

ORIGINAL
CONFIDENTIAL

KCC

JUN 12 2001

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

CONFIDENTIAL

Form ACO-1
September 1999
Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 31821
 Name: J-F Oil Company LLC
 Address: 1119 Toulon Ave
 City/State/Zip: Hays, Kansas 67601
 Purchaser: N/A **RELEASED**
 Operator Contact Person: Frank Taggart
 Phone: (785) 623-9438 **JUN 2-6 2002**
 Contractor: Name: Val Energy Inc
 License: 5822 **FROM CONFIDENTIAL**
 Wellsite Geologist: Jon Christensen
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>04-25-01</u>	<u>05-08-01</u>	<u>05-09-01</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 033-21200-00-00
 County: Comanche
S/2 SE NW Sec. 10 Twp. 32 S. R. 20 East West
2970' feet from (S) N (circle one) Line of Section
1954' feet from E (W) (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW (SW)
 Lease Name: Fellers Well #: 1
 Field Name: unnamed
 Producing Formation: N/A
 Elevation: Ground: 1906' Kelly Bushing: 1916'
 Total Depth: 6101' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 914' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternative completion, cement circulated from _____
 feet _____ w/ _____ sx cm.
 Drilling Fluid Management Plan P+H EA 4.14.02
 (Data must be collected from the Reserve Pit)
 Chloride content 7,200 ppm Fluid volume 1600 bbls
 Dewatering method used settlement
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

RECEIVED
 KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION
 JUN 13 2001
 6-13-01

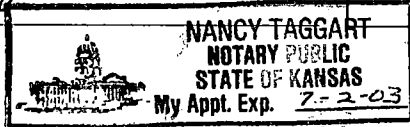
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Frank Taggart
 Title: Owner/Operator Date: June 12, 2001
 Subscribed and sworn to before me this 12th day of June
xx 2001
 Notary Public: Nancy Taggart
 Date Commission Expires: 7-02-03

KCC Office Use ONLY

Letter of Confidentiality Attached:
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



X

Operator Name: J-F Oil Company LLC

Lease Name: Fellers

Sec. 10 Twp. 32 S. R. 20 East West

County: Comanche

Well # 1111207100

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

Dual Induction-Dual Comp Porosity

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Heepner SH	4167'	-2251
Lansing	4366'	-2450
Marmaton	4846'	-2930
Pawnee	4928'	-3012
Mississippi	5076'	-3160
Viola	5965'	-4049

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	30"	20"	73lb	74'	Class A	225	3% cc
Surface	12 1/4"	8 5/8	24lb	914'	Class A/ALW	150&275	3%cc,2%gel

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval _____

CONFIDENTIAL

ALLIED CEMENTING CO., INC.

7959

Federal Tax I.D.# 48-0727860

KCC

ORIGINAL

JUN 12 2001

SERVICE POINT:

REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665

CONFIDENTIAL

MEDICINE LODGE 3-31-01 3-31-01

DATE 3-30-01 SEC. 10 TWP. 32s RANGE 20W CALLED OUT 1:00 PM ON LOCATION 3:30 PM JOB START 12:15 AM JOB FINISH 2:30 AM LEASE FELLERS WELL # 1 LOCATION COLDWATER CRAWLASH COUNTY COMANCHE STATE KANSAS OLD OR NEW (Circle one) 9 1/2 W TO STOP SIGN, 1/4 N, 3/4 NE

CONTRACTOR BEE BUCKETS TYPE OF JOB CONDUCTOR HOLE SIZE 30" T.D. 73' CASING SIZE 30" DEPTH 73' TUBING SIZE DEPTH DRILL PIPE DEPTH TOOL DEPTH PRES. MAX L50# MINIMUM MEAS. LINE SHOE JOINT CEMENT LEFT IN CSG. PERFS. DISPLACEMENT 19 BBG. WATER EQUIPMENT PUMP TRUCK CEMENTER KEVIN BRUNGRANDT #396-265 HELPER DAVID FELZO BULK TRUCK #261-252 DRIVER SCOTT SPRECKES BULK TRUCK DRIVER

