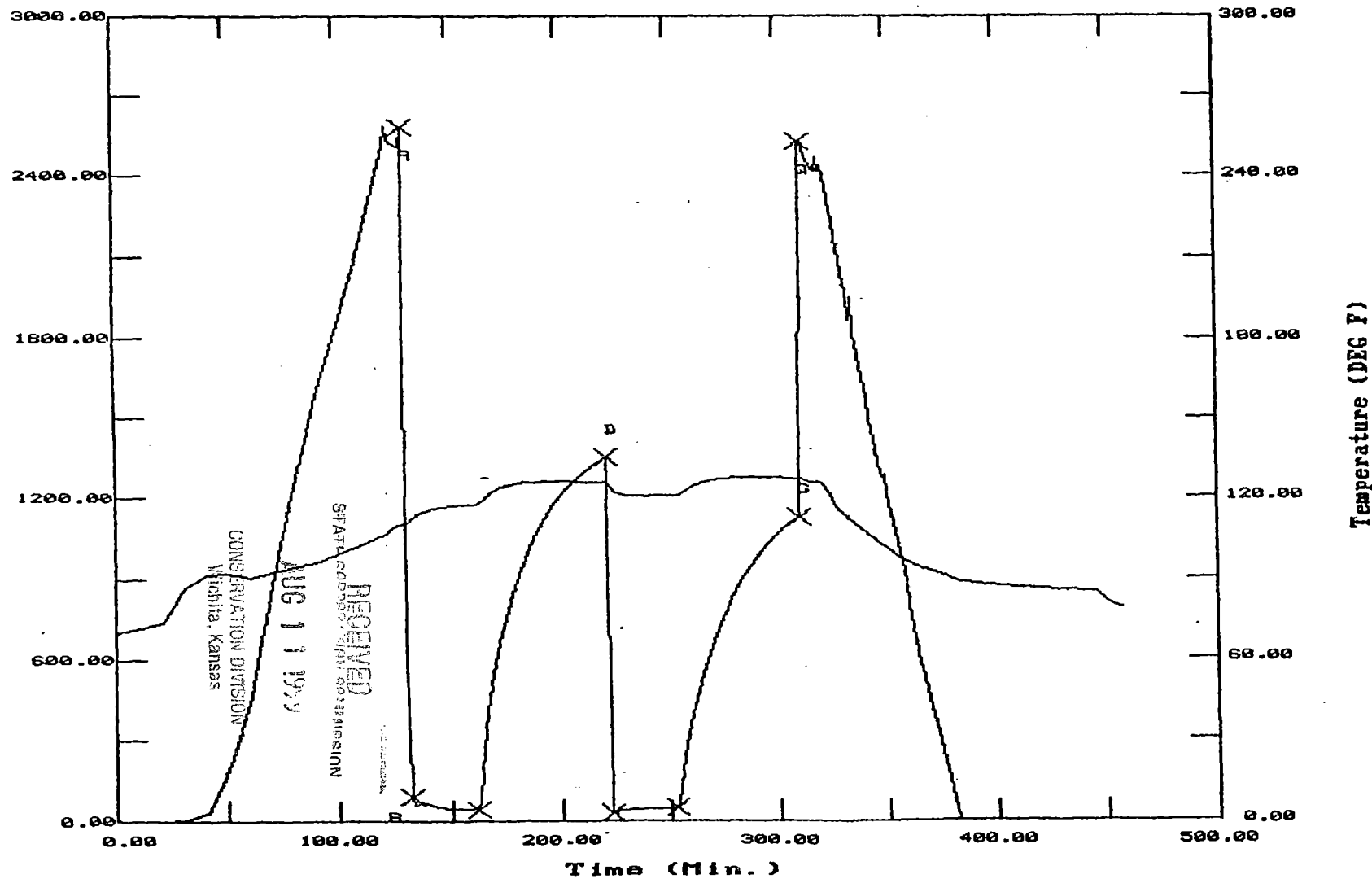


TEST HISTORY

11663 DST# 4 Lousch B-1 Daystar Petro, Inc.

Flag Points
t (Min.) P (PSig)

