

RECEIVED  
12-7-01  
DEC 07 2001

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC WICHITA

Operator: License # 31821  
Name: J-F Oil Company LLC  
Address: 1119 Toulon Ave  
City/State/Zip: Hays, Kansas 67601  
Purchaser:  
Operator Contact Person: Frank Taggart  
Phone: (785) 623-9438  
Contractor: Name: Allen Drilling Company  
License: 5418  
Wellsite Geologist: Kim B. Shoemaker

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KCC

DEC 03 2001

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

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If Workover/Re-entry: Old Well Info as follows:  
Operator:  
Well Name:  
Original Comp. Date: Original Total Depth:  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No.  
 Dual Completion  Docket No.  
 Other (SWD or Enhr.?)  Docket No.  
8-30-01 9-12-01 9-17-01  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 033-21240-0000  
County: Comanche  
C SW SE SE Sec. 11 Twp. 32 S. R. 20  East  West  
353' feet from S/N (circle one) Line of Section  
863' feet from E/W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: K&G Well #: 1  
Field Name: unnamed  
Producing Formation: Mississippi  
Elevation: Ground: 1952' Kelly Bushing: 1968'  
Total Depth: 5284' Plug Back Total Depth:  
Amount of Surface Pipe Set and Cemented at 756' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit) *Acc: Col 3.5.03*  
Chloride content 6900 ppm Fluid volume 1800 bbls  
Dewatering method used settlement  
Location of fluid disposal if hauled offsite:  
Operator Name:  
Lease Name: License No.:  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Frank Taggart*  
Title: *owner-operator* Date: *12-03-01*  
Subscribed and sworn to before me this *3rd* day of *December*,  
*2001*  
Notary Public: *Nancy Taggart*

NANCY TAGGART  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. *2-2-03*

KCC Office Use ONLY  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
UIC Distribution  
Release  
MAR 05 2003  
From Confidential

Operator Name: J-F Oil Company LLC Lease Name: K&G Well #: 1  
 Sec. 11 Twp. 32 S. R. 20  East  West County: Comanche

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Dual Ind-N Density-Micro-Sonic

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Heebner Shale	4208	-2240
Lansing	4411	-2443
Marmaton	4920	-2952
Pawnee	4984	-3016
Mississippi	5118	-3150

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	30"	20"	73#	55'	Grout	5 yards	2%cc
Surface	12 1/4"	8 5/8"	24#	756'	Class A	375sks	3%cc, 2%gel
Production	7 7/8"	4 1/2"	10.5#	5274'	Common	150sks	Gas Block 3%

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 s.p.f.	5118'-5128"	Acid 1500 gal, 15% F.E.	5118

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	5092'		<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method		
			<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled

Production Interval  Other (Specify) \_\_\_\_\_

P.O. # \_\_\_\_\_

**BUCKETS RATHOLE DRILLING**

**NO 2731**

P.O. Box 5252

Enid, Oklahoma 73702

Phone (580) 233-9850

Fax (580) 233-4588

ORDERED BY

*Diane Summers*

**CONFIDENTIAL**

Date 8/9/01

Bill To

*J. J. Oil*

RECEIVED

Lease

*K & G #1*

Address

Legal

*SE-SE Sec 11-325-20W*

DEC 07 2001

County

*Comanche KS*

KCC WICHITA

Rig

*Allen Drig #4*

DESCRIPTION

AMOUNT

Furnish Men & Equipment To

*drill 55 ft. of 30" hole & 4' of 60" collar*

Materials Furnished

*55 ft. of 30" pipe - 5 1/2 yds of 8pk gravel @ 100¢  
Welder & Material - 4' of 60" steel collar form*

ORIGINAL

KCC

\$ 3953.15

*Kansas trip permits (2 tabs)*

DEC 03 2001

74.00

CONFIDENTIAL

Operator

*Jerry Rice*

Approved By

Total

\$ 4027.15

Release  
MAR 05 2003  
From  
Confidential

# ALLIED CEMENTING CO., INC.

8402

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

**CONFIDENTIAL**

**ORIGINAL**

SERVICE POINT:

Medicine R.D.G.

DATE <u>8-31-01</u>	SEC. <u>SE 11</u>	TWP. <u>31</u>	RANGE <u>20</u>	CALLED OUT <u>10:30 A.M.</u>	ON LOCATION <u>2:00 P.M.</u>	JOB START <u>8:15 P.M.</u>	JOB FINISH <u>9:00 P.M.</u>
LEASE <u>K+B</u>	WELL # <u>#1</u>	LOCATION <u>Coldwater Car wash</u>			COUNTY <u>Comanche</u>	STATE <u>Ks</u>	
OLD OR NEW (Circle one)			<u>7 1/4 W 1/3</u>				

CONTRACTOR Allen #4

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 767

CASING SIZE 8 5/8 DEPTH 756-24

TUBING SIZE DEPTH

DRILL PIPE 4 1/2 DEPTH 767

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT 45.47

CEMENT LEFT IN CSG. 45.47 FT

PERFS.

DISPLACEMENT Fresh H<sub>2</sub>O 45 1/2 BBL

OWNER J-F Oil Co.

