

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5254
Name: MIDCO Exploration, Inc.
Address: 414 Plaza Drive, Suite 204
City/State/Zip: Westmont, IL 60559
Purchaser: Kansas Gas Supply
Operator Contact Person: Earl J. Joyce, Jr.
Phone: (630) 655-2198
Contractor: Name: Big A Drilling
License: 31572
Wellsite Geologist: N/A
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: Mega Petroleum
Well Name: #1 Todd
Original Comp. Date: 9/9/82 Original Total Depth: 6029'
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug. Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
11/10/99 11/11/99 11/11/99
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 033-20577-0001
County: Comanche
C NW NW Sec. 3 Twp. 33 S. R. 18 East West
660 feet from S (circle one) Line of Section
660 feet from E (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
Well Name: Todd Well #: 1-3 OWWO
Wellhead Name: _____
Producing Formation: Pawnee
Elevation: Ground: 2058 Kelly Bushing: 2063
Total Depth: 5230 Plug Back Total Depth: 5125
Amount of Surface Pipe Set and Cemented at 615 existing Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Re-Entry, 5-8-00 U.C.
(Data must be collected from the Reserve Pit)
Chloride content 61,000 ppm Fluid volume 1040 bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: Star Resources LLC
Lease Name: Currier 2-0 License No.: 32389
Quarter E/2 Sec. 20 Twp. 32 S. R. 18 East West
County: Comanche Docket No.: D-27668

CONSERVATION DIVISION
Wichita, Kansas
MAY 4 2000
5-4-00

STATE CORPORATION COMMISSION
RECEIVED

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Vice-President Date: 5/2/2000
Subscribed and sworn to before me this 2nd day of May,
2000.
Notary Public: Nancy L. Macyunas
Date Commission Expires: _____

KCC Office Use ONLY
5-8-00
Deny Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

"OFFICIAL SEAL"
NANCY L. MACYUNAS
Notary Public, State of Illinois
My Commission Exp. 06/24/2002

Operator Name: MIDCO Exploration, Inc. Lease Name: Todd Well #: 1-3 OWWO
 Sec. 3 Twp. 33 S. R. 18 East West County: Comanche

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: <p style="text-align: center;">BOND LOG ONLY</p>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum <p style="text-align: center;">RECEIVED STATE CORPORATION COMMISSION MAY 4 2000 5-4-00 CONSERVATION DIVISION Wichita, Kansas</p>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
EXISTING SURFACE				615			
PRODUCTION	7 7/8"	4 1/2"	10.5	5217	ASC	180	5# KOL-SEAL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input checked="" type="checkbox"/> Plug Off Zone	4580-5090	CLASS H	75	2% KCL

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	5060-63	1000 gal 20% MCA W/FE	
	5108-18	1500 gal 20% MCA W/FE	
	4749-52	1000 gal 20% MCF W/FE	
	5132-36	SET CIBP	5125

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		300	50		

Disposition of Gas Vented Sold Used on Lease *(If vented, Sumit ACO-18.)* METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval

15-033-20577-0001

ORIGINAL

ALLIED CEMENTING CO., INC.

Federal Tax I.D.# 48-0727660

P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Medicine Lodge

11-10-99

DATE <u>11-11-99</u>	SEC. <u>3</u>	TWP. <u>33</u>	RANGE <u>18W</u>	CALLED OUT <u>10:00PM</u>	ON LOCATION <u>3:00PM</u>	JOB START <u>7:30PM</u>	JOB FINISH <u>8:15PM</u>
LEASE <u>TODD</u>	WELL # <u>1</u>	LOCATION <u>COLDWATER 5s, 3e, 1/2 NE</u>			COUNTY <u>COMANCHE</u>	STATE <u>KANSAS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR BIG A DRUG #1
 TYPE OF JOB PROD. USE
 HOLE SIZE 7 7/8" T.D. 6039'
 CASING SIZE 4 1/2" 10.5" DEPTH 5217'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 1500# MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 40.40'
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT 82 1/2 BBLs. FRESH H₂O
 EQUIPMENT _____
 PUMP TRUCK CEMENTER KEVIN BRUNBANDT
 # 352 HELPER SHANE DENSON
 BULK TRUCK _____
 # 258-252 DRIVER MARK BRUNBANDT
 BULK TRUCK _____
 # _____ DRIVER _____

OWNER MECO EXPLORATION, INC.
 CEMENT
 AMOUNT ORDERED 26 BBLs. MUD CLEAN
180# ASC + 5# KOL-SEAL / SACK
 COMMON _____ @ _____
 POZMIX _____ @ _____
 GEL _____ @ _____
 CHLORIDE _____ @ _____
ASC 180 @ 8.20 1476.00
KOL-SEAL 900# @ .38 342.00
MUD CLEAN 840 BBLs @ .75 630.00
 HANDLING 180 @ 1.05 189.00
 MILEAGE 180 X 35 .04 252.00
 TOTAL \$2889.00

