

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

RE-COMPLETION

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 4058
Name: American warrior INC
Address: P.O. Box 399,
City/State/Zip: Garden City, KS 67846
Purchaser: NCRA
Operator Contact Person: Kevin Wiles Sr
Phone: (620-) 275-2963
Contractor: Name: Duke DRLG
License: 5929
Wellsite Geologist: Alan Downing

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: American warrior INC
Well Name: Thies #1
Original Comp. Date: 3-7-01 Original Total Depth: 6140
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back 4900 Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>6-12-03</u>	<u>3-7-01</u>	<u>6-17-03</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
START DATE		FINISH DATE

API No. 15 - 033-21,202-000
County: Comanche 20's & 30'w of
C E/2 SW Sec. 1 Twp. 32s S. R. 20w East West
1300' feet from (S) N (circle one) Line of Section
1950' feet from (W) E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Thies Well #: 1
Field Name: Wildcat
Producing Formation: Swope
Elevation: Ground: 2076 Kelly Bushing: 2089
Total Depth: 6140 Plug Back Total Depth: CIBP 4900'
Amount of Surface Pipe Set and Cemented at 609' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Workover on 6-26-03
(Data must be collected from the Reserve Pit)
Chloride content 12000 ppm Fluid volume 300 bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: KBW OIL & GAS
Lease Name: Harmon SWD License No. 5993
Quarter NW Sec. 11 Twp. 33s S. R. 20w East West
County: Comanche Docket No.: D-98,329

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Regulatory Affairs Date: 6-18-03
Subscribed and sworn to before me this 18th day of June,
2003
Notary Public: Debra Purcell
Date Commission Expires: 11/11/03

KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

DEBRA J. PURCELL
Notary Public - State of Kansas
My Appt. Expires 11/11/03

ORIGINAL

Operator Name: American warrior INC Lease Name: Thies Well #: 1
 Sec. 1 Twp. 32s S. R. 20w East West County: Comanche 20's & 30'w of

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: CDNL/GR, Micro, Sonic, Dual IND.	✓ Log Formation (Top), Depth and Datum Sample Name Top Datum SEE ATTACHED
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JUN 20 2003

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CASING RECORD New <input type="checkbox"/> Used <input checked="" type="checkbox"/>							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	609'	65/35poz	325	3%cc 2%gel
Production	7-7/8"	5-1/2"	15.5#	5617'	SMDC	175	1/4#flocele
							gastop.D-air

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type <small>Specify Footage of Each Interval Perforated</small>	Acid, Fracture, Shot, Cement Squeeze Record <small>(Amount and Kind of Material Used)</small>	Depth
4	4816'-4820'	750 gals 20% fe acid	same

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	4800	4803'	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>

Date of First, Resumed Production, SWD or Enhr. SI	Producing Method
	<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
SI	SI	SI	SI		

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Sumit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled	<input type="checkbox"/> Other (Specify) _____

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ORIGINAL

Thies #1 tops

American warrior INC

THIES #-1

Heebner	4288'	-2199
Douglas	4368'	-2279
Lansing	4462'	-2373
Swope	4810'	-2721
Hertha	4854'	-2765
BKC	4898'	-2809
Marmaton	4972'	-2883
Pawnee	5020'	-2931
Fort Scott	5061'	-2972
Cherokee	5072'	-2983
Miss	5154'	-3065
Viola	6070'	-3981