A1	0.00	2500.71
B1	0.00	87.45
C1	30.00	40.52
D1	60.00	1348.86
E1	0.00	27.91
F1	30.00	47.24
G1	57.00	1125.56
Q1	0.00	2527.31

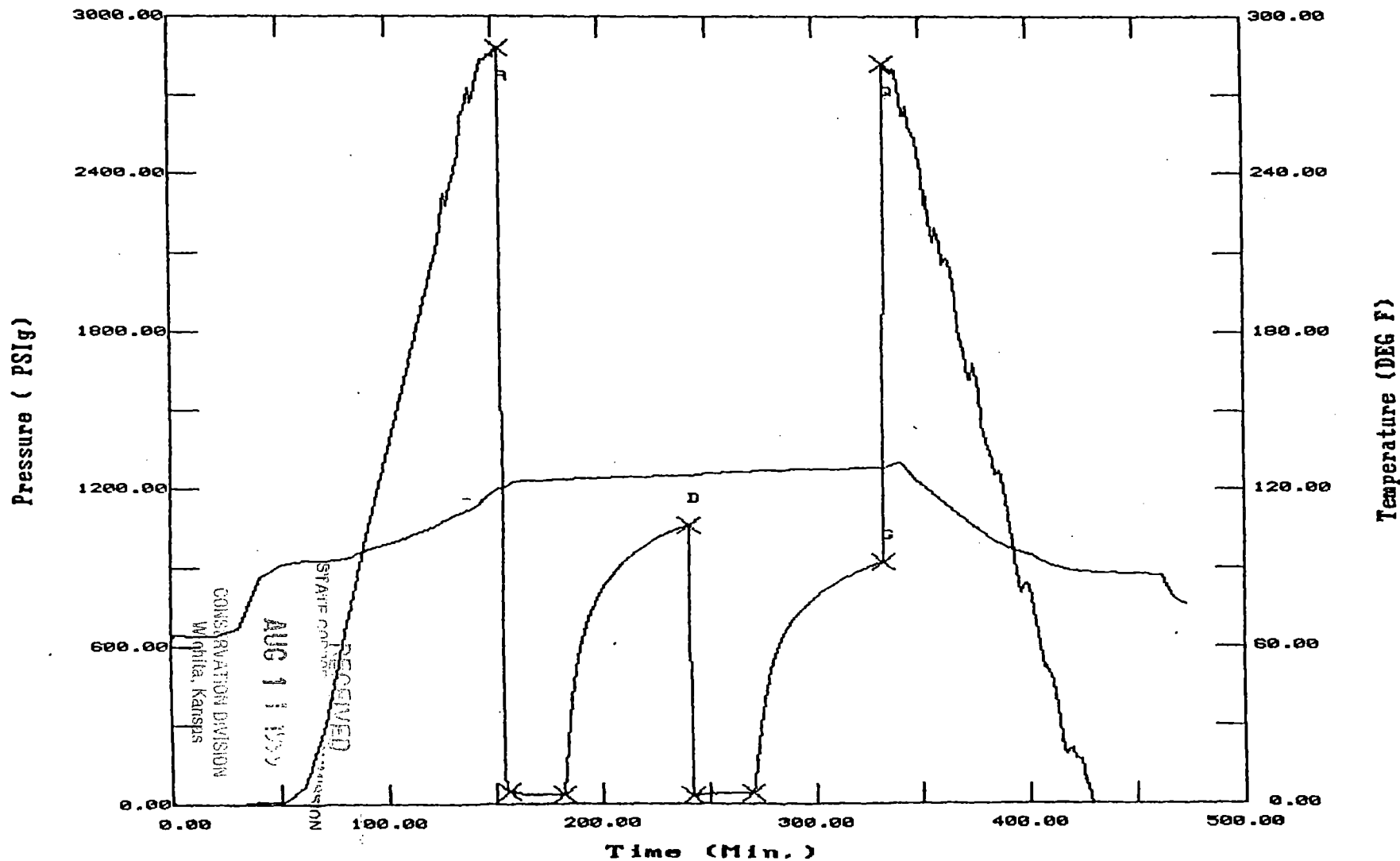


TEST HISTORY

Tk# 11665 DST# 5 Lousch B-1 Daystar Petro, Inc

Flag Points
t(Min.) P(PSig)

