

CONFIDENTIAL

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

ORIGINAL

Form ACO-1
September 1998
Form Must Be Typed

**WELL COMPLETION FORM 30 2001
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

CONFIDENTIAL
033-21,202-0000

Operator: License # 4058 **RELEASED**

Name: AMERICAN WARRIOR INC.

Address: PO. BOX 399, **JUN 28 2002**

City/State/Zip: GARDEN CITY, KS., 67846

Purchaser: ANR **FROM CONFIDENTIAL**

Operator Contact Person: KEVIN WILES SR.

Phone: (620) 275-2963 **RECEIVED**

Contractor: Name: DUKE DRLG. **STATE CORPORATION COMMISSION**

License: 5929

Wellsite Geologist: ALAN DOWNING **MAY 30 2001**

Designate Type of Completion:

New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back 5580' Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

<u>2-22-2001</u>	<u>3-7-2001</u>	<u>3-23-2001</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - _____

County: COMANCHE 20'S&30'W OF

C E/4 SW Sec. 1 Twp. 32S S. R. 20W East West

1300' feet from S / N (circle one) Line of Section

1950' feet from E / W (circle one) Line of Section

Footages Calculated from: Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: THIES Well #: 1

Field Name: WILDCAT

Producing Formation: MISS

Elevation: Ground: 2076' Kelly Bushing: 2089'

Total Depth: 6140' Plug Back Total Depth: 5580'

Amount of Surface Pipe Set and Cemented at 609' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cml.

Drilling Fluid Management Plan Att 1 BH 7.19.02
(Data must be collected from the Reserve Pit)

Chloride content 16,000 ppm Fluid volume 500 bbls

Dewatering method used EVAPORATION

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter.. Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____

Title: PRODUCTION SUPT. Date: 5-24-2001

Subscribed and sworn to before me this 25th day of May 2001

Notary Public: Debra Purcell

Date Commission Expires: 11/4/03

KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

DEBRA J. PURCELL
Notary Public - State of Kansas
My Appt. Expires 11/4/03

ORIGINAL

Side Two

Operator Name: AMERICAN WARRIOR INC. Lease Name: THIES
 Sec. 1 Twp. 32S S. R. 20W East West County: COMANCHE 20'S&30'W

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run: CDR, DI, CAL, SOINC

Name	Top	Datum
HEEBNER	4286'	-2199
LANSING	4485	-2373
BKC	4898'	-2809
MARMATON	4971'	-2883
PAWNEE	5022'	-2931
FORT SCOTT	5083'	-2972
MISS	5156'	-3085
VOLA	6072'	-3981

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	28#	609'	CLASS "A"	325	3%CC, 2%GEL
PRODUCTION	7-7/8"	5-1/2"	15.5#	5617'		175	1/4#FLOCELE, D-AIR

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	5209'-5212', 5198'-5200', 5194'-5198', 5172'-5182'	500GALS, 205 lb acid	609'
			5617'

TUBING RECORD Size 2-3/8" Set At 5150' Packer At _____ Liner Run Yes No

Date of First, Resumed Production, SWD or Enhr. SI Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. _____ Gas Mcf _____ Water Bbls. _____ Gas-Oil Ratio _____ Gravity _____

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.) METHOD OF COMPLETION Open Hole Perf. Dualy Comp. Commingled NA
 Other (Specify) _____

CONFIDENTIAL ALLIED CEMENTING CO., INC. 4224

Federal Tax I.D.# 48-0727860

ATTN: P.O. BOX 31
RUSSELL, KANSAS 67665

MAY 30 2001

SERVICE POINT:

MEDICINE LODGE

ORIGINAL CONFIDENTIAL

DATE <u>2-22-01</u>	SEC. <u>1</u>	TWP. <u>32s</u>	RANGE <u>20w</u>	CALLED OUT <u>1:00 PM</u>	ON LOCATION <u>4:00 PM</u>	JOB START <u>8:30 AM</u>	JOB FINISH <u>9:00 PM</u>
LEASE <u>THEISE</u>	WELL # <u>1</u>	LOCATION <u>ORIGINATED 24, Twp, 25-7w</u>			COUNTY <u>COMANCHE</u>	STATE <u>KANSAS</u>	
OLD OR <u>NEW</u> (Circle one)							

JUN 28 2002

CONTRACTOR <u>DUKE #7</u>	OWNER <u>AMERICAN WARRIOR</u>
TYPE OF JOB <u>SURFACE</u>	CEMENT
HOLE SIZE <u>12 1/4"</u>	T.D. <u>610</u>
CASING SIZE <u>8 5/8" X 2.31"</u>	DEPTH <u>609'</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX <u>500#</u>	MINIMUM
MEAS. LINE	SHOE JOINT <u>39.90'</u>
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT <u>36 1/4 BBLS H₂O</u>	
EQUIPMENT	
PUMP TRUCK CEMENTER <u>KEVIN BLUNBAUDT</u>	
# <u>356-302</u> HELPER <u>DAVID WEST</u>	
BULK TRUCK	
# <u>240-251</u> DRIVER <u>JASON TRET</u>	
BULK TRUCK	
#	DRIVER