CEMENT

AMOUNT ORDERED 22.5 x 65:35:6+390

CC 1/4# Flo-seal 150 x Class A + 35%

CC + 2% Gel

COMMON <u>A 150</u>	@ <u>6.65</u>	<u>997.50</u>
POZMIX	@	
GEL <u>3</u>	@ <u>10.00</u>	<u>30.00</u>
CHLORIDE <u>13</u>	@ <u>30.00</u>	<u>390.00</u>
<u>AW 225</u>	@ <u>6.30</u>	<u>1417.50</u>
<u>Flo-seal 56#</u>	@ <u>1.40</u>	<u>78.40</u>

EQUIPMENT KCC

PUMP TRUCK CEMENTER David W.

# 302 HELPER Steve D.

BULK TRUCK DRIVER Troy B.

# DRIVER

DEC 03 2001

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HANDLING 403

MILEAGE 403 50 @ 1.10 443.30

50 @ .04 200.00

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NCC WICHITA SERVICE

TOTAL 4162.70

REMARKS:

Pipe on Bottom Break Circ

Pump SDBI H<sub>2</sub>O pump 225 x 65:

35:6+3%CC 1/4# Flo-seal pump 150

Class A + 3%cc + 2% Gel.

Displace w/ Fresh H<sub>2</sub>O 45 1/2 BBL

Cement Did circ

Shut in

DEPTH OF JOB 756'

PUMP TRUCK CHARGE 0-300 520.00

EXTRA FOOTAGE 456' @ .50 228.00

MILEAGE 50 @ 3.00 150.00

PLUG RUBBER 8 5/8" @ 100.00 100.00

Release

TOTAL 998.00

CHARGE TO: J-F Oil Co.

MAR 05 2003

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

From  
**Confidential**

FLOAT EQUIPMENT

<u>1-Baffle Plate</u>	@ <u>45.00</u>	<u>45.00</u>
<u>1-Basket</u>	@ <u>180.00</u>	<u>180.00</u>
<u>2-Centralizers</u>	@ <u>55.00</u>	<u>110.00</u>
	@	
	@	

ORIGINAL TICKET 4980602



**HALLIBURTON**  
HALLIBURTON ENERGY SERVICES, INC.

BILL TO: J-F Oil

**RECEIVED**

DEC 07 2001

ADDRESS: KCC WICHITA

CITY, STATE, ZIP CODE: KCC WICHITA

SHIP TO: OWNER J-F Oil

WELL NUMBER: #1

COUNTY / PARISH: Comanche

LEASE NAME: K & G

WELL PERMIT NUMBER:

CITY / OFFSHORE LOCATION, STATE, ZIP CODE:

TICKET TYPE:  Service,  Sales,  Nitrogen

CUSTOMER P.O. NO.:

HALLIBURTON ORDER NO.:

JOB DATE: 9-12-01

SALES OFFICE: Liberal

PRIMARY SRVC LOCATION: Liberal

JOB LOCATION:  Land,  State Waters,  Federal Waters,  Inland Waters

WELL TYPE: oil

WELL CATEGORY:

TECHNOLOGY:

CONTRACTOR - RIG NAME / NO.: Allen #4

Reference	Description	QTY	UM	QTY	UM	Location	Unit Price	Amount
000-117	Milage Trk	1	unit	200	mi	Liberal	5.03	1006.00
000-119	Milage Crew	1	unit	200	mi	/	2.96	592.00
001-016	Pump Charge	1	unit	5291	ft		3325.00	3325.00
045-050	Data Acquisition	1	day	1	job		916.00	916.00
019-248	Plug Container Rental	1	day	1	day		733.00	733.00
018-315	Mud Flush			500	gal		1.20	600.00
508-002	Potassium Chloride			150	lbs		.62	93.00
12A	Guide Shoe 4 1/2			1	ea		164.98	164.98
593	L-D Plug			1	ea		314.00	314.00
594	L-D Baffle			1	ea		144.00	144.00
40	Centrifizer			4	ea		65.84	263.36
16092	Add hrs	1	unit	3	hrs		516.00	1048.00
3	Detrick Charge			1	job		549.00	549.00

INVOICE INSTRUCTIONS:

HALLIBURTON OPERATOR / ENGINEER: Mick Korba

HALLIBURTON APPROVAL:

PAGE TOTAL	9693.60
FROM CONTINUATION PAGE(S)	7098.12
SUB-TOTAL applicable taxes will be added on invoice	16741.72

discount - 4185.43

**12597.46**

CUSTOMER COPY

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9778.5

16796

12597.46



CUSTOMER J F Oil	WELL K 1 G #1	DATE 9-12-01	PAGE 2	OF 2
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FORM 1911 R-8

PRICE REFERENCE	SECONDARY REFERENCE / PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF									
504-043	ORIGINAL	H				Premix cement			125	1/sk	21.61	2701.25	
508-177		H				Cut Seal			6	1/sk	54.23	325.38	
508-291		H				Gilsonite			125	1/sk	1.79	473.75	
507-775		H				Halad-322			52	1/sk	10.82	538.72	
509-968		H				Salt			388	1/sk	35	147.04	
507-918		H				Gusston			23	1/sk	53.85	1124.70	
500-207		H				Bulk service charge			124	CFE	2.82	434.28	
500-306		H				Milong Bulk Material			182	TWT	1.72	1173.04	
KCC DEC 03 2001 CONFIDENTIAL						RECEIVED DEC 07 2001 KCC WICHITA							
CONFIDENTIAL													
						SERVICE CHARGE		CUBIC FEET					
						MILEAGE CHARGE		TOTAL WEIGHT		LOADED MILES		TON MILES	

Release  
 MAR 05 2003  
 From  
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**CONTINUATION TOTAL** 7048.12