OWNER J-F OIL Co., LLC. CEMENT AMOUNT ORDERED 225# CLASS A + 3% CARB COMMON A 225 @ 6.35 1428.75 POZMIX @ GEL @ CHLORIDE B @ 28.00 224.00 RELEASED @ JUN 26 2002 @ HANDLING 233 @ 1.05 244.65 MILEAGE 233 x 50 .04 466.00 TOTAL 2363.40

REMARKS:

SERVICE

Run 20" Csg. - WORK Csg. TO GRADUATE MIX 225# CLASS A + 3% CARB DISPLACE CEMENT TO 63' WITH 19 BBG. FRESH WATER CEMENT DID GRADUATE

DEPTH OF JOB 73' PUMP TRUCK CHARGE 470.00 EXTRA FOOTAGE @ MILEAGE 50 @ 3.00 150.00 PLUG @

TOTAL 627.00

CHARGE TO: J-F OIL Co., LLC STREET 1119 TOULON AVE CITY HAYS STATE KANSAS ZIP 67601

FLOAT EQUIPMENT

@ @ @ @ @

TOTAL

To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX TOTAL CHARGE 2363.40 DISCOUNT 269.26 IF PAID IN 30 DAYS

SIGNATURE [Signature]

SHANE SUMMERS PRINTED NAME

CONFIDENTIAL ALLIED CEMENTING CO., INC.

7512

Federal Tax I.D.# 48-0727860

REMIT TO: P.O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL

JUN 1 2002 SERVICE POINT:
CONFIDENTIAL Men. Lodge

DATE	4-25-01	SEC.	10	TWP.	32 S	RANGE	20 W	CALLED OUT	6:00 pm	ON LOCATION	9:15 pm	JOB START	11:45 pm	JOB FINISH	1:00 AM
LEASE	Fellers		WELL #	1		LOCATION	Coldwater Carwash W. to			COUNTY	Comanche		STATE	KS	
OLD OR NEW	(Circle one)		Stop Sign			1/2 N 1/4 E 1/2 NE to Loc.									

CONTRACTOR Val Energy
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 920
 CASING SIZE 8 5/8 DEPTH 914
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 375 MINIMUM 100
 MEAS. LINE _____ SHOE JOINT 46.58
 CEMENT LEFT IN CSG. 46.58
 PERFS. _____
 DISPLACEMENT 57 1/2

OWNER J-F Oil Co LLC
 CEMENT
 AMOUNT ORDERED 275 sk 65:35:6 + 3% cc + 1/4 Flo-seal 150 sk class A 3% cc + 2% Gel

COMMON A	150	@	6.35	952.50
POZMIX		@		
GEL	3	@	9.50	28.50
CHLORIDE	14	@	28.00	392.00
ALW	275	@	6.00	1650.00
FLO-SEAL	69#	@	1.40	96.60
		@		
		@		
		@		
HANDLING	456	@	1.05	478.80
MILEAGE	456 x .50		.04	912.00

EQUIPMENT
 PUMP TRUCK CEMENTER Shane Winsor
 # 352 HELPER David Felio
 BULK TRUCK
 # 240-251 DRIVER Steve Davis
 BULK TRUCK
 # _____ DRIVER _____

RELEASED
 JUN 26 2002
 TOTAL ~~4509.60~~
 4510.40

REMARKS: FROM CONFIDENTIAL SERVICE

on location Rig up - Get pipe on Bottom
Break Circ. Run 3 bbl Fresh H₂O start
Lead Cement switch to Tail Cement pump
36 bbl slurry shutdown Release plug
start Displ. Plug did not land
But did circ. cement to surface