AMOUNT ORDERED	
<u>225# 65:35:6 + 3% CMC + 1/4# FLO-SEAL</u>	
<u>100# CLASS A + 3% CMC + 2% OBE</u>	
COMMON <u>A 100</u>	@ <u>6.35</u> <u>635.00</u>
POZMIX	@
GEL	@ <u>9.50</u> <u>19.00</u>
CHLORIDE	@ <u>28.00</u> <u>308.00</u>
ANW <u>225</u>	@ <u>6.00</u> <u>1350.00</u>
FLO-SEAL <u>56#</u>	@ <u>1.40</u> <u>78.40</u>
	@
	@
	@
HANDLING <u>350</u>	@ <u>1.05</u> <u>367.50</u>
MILEAGE <u>350 KSI</u>	@ <u>.04</u> <u>714.00</u>
TOTAL <u>3471.90</u>	

RECEIVED
STATE CORPORATION COMMISSION

MAY 30 2001

REMARKS:

CONSERVATION DIVISION
WICHITA, KANSAS

SERVICE

<p><u>Run 878' casing + Break Circulation</u></p> <p><u>MIX 225# ANW + 3% CMC + 1/4# FLO-SEAL</u></p> <p><u>MIX 100# CLASS A + 3% CMC + 2% OBE</u></p> <p><u>DISPLACE PLUG TO 569' WITH 36 1/4 BBLS</u></p> <p><u>CEMENT DIED CIRCULATE</u></p>	<table style="width: 100%;"> <tr> <td>DEPTH OF JOB</td> <td><u>609'</u></td> <td></td> </tr> <tr> <td>PUMP TRUCK CHARGE</td> <td><u>0-300'</u></td> <td><u>470.00</u></td> </tr> <tr> <td>EXTRA FOOTAGE</td> <td><u>309'</u></td> <td>@ <u>.43</u> <u>132.87</u></td> </tr> <tr> <td>MILEAGE</td> <td><u>51</u></td> <td>@ <u>3.00</u> <u>153.00</u></td> </tr> <tr> <td>PLUG <u>8 5/8" TRP</u></td> <td></td> <td>@ <u>90.00</u> <u>90.00</u></td> </tr> <tr> <td></td> <td></td> <td>@</td> </tr> <tr> <td></td> <td></td> <td>@</td> </tr> <tr> <td colspan="3" style="text-align: right;">TOTAL <u>845.87</u></td> </tr> </table>	DEPTH OF JOB	<u>609'</u>		PUMP TRUCK CHARGE	<u>0-300'</u>	<u>470.00</u>	EXTRA FOOTAGE	<u>309'</u>	@ <u>.43</u> <u>132.87</u>	MILEAGE	<u>51</u>	@ <u>3.00</u> <u>153.00</u>	PLUG <u>8 5/8" TRP</u>		@ <u>90.00</u> <u>90.00</u>			@			@	TOTAL <u>845.87</u>		
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		@																							
		@																							
TOTAL <u>845.87</u>																									

CHARGE TO: AMERICAN WARRIOR

STREET: P.O. Box 399

CITY: CANDEN CITY STATE: KANSAS ZIP: 67846

FLOAT EQUIPMENT

<u>1- Baffle Plate</u>	@ <u>45.00</u>	<u>45.00</u>
<u>2- BASKETS</u>	@ <u>180.00</u>	<u>360.00</u>
	@	
	@	
	@	
TOTAL <u>405.00</u>		

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is-listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE 4722.77

DISCOUNT 472.28 IF PAID IN 30 DAYS

4250.49

SIGNATURE Kenneth McGuire

KENNETH MCGUIRE
PRINTED NAME



CHARGE TO: *American Warrior*
 ADDRESS: *P.O. Box 399*
 CITY, STATE, ZIP CODE: *Garden City, Ks*