HI	0.00	2888.91
BI	0.00	45.29
CI	26.00	34.71
DI	59.00	1859.77
EI	0.00	28.77
FI	28.00	37.53
GI	62.00	921.12
OI	0.00	2819.11

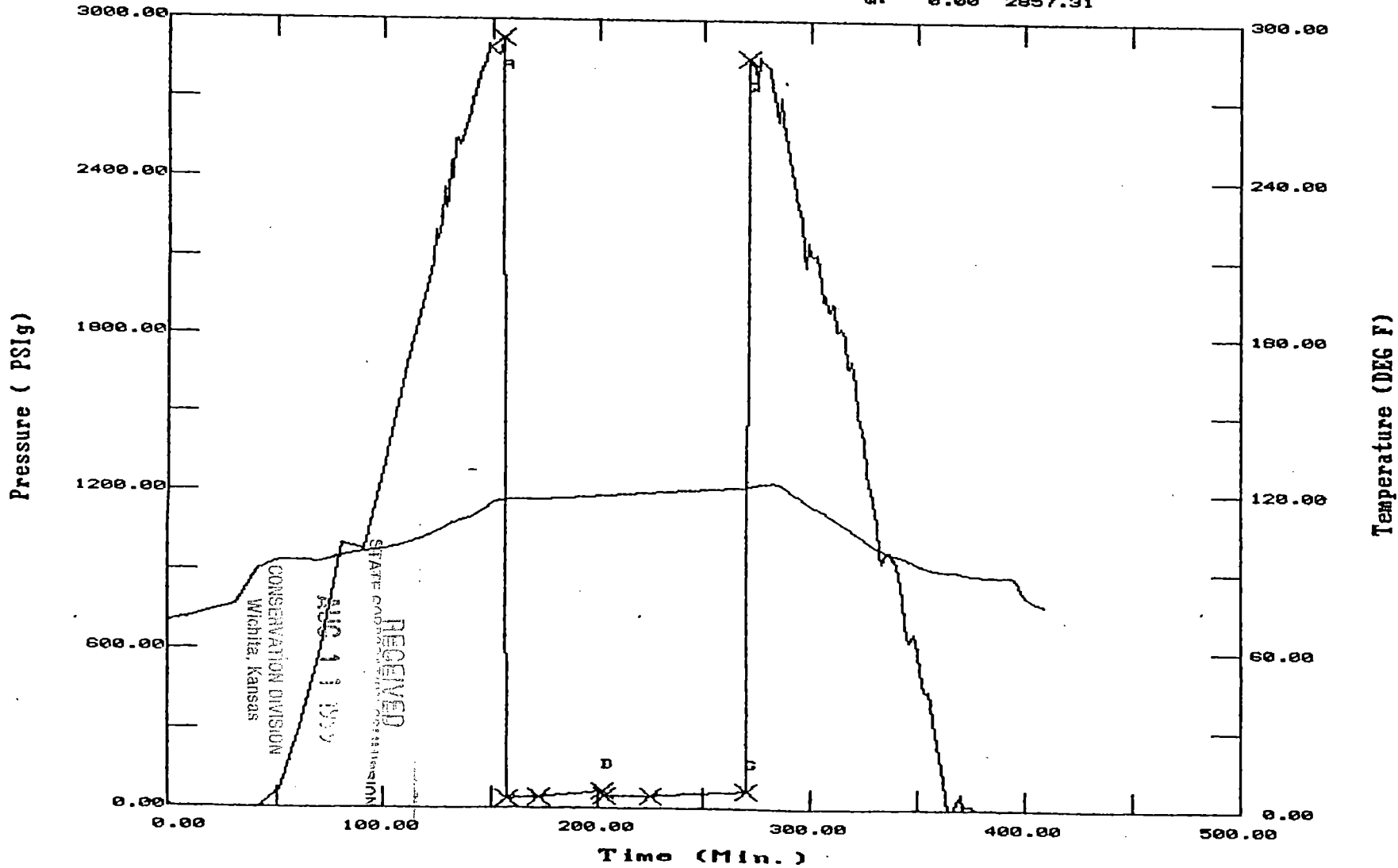


TEST HISTORY

Tk# 11666 DST# 6 Lousch B-1 Daystar Petro, Inc.

