Notary Public, State of Illinois My Commission Exp. 06/24/2002

FORE MUST BE TYPED S	IDE ONE ONE
STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION	API NO. 15- 033-20953-00-01
WELL COMPLETION FORM ACO-1 WELL HISTORY	County Comanche County, Kansas 1110111/1L
DESCRIPTION OF WELL AND LEASE CONTINUES.	NE - NW - NE - Sec. 3 Twp. 33 Rge. 18
Operator: License # 5254 JUNE IN IAL	330 Feet from SO (circle one) Line of Section
Name: MIDCO Exploration, Inc.	1650 Feet from (E) W (circle one) Line of Section
Address 414 Plaza Drive - Suite 204	Footages Calculated from Nearest Outside Section Corner: NE SE, NW or SW (circle one)
City/Secto/Jip II - to and II - COSEO	Lease Name Todd "OWWO" well # 2-3
City/State/Zip Westmont, IL 60559	Field NameWildcat
Purchaser: Kansas Gas Supply	Producing Formation Pawnee
Operator Contact Person: <u>Earl Joyce, Jr.</u>	Elevation: Ground KB KB
Phone (630) 655-2198	Total Depth 5222 PBTD
Contractor: Name: Duke Drilling Co., Inc.	Amount of Surface Pipe Set and Cemented at 1110 EXISTING Feet
License: 5929	Multiple Stage Cementing Collar Used?Yes XX No
Wellsite Geologist:	Lf yes, show depth set Feet
Designate Type of Completion CONFIDENTI	If Alternate II completion, cement circulated from
	feet depth to w/ sx cmt.
Dry Other (Core, WSW, Expl., Cathodic, etc)  If Workover:	Drilling Fluid Management Plan OWWO 3/29/0(18) (Data must be collected from the Reserve Pit)
Operator: MIDCO Exploration, Inc.	Chlorida acasas 73 000 fluidantas bla
	Chloride content 73,000 ppm Fluid volume bbls
Well Name: <u>Todd #2-3</u>	Dewatering method used no free liquids
Comp. Date <u>04-09-98</u> Old Total Depth <u>5800*</u>	Location of fluid disposal if having officite:
Deepening XXX Re-perf Conv. to Inj/SWD Plug Back 5222 PBTD Commingled Docket No.	Operator Name KANSAS CORPORATION COMMISSION
Dual Completion Docket NoOther (SWD or Inj?) Docket No	Lease Name
10-02-99 10-03-99 10-03-99	Quarter Sec Twp S RngE/W
Spud Date Date Reached TD Completion Date	CONSERVATION DIVISION WICHITA, KS
Room 2078, Wichita, Kansas 67202, within 120 days of the Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on 12 months if requested in writing and submitted with the months). One copy of all wireline logs and geologist well;	be filed with the Kansas Corporation Commission, 130 S. Market spud date, recompletion, workover or conversion of a well. side two of this form will be held confidential for a period of form (see rule 82-3-107 for confidentiality in excess of 12 report shall be attached with this form. ALL CEMENTING TICKETS cls. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promule with and the statements herein are complete and correct to the	gated to regulate the oil and gas industry have been fully complied ne best of my knowledge.
Signature	K.C.C. OFFICE USE ONLY
Title Date !!/	
Subscribed and sworn to before me this $174h$ day of $Noven$ 19 $99$ .	Distribution
Hotary Public Nancy L. Mleymas	KCCSMD/RepNGPAOther
Date Commission CENTIFICAL SEAL"  NANCY L. MACYUNAS	RELEAS ED (Specify)

MAR 28 2001

Form ACO-1 (7-91)

podiator uma M	DED Explorat			Todd "(			2–3	
	3 Rge. <u>18</u>		ناگ ش	**************************************	Sunty, Kansa			
interval tested, t	ime tool open a es, bottom hole i	and base of formati nd closed, flowing temperature, fluid roppy of log.	and shut-in-pres	sures, whet	her shut-in pro	essure read	ched static level,	
Drill Stem Tests Taken Yes No (Attach Additional Sheets.)		Log						
Samples Sent to Geological Survey		🗌 Yes 🖾 No	Name MARMATON	Name Top MARMATON 4958			Datum -2929	
Cores Taken		🗌 Yes 🗵 No			-			
Electric Log Run (Submit Copy.)		☐ Yes ☒ No		RELEASED				
List All E.Logs Run	ist All E.Logs Run: WASHDOWN BOND LOG ONLY			MAR 2 8 2001				
• .				FRO	M CONFID:	ENTIAL		
	Report al	CASING RECORD		sed	production, et	·		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
existing Conductor		20"		44'				
existing Surface		8-5/8"		1110'				
Production	·	4-1/2"	10.5'	5157	ASC	1.80	5#gilsonite	
	ADDITIONAL C	EMENTING/SQUEEZE REC	CORD	,	·			
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives				
Protect Casin Plug Back TD Plug Off Zone					<del></del>	····		
PERFORATION RECORD - Bridge Plugs Set/Type Shots Per Foot Specify Footage of Each Interval Perforated			Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth					
2	5049-5059	-5059			1500 gal mud acid CO <sub>2</sub> gas frac 40 ton			
				4500 qal 20% MFE acid				
TUBING RECORD	Size 2 3/8	<b>Set At</b> 5000	Packer At	Liner Run	☐ <sub>Yes</sub> ⊠		8	
Date of First, Res WAITING O	umed Production, N GAS LINE	SWD or Inj. Prod	ucing Method 🔀 F	Lowing DPL	mping Gas L	ift D o	ther (Explain)	
Estimated Producti Per 24 Hours	on Oil	Bbls. Gas	Mcf Wate 500 10	r Bbls.			Gravity	
Disposition of Gas:  Vented Sol (If vented, s			Hole 🔀 Perf.	·	Comp. Com		5049 - 5059	

Other (Specify)