

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 033-211840000

County Comanche
50'E of _____
W/2 - SE - SW - _____ Sec. 15 Twp. 32S Rge. 20W _____ E

Operator: License # 31514

_____ 660 Feet from S (circle one) Line of Section

Name: Thoroughbred Associates, LLC

_____ 1700 Feet from E (circle one) Line of Section

Address 8100 E. 22nd St. No.

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Bldg. 600, Suite F

Lease Name Dale Trust Well # #1

City/State/Zip Wichita, Kansas 67226

Field Name _____

Purchaser: N/A

Producing Formation N/A

Operator Contact Person: Robert C. Patton

Elevation: Ground 1887' KB 1892'

Phone (316) 685-1512

Total Depth RTD 6120' LTD 6121' PBDT _____

Contractor: Name: Pickrell Drilling Co., Inc.

Amount of Surface Pipe Set and Cemented at 742' KB _____ Feet

License: 5123

Multiple Stage Cementing Collar Used? yes XX No

Wellsite Geologist: Paul Gunzelman

If yes, show depth set _____ Feet

Designate Type of Completion

If Alternate II completion, cement circulated from _____

XX New Well _____ Re-Entry _____ Workover

feet depth to _____ w/ _____ sx cmt.

_____ Oil _____ SWD _____ SLOW _____ Temp. Abd.

_____ Gas _____ ENHR _____ SIGW

X Dry _____ Other (Core, WSW, Expl., Cathodic, etc)

Drilling Fluid Management Plan DFA 8/30/01 JB
(Data must be collected from the Reserve Pit)

If Workover:

Chloride content _____ ppm Fluid volume _____ bbls

Operator: _____

Dewatering method used _____

Well Name: _____

Location of fluid disposal if hauled offsite:

Comp. Date _____ Old Total Depth _____

Operator Name _____

_____ Deepening _____ Re-perf. _____ Conv. to Inj/SWD

_____ Plug Back _____ PBDT

_____ Commingled _____ Docket No. _____

_____ Dual Completion _____ Docket No. _____

_____ Other (SWD or Inj?) _____ Docket No. _____

Lease Name _____ License No. _____

01-16-01 _____ 01-31-01 _____ 02-01-01 _____

_____ Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

Spud Date _____ Date Reached TD _____ Completion Date _____

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Robert C. Patton

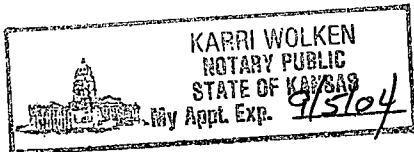
Title Managing Partner, Robert C. Patton Date 04-30-01

Subscribed and sworn to before me this 30th day of April 2001.

Notary Public Karri Wolken
Karri Wolken

Date Commission Expires September 5, 2004

K.C.C. OFFICE USE ONLY <u>Dery 8-2-01 DPW</u>		
<input checked="" type="checkbox"/>	F	Letter of Confidentiality Attached
<input checked="" type="checkbox"/>	C	Wireline Log Received
<input checked="" type="checkbox"/>	C	Geologist Report Received
Distribution		
<input checked="" type="checkbox"/>	KCC	_____ SWD/Rep _____ NGPA
<input type="checkbox"/>	KGS	_____ Plug _____ Other (Specify)



RECEIVED
KANSAS CORPORATION COMMISSION
JUL 18 2001
7-18-01
CONSERVATION DIVISION

Operator Name Thoroughbred Associates, LLC Lease Name Dale Trust Well # #1

Sec. 15 Twp. 32S Rge. 20W East County Comanche

West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

Log Formation (Top), Depth and Datums Sample
 Name Top Datum
 See attached.

List All E.Logs Run:
 Sonic Log
 Micro Log
 Dual Induction Log
 Compensated Neutron Density Log
 Geologist's Report

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8-5/8"	23#	742'	Lite Class A	300 100-	3%cc,w 1/4#FC/sk 2% gel, 3% cc

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

OPERATOR: Thoroughbred Associates, LLC
 LEASE NAME: Dale Trust #1
 LOCATION: 50'E W/2 SE SW, 660' FSL & 1700' FWL
 Sec. 15-T32S-R20W
 Comanche County, Kansas
 API#:15-033-211840000

DST #1 5007-5135 (Cher/Miss). 30-60-45-90. GTS in 2". 2nd open gauged 4.4 MCF/10"; 7.7 MCF/20"; 9.5 MCF/30"; 11 MCF/40"; 11.6 MCF/45". Rec. 130' vsgcm (trace of oil, 5% gas, 95% mud), 4858' gip. FP 53-58/48-74#. SIP 1812/1823#. HP 2453/2394#. BHT 199 degrees.

DST #2 5755-5783 (Miss. Mound) Rec. 1620' total fluid w/trace of gas. 520' mcgw, 10% gas, 60% wtr, 30% mud, and 1100' sw, 55,000 chlorides. FP 410-579/729-914#. SIP 2138/2148#. HP 2935/2744#.

LOG TOPS

Heebner	4144'	-2252
BrownLime	4324'	-2432
Lansing	4336'	-2444
Stark	4692'	-2800
Marmaton	4848'	-2956
Cherokee	4966'	-3074
Mississippi	5096'	-3204
Viola	6032'	-4142
LTD	6121'	-4229

RECEIVED
 KANSAS CORPORATION COMMISSION

JUL 18 2001
 CONSERVATION DIVISION

ALLIED CEMENTING CO., INC.