Flag Points
t (Min.) P (PSIg)

A:	0.00	2933.51
B:	0.00	33.76
C:	15.00	38.21
D:	30.00	63.12
E:	0.00	42.85
F:	22.00	44.58
G:	45.00	62.58
Q:	0.00	2857.31



MUD PROPERTIES

MUD-CO/SERVICE MUD

(316)264-2814 ENGINEER: JIM WIESNER

DATE	DEPTH/TIME	MW	VIS	FILTRATE	LCM	CHLORIDES
5/6/99	Spud 6:45pm					
5/6	660' 10:00am	Lost circulation @345' - dry drill to 660' Set 655' 8 5/8 " surface casing				
5/7	1320' 7:00am	Waiting on cement - no mud control				
5/8	2590' 10:30am (displaced mud system at 3240')	9.2	32	66.0	---	34,000 ppm
5/9	3440' 1:25pm	8.7	41	10.4	---	3,000
5/10	3945' 10:00am	9.2+	50	11.2	---	6,500
5/11	4530' 11:00am DST 1: 4714-38' (Drum/Lansing)	9.2	42	12.0	2#	6,000
5/12	4738' 9:20am DST 2: 4826-45' (Swope/Lansing)	9.3	53	10.4	2#	7,000
5/13	4845' 11:50am	9.3+	44	12.8	1#	9,000
5/14	5070' 8:45am DST 3: 5093-5136' (Pawnee/Ft.Scott)	9.1	44	9.6	2#	11,000
5/15	5244' 11:45am DST 4: 5204-44' (Mississippi)	9.0	44	10.4	1#	12,000
5/16	5340' 8:45am	9.1	40	14.4	1#	13,000
5/17	5700' 12:40pm 5829' (1:00am) Lost Circulation	9.2+	59	14.4	1#	10,000 60 bbls. Mud
5/18	5845' 4:30am DST 5: 5816-61' (Viola - Upper)	9.1	52	8.8	4#	12,000
5/19	5915' 9:25am DST 6: 5864-5935' (Viola - Lower)	9.1	48	11.2	4#	13,000
5/19	5935' 11:00am	reached total depth - come out to log				

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Wichita, Kansas

SAMPLE TOPS

<u>FORMATION</u>	<u>DEPTH/SUBSEA</u>	<u>SHOWS</u>
Indian Cave	3392'/-1320	
Wabaunsee	3441'/-1369	
Stotler Limestone	3584'/-1512	
Severy Shale	3827'/-1755	
Topeka	3852'/-1780	
Elgin Sand	4152'/-2080	20 unit gas increase
Heebner Shale	4308'/-2236	50 unit gas increase
Toronto Limestone	4318'/-2246	
Lansing	4492'/-2420	
Drum (Upper)	4724'/-2652	22 unit gas increase Some oil stain & fluor.
Swope	4834'/-2762	5 unit gas increase Lite oil stain, fluor., gas Bubbles
Hertha (Ladore Shale)	4897'/-2825	50 unit gas increase Shale?
Base Kansas City	4983'/-2911	
Marmaton	5038'/-2966	
Altamont	5052'/-2980	
Pawnee	5093'/-3021	23 unit gas increase No sample shows
Ft. Scott	5124'/-3052	65+ unit gas increase Possible Cherokee sh.
Cherokee Shale	5134'/-3062	
Mississippian	5202'/-3130	Several gas increases 52 to 115 units
Viola	5812'/-3740	10-25 unit gas increase Slight oil stain in Dol.
Total Depth	5935' Driller 5942' Log-Tech	

RECEIVED
STATE CORPORATION COMMISSION

AUG 11 1989

CONSERVATION DIVISION
Wichita, Kansas

GAS SHOWS

(GAS DETECTOR HOOKED UP AT 3:00 PM 5/8/99 @2400')