CONFIDENTIAL
 MAY 30 2001
 KCC

TICKET No. **3377**
 PAGE 1 OF 1

SERVICE LOCATIONS 1. <i>Ness City, Ks</i>	WELL/PROJECT NO. #1	LEASE <i>Thres</i>	COUNTY/PARISH <i>Comanche</i>	STATE <i>Ks</i>	CITY <i>Ness City, Ks</i>	DATE <i>3-8-01</i>	OWNER <i>Some</i>
2.	TICKET TYPE <input type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <i>Duba Rig #7</i>	RIG NAME/NO.	SHIPPED VIA	DELIVERED TO <i>W/ Woz Colwell</i>	ORDER NO.	
3.	WELL TYPE <i>Gas</i>	WELL CATEGORY <i>Development</i>	JOB PURPOSE <i>new well - long string</i>	WELL PERMIT NO.	WELL LOCATION		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
<i>575</i>		<i>1</i>			MILEAGE	<i>104</i>		<i>mi</i>		<i>2.50</i>	<i>175.00</i>
<i>528</i>		<i>1</i>			Pump Change	<i>1</i>		<i>ea</i>		<i>1200.00</i>	<i>1200.00</i>
<i>280</i>		<i>1</i>			Flocheck 21	<i>850</i>		<i>gal</i>		<i>1.50</i>	<i>1275.00</i>
<i>405</i>	FROM CONFIDENTIAL JUN 28 2002 RELEASED	<i>1</i>			Formation Packer shoe	<i>1</i>		<i>ea</i>	<i>5 1/2 in</i>	<i>1250.00</i>	<i>1250.00</i>
<i>406</i>		<i>1</i>			Latch down plug & Baffle	<i>1</i>		<i>ea</i>	<i>5 1/2 in</i>	<i>200.00</i>	<i>200.00</i>
<i>402</i>		<i>1</i>			Centralizers	<i>10</i>		<i>ea</i>	<i>5 1/2 in</i>	<i>40.00</i>	<i>400.00</i>
<i>403</i>		<i>1</i>			Cement Basket	<i>2</i>		<i>ea</i>	<i>5 1/2 in</i>	<i>110.00</i>	<i>220.00</i>
						From Continuation Page					

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *[Signature]*
 DATE SIGNED: *3-8-01* TIME SIGNED: *10:00* A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	<i>9,092.92</i>	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?	CONFIDENTIAL ORIGINAL					
WE UNDERSTOOD AND MET YOUR NEEDS?						
OUR SERVICE WAS PERFORMED WITHOUT DELAY?						
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					TAX	<i>346.58</i>
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES					TOTAL	<i>9439.50</i>
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND						

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: *[Signature]* APPROVAL: _____

Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 3377

CUSTOMER America Warrior WELL Thies #1 DATE 3-8-01 PAGE 1 OF 1

PRICE REFERENCE	SECONDARY REFERENCE / PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY		UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DP			QTY	UM			
330		1				Swift Multi Density Cement	175	sk		9.50	1662.50
287		1				Gas stop	350	lb		4.50	1575.00
285		1				CRR-1	82	lbs		2.75	225.50
290		1				DeAir-1	82	lb		2.75	225.50
276		1				Flocele	44	lb		.90	39.60
581		1				Service Charge	175	sk		1.00	175.00
583		1				Drayage	626	.43	TON mt	.75	469.82

RECEIVED
 STATE CORPORATION COMMISSION
 MAY 30 2001
 CONSERVATION DIVISION
 MICHIGAN, KANSAS
 RELEASED
 JUN 28 2002

FROM CONFIDENTIAL
 CONFIDENTIAL
 KCC
 ORIGINAL
 CONFIDENTIAL

SERVICE CHARGE CUBIC FEET
 MILEAGE CHARGE TOTAL WEIGHT LOADED MILES TON MILES

CONTINUATION TOTAL 4372.92

JOB LOG

SWIFT Services, Inc.

DATE **5-8-01** PAGE NO. **7**

CUSTOMER **American Warrior** WELL NO. **#1** LEASE **Thies** JOB TYPE **Long string** TICKET NO. **3377**

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	04:00							Called out
	07:15							On location
	07:20							Start esg w/ float equipment
								Formation packer shoe & latch down
								on shoe jt. (Length of ST is 36.24' 15.5')
								Centralizers on 2, 5, 7, 9, 12, 14, 17, 20
								22 & 24" Collars
								Cement Buckets on jt #10 & 18
	10:00							Esq on bottom
	10:05							Drop ball to set Packer shoe
	10:25							Packer shoe set at 1000 PSI
	10:25							Circulate
								Pipe set at 5615 ft
	10:45							Start cement job
	10:46	5	5					Run 5 bbl spacer
	10:52	4	22					850 gal Flocheck
	10:53	5	5					5 bbl spacer
	10:54							Plug rats hole & mouse hole
	10:58							Cement w/ 175 lbs S.M.D.C w/ additives
	11:10	5	50			0		Done mixing cement
	11:15							Drop plug & washed out line
	11:20							Started displacement
	11:42	6.5	133			850		Done w/ displacement
	11:43					1500		Landed plug at 15650 PSI
	11:45					0		Release pressure
	11:45							Latch down held
	11:50							Washed up frk
	12:00							Racked up
	12:10							Job completed
								Shab you
								Ed

RELEASED

JUN 23 2002

FROM CONFIDENTIAL

RECEIVED
STATE CORPORATION COMMISSION

MAY 30 2001

CONSERVATION DIVISION
WICHITA, KANSAS

CONFIDENTIAL

ORIGINAL

MAY 30 2001

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Teo Fuchs
Wayne Wilson
Dusty Fulk

KCC