DEPTH OF JOB	914'		
PUMP TRUCK CHARGE	0-300'		470.00
EXTRA FOOTAGE	614'	@	.43 264.02
MILEAGE	50	@	3.00 150.00
PLUG RUBBER	8 5/8"	@	90.00 90.00
		@	
		@	

TOTAL 974.02

CHARGE TO: J-F Oil Co. LLC
 STREET _____
 CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

1-8 5/8 Baffle Plate	@	45.00	45.00
1-8 5/8 Cement Nose Guide sk	@	215.00	215.00
	@		
	@		
	@		

TOTAL 260.00

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE 5743.62
 DISCOUNT 5143.37 IF PAID IN 30 DAYS
5169.25
Jim Wehrich
 PRINTED NAME

SIGNATURE Jim Wehrich

CONFIDENTIAL

KCC

TREATMENT REPORT

03249



JUN 12 2001

Customer ID CONFIDENTIAL	Date 5-9-01
Customer J-F Oil Comp LLC	
Lease Fellers	Lease No. Well # 1

Field Order # 03472	Station Pratt HS	Casing 8 5/8	Depth 940	County Comanche	State KS
Type Job PTA	Formation	Legal Description 10-32-20			

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 5/8	Tubing Size 4 1/2 Dis	Shots/Ft		Acid 130 sks 60/40 per		RATE	PRESS 1000	ISIP
Depth 940'	Depth 940'	From	RELEASED	Pre Pad 6 1/2 Total Gel	Max			5 Min.
Volume	Volume 3.8	From	To	Pad 13.3 ppg 1.59 lb. 3	Min			10 Min.
Max Press	Max Press 1000	From	JUN 26 2002	Frac	Avg			15 Min.
Well Connection	Annulus Vol.	From	TO	36.8 SL	HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	TO	Flush	Gas Volume			Total Load

Customer Representative Frank Taggart	Station Manager Dave Austry	Treater D. Scott			
Service Units	106	35	57	32	'71

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2000					On hoc w/ Trks Safety mtg
					1st Plug @ 940' 50 sk's
0140		200	11	4	H2O Spacer
0143		200	14	4	Mix & Pump 50 sk's Cmt @ 13.3 ppg
0147			3.8	4	H2O Spacer
0148			5.8	4	Balance & Disp
					2nd Plug @ 450' 40 sk's
0200		100	11	4	H2O Spacer
0203			11	4	Mix & Pump 40 sk's Cmt @ 13.3 ppg
0206			3.8	4	Balance & Disp Cmt
0300			2.8	2	3rd Plug @ 40' 10 sk's
0305			4.2	2	15 sk's R.H.
0310			4.2	2	15 sk's M.H.
					Pumped Total 130 sk's 60/40 per
					6 1/2 Total Gel 13.3 ppg 1.59 lb. 3
					Job Complete
					Thank you Scotty

KCC

JUN 12 2001



INVOICE NO.

FIELD ORDER

U3473

CONFIDENTIAL Subject to Correction

Date: 3-9-01
Customer ID: [blank]
County: Comanche
Depth: [blank]
Formation: [blank]
Shoe Joint: N/A
Well #: 1
Legal: 10-32-20
State: KS
Station: Pratt KS
Casing: 898
Casing Depth: 990
TD: 6094
Job Type: PTA New well
Customer Representative: Frank Taggart
Treater: D. Scott

CHARGE

J-F Oil Comp LLC
1119 Toulon Ave
Hay's BS 67601

AFE Number: [blank] PO Number: [blank]
Materials Received by: x Frank Taggart By D. Scott

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D202	130 sks	60/40 po2				
C321	448 lbs	Cmt Gel				
RELEASED						
JUN 25 2002						
FROM CONFIDENTIAL						
CK # 1297						
E107	130 sks	Cmt Serv Charge				
E100	1 ea	UNITS 1 way MILES 70				
E104	392+m	TONS 1 way MILES 70				
R400	1 ea	EA. PTA PUMP CHARGE				
Discounted Price =				2183.60		
Plus Tax						