51176 ORIGINAL

P.O. BOX 31
RUSSELL, KANSAS 67665

JUL 18

SERVICE POINT:

Medicine Lodge

DATE <u>1-16-01</u>	SEC. <u>15</u>	TWP. <u>32S</u>	RANGE <u>20 W</u>	CALLER <u>CONSERVATION DIV</u>	ON LOCATION <u>7:30 pm</u>	JOB START <u>7:05</u>	JOB FINISH <u>7:45</u>
Date Trust LEASE	WELL# <u>1</u>	LOCATION <u>Protection Ks. 3N, W/S</u>		COUNTY <u>Pomanche</u>	STATE <u>Ks.</u>		
OLD OR NEW (Circle one)							

CONTRACTOR Pickrell Drilling
 TYPE OF JOB surface
 HOLE SIZE 12 1/4 T.D. 1000'
 CASING SIZE 8 7/8 x 2 1/2 DEPTH 742
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX 300 MINIMUM
 MEAS. LINE SHOE JOINT 48
 CEMENT LEFT IN CSG.
 PERFS.
 DISPLACEMENT 45 1/2 300s Fresh water

OWNER Thoroughbred + Assoc
 CEMENT AMOUNT ORDERED
300 sx 6S:3S:6+3/4cc + 1/4 Flo-seal
100 sx CLASS A + 3/4cc + 2/4 gel
 COMMON A 100 @ 6.35 635.00
 POZMIX @
 GEL 2 @ 9.50 19.00
 CHLORIDE 13 @ 28.00 364.00
MW 300 @ 6.00 1800.00
Flo-seal 75# @ 1.15 86.25
 HANDLING 430 @ 1.05 451.50
 MILEAGE 430 x 50 .04 860.00
 TOTAL 4215.75

EQUIPMENT
 PUMP TRUCK CEMENTER Carl Balding
 # 352 HELPER Stane Winson
 BULK TRUCK
 # 353 DRIVER Scott Spriggs
 BULK TRUCK
 # DRIVER

REMARKS:

SERVICE

Run casing + Break circulation.
 Pump 3 300s Fresh water, 300 sx 6S:3S:6+3/4 cc + 1/4 flo-seal + 100 sx CLASS A + 3/4cc + 2/4 gel switch valves + Release plug.
 Displace with 45 1/2 300s Fresh water.
 Bump plug, have slow bleed off.
 Shut in casing, Circulate 35 sx to pit.

DEPTH OF JOB 742
 PUMP TRUCK CHARGE 0-300 470.00
 EXTRA FOOTAGE 442' @ 43 190.06
 MILEAGE 50 @ 3.00 150.00
 PLUG Rubber 8 5/8" @ 90.00 90.00
 TOTAL 900.06

CHARGE TO: Thoroughbred + Assoc
 STREET 3100 E. 22nd St. No., Bldg 600, Sr. F
 CITY WICHITA STATE KANSAS ZIP 67226

FLOAT EQUIPMENT

1- Baffle plate @ 45.00 45.00
 2- Baskets @ 180.00 360.00
 TOTAL 405.00

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX
 TOTAL CHARGE 5520.81
 DISCOUNT 552.09 IF PAID IN 30 DAYS
4968.72
Mike Kern
 PRINTED NAME

SIGNATURE Mike Kern

ALLIED CEMENTING CO., INC.

5185

ORIGINAL

TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT
Medicine Lodge

DATE <u>1-31-01</u>	SEC. <u>15</u>	TWP. <u>32 S</u>	RANGE <u>20 W</u>	CALLED OUT <u>1:30 pm</u>	ON LOCATION <u>3:00 pm</u>	JOB START <u>5:45</u>	JOB FINISH <u>6:30 pm</u>
LEASE <u>Trust</u>	WELL# <u>1</u>	LOCATION <u>Protection 3N, 14E,</u>			COUNTY <u>Comanche</u>	STATE <u>KS.</u>	
OLD OR NEW (Circle one)							

CONTRACTOR Pickrell Drilling
 TYPE OF JOB Rotary plug
 HOLE SIZE 7 7/8 T.D.
 CASING SIZE 8 5/8 x .0637 DEPTH 742'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2 x 16.60 DEPTH 772'
 TOOL _____ DEPTH _____
 PRES. MAX 200 MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT Fresh

OWNER Thoroughbred + Assoc
 CEMENT AMOUNT ORDERED _____
115 SX 60:40:6

EQUIPMENT

PUMP TRUCK # 352 CEMENTER Carl Balding
 HELPER Shane Winsor
 BULK TRUCK # 242 DRIVER Mike Rucker
 BULK TRUCK # _____ DRIVER _____

COMMON	<u>69</u>	@ <u>6.35</u>	<u>438.15</u>
POZMIX	<u>46</u>	@ <u>3.25</u>	<u>149.50</u>
GEL	<u>6</u>	@ <u>9.50</u>	<u>57.00</u>
CHLORIDE		@	
		@	
		@	
		@	
		@	
HANDLING	<u>121</u>	@ <u>1.05</u>	<u>127.05</u>
MILEAGE	<u>121 x 50</u>	<u>.04</u>	<u>242.00</u>
			TOTAL <u>1013.70</u>

REMARKS:

SERVICE

Pump 50 SX - 772'
40 SX - 250'
10 SX - 40'
15 SX - RAT Hole

DEPTH OF JOB 772'
 PUMP TRUCK CHARGE _____ 470.00
 EXTRA FOOTAGE @ _____
 MILEAGE 50 @ 3.00 150.00
 PLUG Wooden @ 23.00 23.00

TOTAL 643.00

CHARGE TO: Thoroughbred + Assoc.
 STREET _____
 CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

RECEIVED
 KANSAS CORPORATION COMMISSION
 JUL 18 2001

	@	
	@	
	@	
	@	
	@	
TOTAL _____		

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE 1656.70
 DISCOUNT 165.67 IF PAID IN 30 DAYS
1491.10
 Mike Kern
 PRINTED NAME

15
14
2 will

Mike Kern

Mike Kern