REMARKS:

SERVICE

SEE JOB LOG

DEPTH OF JOB _____
 PUMP TRUCK CHARGE _____ 1080.00
 EXTRA FOOTAGE _____ @ _____
 MILEAGE 35 @ 2.85 99.75
 PLUG 4 1/2" TRP @ 38.00 38.00
 TOTAL \$1217.75

CHARGE TO: MECO EXPLORATION, INC.
 STREET 414 PLAZA DRIVE, ST. 204
 CITY WESTMONT STATE ILL. ZIP 60559

FLOAT EQUIPMENT

4 1/2"
 1- PACKER SHOES @ 1475.00 1475.00
 1- AFU INSERT @ 152.00 152.00
 1- STOP RING @ 13.00 13.00
 5- CENTRALIZERS @ 23.00 115.00
 10- TURBO. CENTRALIZERS @ 33.00 330.00
 TOTAL \$2085.00

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE # 6191.75
 DISCOUNT # 1238.35 IF PAID IN 30 DAYS
 NET # 4953.40
 David H Mayfield
 PRINTED NAME

SIGNATURE David H Mayfield

RECEIVED
STATE CORPORATION COMMISSION

MAR 27 2000

CONSERVATION DIVISION
Wichita, Kansas

ALLIED CEMENTING CO., INC.

ORIGINAL

Federal Tax I.D.# 48-0727860

TO: P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Medicine Lodge

DATE <u>11-29-99</u>	SEC. <u>3</u>	TWP. <u>33S</u>	RANGE <u>18 W</u>	CALLED OUT <u>6:00 AM</u>	ON LOCATION <u>8:00 AM</u>	JOB START <u>8:50 AM</u>	JOB FINISH <u>10:45</u>
LEASE <u>Todd</u>	WELL # <u>1</u>	LOCATION <u>Coldwater Ks. 5s to</u>			COUNTY <u>Comanche</u>	STATE <u>KS.</u>	
OLD OR <u>NEW</u> (Circle one)		Loc <u>3E, 1 1/2 to Location</u>					

CONTRACTOR _____ OWNER Midco Exploration

TYPE OF JOB Squeeze

HOLE SIZE _____ T.D. _____ CEMENT _____

CASING SIZE 4 1/2 DEPTH _____ AMOUNT ORDERED 75 s x CLASS H + 2 1/2 cc

TUBING SIZE 2 7/8 DEPTH 4565

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 1000 MINIMUM 200 COMMON 75 s x H @ 7.90 592.50

MEAS. LINE _____ SHOE JOINT _____ POZMIX _____ @ _____

CEMENT LEFT IN CSG. _____ GEL _____ @ _____

PERFS. 4749 CHLORIDE 2.5X @ 28.00 56.00

DISPLACEMENT bbls freshwater @ _____

EQUIPMENT _____ @ _____

PUMP TRUCK CEMENTER Carl Balding @ _____

261-265 HELPER Stane Winsor @ _____

BULK TRUCK _____ @ _____

201 DRIVER Mark Brungardt HANDLING 75 s x @ 1.05 78.75

BULK TRUCK _____ MILEAGE 75 x 45 x .04 @ _____ 135.00

_____ DRIVER _____ TOTAL 862.25

REMARKS: _____ SERVICE _____

load Annulus - 500 psi DEPTH OF JOB 4565

take injection Rate 3 BPM - 500 psi PUMP TRUCK CHARGE 7145.00

pump 75 s x H + 2 1/2 cc, - wash pumps. EXTRA FOOTAGE @ _____

Displace with bbls fresh water. MILEAGE 45 @ 2.85 128.25

Squeeze to 1000 psi, Release pressure PLUG @ _____

Release packer, Reverse out w/60 bbls Squeeze manifold @ 75.00 75.00

pull 2 joints tubing set packer/ Pressure tubing to 1000 psi. TOTAL 1348.25

CHARGE TO: Midco Exploration

STREET 414 Plaza Drive # 204 FLOAT EQUIPMENT @ _____

CITY Westmont STATE IL ZIP 60559 @ _____

To Allied Cementing Co., Inc. TAX _____

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side. TOTAL CHARGE 2210.50

DISCOUNT 442.10 NET 1768.40 IF PAID IN 30 DAYS

SIGNATURE David H Mayfield

SIGNATURE David H Mayfield

PRINTED NAME _____