

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5254 EXPIRATION DATE 6-30-84

OPERATOR Midco Exploration, Inc. API NO. 15-033-20,617-00-00

ADDRESS 411 Farmers & Bankers Bldg. COUNTY Comanche

Wichita, Kansas 67202

FIELD -----

** CONTACT PERSON Harvey Gough PROD. FORMATION -----
PHONE (316)267-3613 Indicate if new pay.

PURCHASER ----- LEASE Weede

ADDRESS ----- WELL NO. 1

WELL LOCATION C SW SE

DRILLING CONTRACTOR Union Drilling Co., Inc. 660 Ft. from South Line and

ADDRESS 422 Union Center 1980 Ft. from East Line of

Wichita, Kansas 67202

the SE (Qtr.) SEC 2 TWP32S RGE20W (W).

PLUGGING CONTRACTOR Union Drilling Co., Inc.

ADDRESS 422 Union Center

Wichita, Kansas 67202

WELL PLAT

(Office Use Only)

	2		
		◇	

KCC

KGS

SWD/REP _____

PLG. _____

NGPA _____

TOTAL DEPTH 5400' PBTD -----

SPUD DATE 10-14-83 DATE COMPLETED 10-29-83

ELEV: GR 1986' DF _____ KB 1991'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE ---

Amount of surface pipe set and cemented 572' w/300 DV Tool Used? None

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____ . Other completion _____ . NGPA filing _____ .

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Harvey Gough, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct

Harvey Gough
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 17th day of November, 1983.

Barbara L. Zurowski
Barbara L. Zurowski (NOTARY PUBLIC)

MY COMMISSION EXPIRES: Jan. 20, 1986

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE CORPORATION COMMISSION
NOV 18 1983
CONSERVATION DIVISION

ACO-1 Well History

Side TWO OPERATOR Midco Exploration, Inc. LEASE NAME Weede SEC 2 TWP 32S RGE 20W (W) WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth	
<p>Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/></p> <p>Check if samples sent Geological Survey. <input checked="" type="checkbox"/></p> <p>0- 445 Redbed & Sand</p> <p>445- 582 Redbed</p> <p>582- 708 Redbed & Shale</p> <p>708-4630 Shale</p> <p>4630-4766 Shale & Lime</p> <p>4766-5400 Lime</p> <p>5400 RTD</p> <p>DST#1 5064-5153', 30-45-30-60, vry wk blow died in 5", rec 70' mud, IFP 98-127#, ISIP 167#, FFP 137-147#, FSIP 187#.</p> <p>DST#2 5153-5200', 30-45-60-120, fr to stg blow, rec 300' GIP, 200' SGCM w/a few oil spks IFP 108-108#, ISIP 1095#, FFP 118- 137#, FSIP 1744#.</p> <p>DST#3 5208-5262'.</p> <p>Straddle Test. 30-45-30-60. Very weak blow. Rec 65' mud. IFP 68-78#, ISIP 1564#, FFP 88-98# FSIP 1514#.</p>			<p>Sample Tops:</p> <p>Heebner 4219(-2228)</p> <p>Toronto 4239(-2248)</p> <p>Douglas 4304(-2313)</p> <p>Br/Lime 4404(-2413)</p> <p>Lansing 4428(-2437)</p> <p>Cherokee Sh 5031(-3040)</p> <p>Miss St Louis 5125(-3134)</p> <p>RTD 5400(-3409)</p> <p>Electric Log Tops:</p> <p>Base Lecompton</p> <p>Lime 4054(-2063)</p> <p>Elgin Sd 4131(-2140)</p> <p>Oread 4180(-2189)</p> <p>Heebner 4220(-2229)</p> <p>Toronto 4235(-2244)</p> <p>Br/Lime 4401(-2410)</p> <p>Lansing 4425(-2434)</p> <p>Swope 4763(-2772)</p> <p>Hertha 4804(-2813)</p> <p>B/KC 4837(-2846)</p> <p>Marmaton 4849(-2858)</p> <p>Cherokee 5026(-3035)</p> <p>Mississippi 5113(-3122)</p> <p>Miss Solid 5128(-3137)</p>		
	If additional space is needed use Page 2				

Report of all strings set— surface, intermediates, production, etc. **CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8-5/8"	23#	572'	posmix	300	2% gel, 3% CC

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production-I.P.	Oil	Gas	Water	Gas-oil ratio	CFPB
	bbls.	bbls.	MCF	bbls.	

Disposition of gas (vented, used on lease or sold)

Perforations