

AMENDED

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5254
Name: MIDCO Exploration, Inc.
Address: 414 Plaza Drive, Suite 204
City/State/Zip: Westmont, IL 60559
Purchaser: N/A
Operator Contact Person: Earl J. Joyce, Jr.
Phone: (630) 655-2198
Contractor: Name: Duke Drilling Co., Inc.
License: 5929
Wellsite Geologist: Tom Williams

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: Imperial

Well Name: Todd #1-3

Original Comp. Date: 9/23/80 Original Total Depth: 5749'

Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. D-27,748

1/20/2000 1/24/2000 1/24/2000
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 033-20373-0001
County: Comanche

SE NW SE Sec. 3 Twp. 33 S. R. 18 East West
1715 feet from N (circle one) Line of Section
1880 feet from W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW

Lease Name: Todd "owwo" Well #: Imperial 1-3
Field Name: Wildcat SWD

DISPOSAL Producing Formation: ARBUCKLE

Elevation: Ground: 2003' Kelly Bushing: 2014'

Total Depth: 6200' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at existing 575 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan REENTRY JK 6-29-00
(Data must be collected from the Reserve Pit) STEEL PITS

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used NO RECOVERABLE LIQUIDS

Location of fluid disposal if hauled offsite: MUD DISPOSED - SEE CDP-5

Operator Name: KANSAS CORPORATION COMMISSION

Lease Name: 5-10-00 License No.: _____

Quarter _____ Sec. MAY 10 2000 Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____
CONSERVATION DIVISION
WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

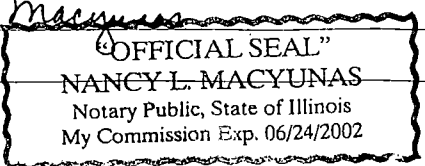
Title: Vice-President Date: 5/9/2000

Subscribed and sworn to before me this 9th day of May

XX 2000.

Notary Public: Nancy L. Macyunas

Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes Date: RELEASED

Wireline Log Received

Geologist Report Received MAY 08 2001

UIC Distribution

FROM CONFIDENTIAL

X

15-033-20373-00-01

Side Two

ORIGINAL

Operator Name: MIDCO Exploration, Inc. Lease Name: Todd SWD (Imperial) Well #: 1-3
 Sec. 3 Twp. 33 S. R. 18 East West County: Comanche

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample																		
Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<table border="1" style="width:100%"> <tr> <th>Name</th> <th>Top</th> <th>Datum</th> </tr> <tr> <td>Simpson Dol</td> <td>5924</td> <td>-3910</td> </tr> <tr> <td>Simpson Sh</td> <td>6008</td> <td>-3994</td> </tr> <tr> <td>L Simpson Sd</td> <td>6064</td> <td>-4050</td> </tr> <tr> <td>Arbuckle</td> <td>6090</td> <td>-4076</td> </tr> <tr> <td>RTD</td> <td>6200</td> <td>-4186</td> </tr> </table>	Name	Top	Datum	Simpson Dol	5924	-3910	Simpson Sh	6008	-3994	L Simpson Sd	6064	-4050	Arbuckle	6090	-4076	RTD	6200	-4186
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RTD	6200	-4186																	
Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No																			
Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>																			
List All E. Logs Run: <u>BOND LOG</u> <u>GAMMA RAY/NEUTRON</u>																			

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
existing surface		8 5/8"		575'			
Production	7 7/8"	4 1/2"	10.5#	6196'	ASC	180	5#/sk kolseal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose: <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives

RECEIVED
 KANSAS CORPORATION COMMISSION
 MAY 10 2000
 5-10-00
 CONSERVATION DIVISION
 WICHITA, KS

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated.	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	6098-6106	600 gals 20% NEFE	
2	6110-6116		
		RELEASED	
		MAY 08 2001	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8	6064	6064	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. <u>SWD Application Made</u>		Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas N/A METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Sumit ACO-18.) Other (Specify) _____