

15-033-21047-0000

FORM MUST BE TYPED

SIDE ONE

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

CONFIDENTIAL

Operator: License # 5354

Name: MIDCO Exploration, Inc.

Address: 414 Plaza Dr. - Suite 204

City/State/Zip Westmont, IL 60559

Purchaser: None

Operator Contact Person: Earl J. Joyce, Jr.

Phone (630) 655-2198

Contractor: Name: Duke Drilling Co., Inc.

License: 5929

Wellsite Geologist: Tom Williams

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas EMHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: KANSAS CORPORATION COMMISSION

Well Name: 3-22-00

Comp. Date: MAR 22 2000

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back CONSERVATION DIVISION
 Commingled Docket No. WICHITA, KS
 Dual Completion Docket No.
 Other (SWD or Inj?) Docket No.

01-25-00 02-06-00 02-07-00
Spud Date Date Reached TD Completion Date

API NO. 15- 033-21047 0000

County Comanche County, Kansas

NW SE SW Sec. 3 Twp. 33 Rge. 18 ^E _W XXXV

1221 Feet from 6N (circle one) Line of Section

1837 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or S (circle one)

Lease Name Todd Well # 3-3

Field Name Wildcat

Producing Formation N/A

Elevation: Ground 2024' KB 2035'

Total Depth 5275' PBDT

Amount of Surface Pipe Set and Cemented at 687 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cat.

Drilling Fluid Management Plan D&A JH 7-10-00
(Data must be collected from the Reserve Pit)

Chloride content 9,000 ppm Fluid volume 830 bbls

Dewatering method used steel pit - water vacuumed off

Location of fluid disposal if hauled offsite:

Operator Name Star Resources LLC

Lease Name Currier #2-9 License No. 32389

E/2 Quarter Sec. 20 Twp. 32 S Rng. 18 E/W

County Comanche Docket No. D-27668

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title Vice-President Date 3/21/00

Subscribed and sworn to before me this 21st day of March 2000

Notary Public Nancy L. Macyunas

Date Commission Expires _____

"OFFICIAL SEAL"
NANCY L. MACYUNAS
Notary Public, State of Illinois
My Commission Exp. 06/24/2002

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution Release
KCC SWD/Rep KCPA
KGS Plug (Specify)
DEC 19 2003
From
Confidential

Company Name **MIDCO Exploration, Inc.**

Lease Name **Todd**

Well # **3-3**

Sec. **3** Twp. **33** Rge. **18**

East
 West

County **Comanche County, Kansas**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	4285 (-2250)	4290 (-2255)
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Lansing	4474 (-2439)	4480 (-2445)
List All E.Logs Run:		Swope	4824 (-2789)	4828 (-2857)
MICRO RESISTIVITY LOG		KC B	4886 (-2851)	4892 (-2857)
DUAL INDUCTION LOG		Marmaton	4976 (-2941)	4984 (-2949)
DUAL COMPENSATED POROSITY LOG		Pawnee	5069 (-3034)	5074 (-3039)
		Fort Scott	5108 (-2013)	5110 (-3015)
		Cherokee Sh	5120 (-3085)	5124 (-3089)
		Miss	5188 (-3153)	5194 (-3159)

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor		20"		70'			
Surface	12-1/4"	8-5/8"	24#	687'	Lite Class A	225 100 230	6% gel 3%cc 3%cc 3%cc

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj] D&A	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours:	Oil N/A Bbls.	Gas N/A Mcf	Water N/A Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

CONFIDENTIAL

ORIGINAL

MIDCO Exploration, Inc.

Todd -#3-3
API No. 15-033-21047 0000
Drillstem Tests

DST #1

3503' - 3510' IF Strong blow. Bottom of bucket in 15 seconds.
Packer failure. Pulled tool.

IH 1691, FH 1796
Recovered 420' of drilling mud

DST #2

5065' - 5120' IF Fair to strong blow. Bottom of bucket in 9 mins.

IH 2410, IF 214-209, ISI 1304, FF 176-87, FSI 1093, FH 2348, BHT° 118
Recovered 70' of gas cut mud - 5% gas, 95% mud

FF - No blow.

KCC

MAR 21 2000

CONFIDENTIAL

RECEIVED
KANSAS CORPORATION COMMISSION

MAR 22 2000
3-22-00
CONSERVATION DIVISION
WICHITA, KS

Release
DEC 08 2003
From
Confidential

CONFIDENTIAL

15-033-21047-0000

ORIGINAL

ALLIED CEMENTING CO., INC.

1179

Federal Tax I.D.# 48-0727860

P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Medicine Lodge

1-25-00	SEC 2 3	TWP. 33S	RANGE 18W	CALLED OUT 10:45 pm	ON LOCATION 1:30 AM	JOB START 6:00 Am	JOB FINISH 12:00 pm
DATE	WELL # 3	LOCATION <u>Coldwater, Ss, to Jct</u>			COUNTY <u>Comanche</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)			<u>3E, 1/10 N, Right fork 1/4 E to Loc.</u>			KCC	

CONTRACTOR Duke # 5

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 683

CASING SIZE 8 7/8 x 24" DEPTH 686

TUBING SIZE New DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX 500 MINIMUM —