DEPTH	FORMATION	AMOUNT INCREASE	
4315'	Heebner Shale	50+	
4330'	Heebner Shale	50+	
4405-4470'	Douglas Sands	40+	
4738'	Upper Drum/Lansing (circulating)	22	Covered by DST 1
4845'	Swope/Lansing (circulating)	5	Covered by DST 2
4911'	Shale/Hertha	50	
5118'	Pawnee	23	Covered by DST 3
5136'	Ft. Scott (circulating)	65+	Covered by DST 3
5180'	Cherokee Limestone	30	
5202'	Cherokee Limestone	48	
5210'	Mississippi	32	Covered by DST 4
5220'	Mississippi	115	Covered by DST 4
5244'	Mississippi (circulating)	65+	Covered by DST 4
5277'	Mississippi	105	
5432' & 5446'	Mississippi	15-27	General increase of background gas?
5817'	Viola (lost circulation at 5829')	30+	Covered by DST 5
5840'	Viola	14	Covered by DST 5

Note: From end of DST 5 to total depth carried gas in mud. (5861'-5935')

RECEIVED
STATE COMMISSION

AUG 11 1999

CONSERVATION DIVISION
Wichita, Kansas

15-033-21009

ORIGINAL

ALLIED CEMENTING CO., INC.

1883

Federal Tax I.D.# 48-0727860

REMYT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Medicine Lodge

DATE <u>5-6-99</u>	SEC. <u>6</u>	TWP. <u>33S</u>	RANGE <u>18W</u>	CALLED OUT <u>11:00 pm</u>	ON LOCATION <u>2:00 AM</u>	JOB START <u>6:55</u>	JOB FINISH <u>11:15 am</u>
LEASE <u>Touch</u>		WELL # <u>B-1</u>	LOCATION <u>Oldwater</u>	<u>45, 2/5</u>	COUNTY <u>Grover</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)							

CONTRACTOR Pickrell Drilling

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 660

CASING SIZE 8 1/2 x 24" DEPTH 655

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 400 MINIMUM 100

MEAS. LINE _____ SHOE JOINT 40.55

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT 88ls Freshwater

EQUIPMENT _____

PUMP TRUCK CEMENTER Carl Bading

343 HELPER Justin Hart

BULK TRUCK _____

252-250 DRIVER Mark Brungardt

BULK TRUCK _____

_____ DRIVER _____

OWNER Daystar Petroleum

CEMENT

AMOUNT ORDERED 355x A + 3% cc

225 5x 65:35.6 + 3% cc + 4 flo seal

200 5x Class A + 3% cc + 2% gel

COMMON Class A 235 5x @ 6.35 1492.25

POZMIX _____ @ _____

GEL 2 1/2 5x @ 9.50 98.00

CHLORIDE 15 5x @ 28.00 420.00

Flo-seal 56" @ 1.15 64.40

lite weight 225 5x @ 6.00 1350.00

_____ @ _____

_____ @ _____

HANDLING 460 5x @ 1.05 483.00

MILEAGE .04 x 45 x 460 5x 828.00

TOTAL 4675.65

REMARKS:

100 5x

225

pipe on bottom, pump pipe cap mix + pump 225 5x

lead cement + 225 5x A 3+2 + oil cement

Cement in, stop pump, switch valves + release plug

Displace with 40 88ls Freshwater, bump plug + shut in

Run 100 feet of 1 inch, pump 40 5x A 3+2 pull back 2 units 1 hour

Run 75 feet 1 inch + tag cement pump 40 5x A 3+2 cement

Did not circulate, pull 1 inch + wait on cement 11:00 AM

Run 40 feet 1 inch + tag cement, pump 35 5x A + 3% cc

circulate cement to surface

SERVICE

DEPTH OF JOB 655'

PUMP TRUCK CHARGE 0.300' 470.00

EXTRA FOOTAGE 355 @ .43 152.65

MILEAGE 45 @ 2.85 128.25

PLUG Rubber 8 1/8" @ 90.00 90.00

_____ @ _____

_____ @ _____

TOTAL 840.90

CHARGE TO: Day Star Petroleum

STREET 1321 W. 93 St. North

CITY Valley Center STATE Kansas ZIP 67147

FLOAT EQUIPMENT

1- Baffle Plate @ 45.00 45.00

2- Baskets @ 150.00 300.00

_____ @ _____

_____ @ _____

TOTAL 345.00

RECEIVED STATE CORPORATION COMMISSION

AUG 11 1999

CONSERVATION DIVISION
Wichita, Kansas

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE 5861.55

DISCOUNT 1172.31 IF PAID IN 30 DAYS

NET 4689.24

SIGNATURE Mike Kern

Mike Kern
PRINTED NAME

ALLIED CEMENTING CO., INC.