MEAS. LINE SHOE JOINT 42.08

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT 41 1/2 Bbls Freshwater

EQUIPMENT

OWNER Midco Exploration MAR 21 2000

CEMENT

AMOUNT ORDERED 130 sx A+3 1/2 cc

225 sx 65:35:6+3 1/2 cc + 1/4 flo-seal

200 sx class A+3 1/2 cc + 2 1/2 gel

COMMON A	330	@	6.35	2095.50
POZMIX		@	3.25	
GEL	4	@	9.50	38.00
CHLORIDE	19	@	28.00	532.00
HLW	225	@	6.00	1350.00
FLO-SEAL	56 #	@	1.15	64.40
		@		
		@		
		@		
HANDLING	555	@	1.05	582.75
MILEAGE	555 x 45			999.00

PUMP TRUCK CEMENTER Carl Balding

#352 HELPER Stane Windsor

BULK TRUCK

#240-250 DRIVER Rick Weiser

BULK TRUCK DRIVER

RECEIVED
KANSAS CORPORATION COMMISSION

TOTAL \$5667.65
5661.65

REMARKS:

MAR 22 2000
3-22-2000
CONSERVATION DIVISION
WICHITA, KS

SERVICE

Pipe on bottom, Break circulation.

Pump 5 Bbls freshwater, 225 sx 65:35:6+3 1/2 cc + 1/4 flo-seal + 100 sx class A+3 1/2 cc + 2 1/2 gel switch valves + Release plug

Displace with 41 1/2 Bbls Freshwater

Land plug, + shut in, cement did not circulate.

Run 80 feet litch, pump 100 sx A 3+2, + 130 sx A+3 1/2 cc circulate cement

DEPTH OF JOB	686		
PUMP TRUCK CHARGE	0-300'		470.00
EXTRA FOOTAGE	386'	@	.43 165.98
MILEAGE	45	@	2.85 128.25
PLUG	Rubber 8 1/2" x 8"	@	90.00 90.00
		@	
		@	

TOTAL \$ 854.23

CHARGE TO: Midco Exploration

STREET 414 Plaza Drive #204

CITY Westmont STATE IL ZIP 60559

FLOAT EQUIPMENT

1- Saw tooth Guide shoe	@	235.00	235.00
1- Baffle plate	@	45.00	45.00
2- BASKETS	@	150.00	300.00
2- centralizers	@	30.00	60.00
	@		

TOTAL \$ 640.00

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE ~~5267.88~~

DISCOUNT ~~1122.88~~ IF PAID IN 30 DAYS

SIGNATURE David H Mayfield

David H Mayfield Release
PRINTED NAME

DEC 08 2003
From Confidential

CONFIDENTIAL

15-033-21847-0000

ORIGINAL 1184

ALLIED CEMENTING CO., INC.

Federal Tax I.D.# 48-0727860

P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge

DATE <u>2-7-00</u>	SEC. <u>3</u>	TWP. <u>33s</u>	RANGE <u>18w</u>	CALLED OUT <u>11:00 Am</u>	ON LOCATION <u>12:15 pm</u>	JOB START <u>2:00 pm</u>	JOB FINISH <u>5:15 pm</u>
LEASE <u>DATE</u>	WELL # <u>3</u>	LOCATION <u>Coldwater S s, to Jet</u>		COUNTY <u>Comanche</u>	STATE <u>KS.</u>		
OLD OR NEW (Circle one)		<u>3E to CG No 4 4s</u>					

CONTRACTOR Duke #5
 TYPE OF JOB Rotary plug
 HOLE SIZE 7 7/8 T.D.
 CASING SIZE 8 5/8 DEPTH 687
 TUBING SIZE DEPTH
 DRILL PIPE 4 1/2 DEPTH 1020
 TOOL DEPTH
 PRES. MAX 200 MINIMUM -
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG. KCC
 PERFS.
 DISPLACEMENT MAR 21 2000

OWNER MIDCO EXPLORATION
 CEMENT
 AMOUNT ORDERED 135 sx 60:40:6

COMMON <u>A 81</u>	@ <u>6.25</u>	<u>514.25</u>
POZMIX <u>54</u>	@ <u>3.25</u>	<u>175.50</u>
GEL <u>7</u>	@ <u>9.50</u>	<u>66.50</u>
CHLORIDE	@	
HANDLING <u>135</u>	@ <u>1.05</u>	<u>141.75</u>
MILEAGE <u>135 x 45</u>	<u>.04</u>	<u>243.00</u>

EQUIPMENT CONFIDENTIAL
 PUMP TRUCK #352 CEMENTER Carl Balding
 HELPER Stane Winsor
 BULK TRUCK #242 DRIVER David west
 BULK TRUCK # DRIVER

TOTAL \$1141.10

REMARKS: MAR 22 2000
3-22-2000
 CONSERVATION DIVISION
 WICHITA, KS

<u>pump 50 sx 1020'</u>	DEPTH OF JOB <u>1020</u>
<u>50 sx 700'</u>	PUMP TRUCK CHARGE <u>470.00</u>
<u>10 sx 40</u>	EXTRA FOOTAGE @
<u>10 sx MOUSE Hole</u>	MILEAGE <u>45</u> @ <u>2.85</u> <u>128.25</u>
<u>15 sx RAT Hole</u>	PLUG <u>wooden 8 5/8"</u> @ <u>23.00</u> <u>23.00</u>

TOTAL <u>\$621.2</u>

CHARGE TO: Midco Exploration
 STREET 414 PLAZA Drive #204
 CITY Westmont STATE Ih ZIP 60559

FLOAT EQUIPMENT

@	
@	
@	
@	
@	
@	

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TOTAL _____
 TAX _____
 TOTAL CHARGE 1762.35
 DISCOUNT 352.47 IF PAID IN 30 DAY
1409.88

SIGNATURE David H Mayfield

PRINTED NAME David H Mayfield
Release

DEC 18 2003
 From
 Confidential