2019

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

med. lodges, ks

ORIGINAL

DATE <u>5-20-99</u>	SEC. <u>6</u>	TWP. <u>33s</u>	RANGE <u>18w</u>	CALLED OUT <u>4:00 P.M.</u>	ON LOCATION <u>5:30 P.M.</u>	JOB START <u>8:30 P.M.</u>	JOB FINISH <u>12:00 A.M.</u>
LEASE <u>Loisch</u>	WELL# <u>2</u>	LOCATION <u>Coldwater, 4/25-E/S</u>			COUNTY <u>Comanche</u>	STATE <u>Ks.</u>	
OLD OR <u>(NEW)</u> (Circle one)							

CONTRACTOR Pickrell Drilling
 TYPE OF JOB Prod. Csg
 HOLE SIZE 7 7/8 T.D. 5935
 CASING SIZE 4 1/2 x 10.5 DEPTH 5454
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 1300 MINIMUM 200
 MEAS. LINE _____ SHOE JOINT 42.77
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT 87 3/4 Bbls 2% KCL
 EQUIPMENT _____
 PUMP TRUCK CEMENTER Harry Drilling
 # 343 HELPER Justin Hart
 BULK TRUCK _____
 # 301 DRIVER Pick W.
 BULK TRUCK _____
 # _____ DRIVER _____

OWNER Daystar Petroleum
 CEMENT
 AMOUNT ORDERED 2255x5 ASct
5# Kal-Seal/sx 155x5.60/40/6
300gals. mod-Clean
 COMMON 9 @ 6.35 57.15
 POZMIX 6 @ 3.25 19.50
 GEL 1 @ 9.50 9.50
 CHLORIDE _____ @ _____ _____
 ASC 225 @ 8.20 1845.00
Kal-Seal 125* @ .38 427.50
MUD CLEAN 500 Gal @ .75 375.00
CLAPRO 9 Gals. @ 22.90 206.10
 _____ @ _____ _____
 HANDLING 240 @ 1.05 252.00
 MILEAGE 240 x 45 .04 432.00
 TOTAL \$3623.75

REMARKS:

Pipe on Bottom - Circ + Deep. Pipe
 Open Packer Shoe - open Auto Fill
 mix Pump 300gals. mod-Clean
 Plug Rathole 155x5.60/40/6
 Cement 2255x5 ASct 5# Kal-Seal
 wash out Pump Lines. Release
 Plug Displace w/ 2% KCL. Latch Plug
 Release PST. Plug Held.

SERVICE

DEPTH OF JOB 5454'
 PUMP TRUCK CHARGE _____ 1290.00
 EXTRA FOOTAGE _____ @ _____ _____
 MILEAGE 45 @ 2.85 128.25
 PLUG _____ @ _____ _____
 _____ @ _____ _____
 TOTAL \$ 1418.25

CHARGE TO: Daystar Petroleum
 STREET 1321 WEST 93RD St. NORTH
 CITY Valley Center STATE KANSAS ZIP 67147

FLOAT EQUIPMENT

1-AFU Packer Shoe @ 1475.00 1475.00
 1-Latch Down Plug @ 175.00 175.00
 10-Centralizers @ 23.00 230.00
 _____ @ _____ _____
 _____ @ _____ _____
 TOTAL \$1880.00

To Allied Cementing Co., Inc.
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SIGNATURE [Signature]

TAX _____
 TOTAL CHARGE \$ 6922.00
 DISCOUNT 1384.46
 NET # 5537.60
 RECEIVED STATE REGISTRATION COMMISSION
 IF PAID IN 30 DAYS
 AUG 11 1999
 PRINTED NAME Charles Schmidt
 CONSERVATION DIVISION
 Wichita, Kansas