

Operator Name HALLWOOD PETROLEUM, INC. - Lease Name DALE Well # 2

Sec. 22 Twp. 32 Rge. 20 East West County Comanche

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Stotler	3390	-1502
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Topeka	3682	-1794
List All E.Logs Run: <u>DIL; SDL/DSN/MICRO; Core</u>		Heebner	4140	-2259
		Toronto	4158	-2277
		Lansing	4329	-2448
		Lane Sh.	4548	-2660
		Hush Sh.	4745	-2857
		Marmaton	4844	-2956
		Pawnee	4924	-3036
		Cherokee	4978	-3090
		Mississippi	5082	-3194

TIGHT HOLE

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	17-1/2"	13-3/8"	55#	126'	60/40poz	130	2%gel 3%cc
Surface	12-1/4"	8-5/8"	24#	703'	HL & 60/40poz	390	2#f10, 2%gel 3%cc

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run		
					<input type="checkbox"/> Yes <input type="checkbox"/> No		
Date of First, Resumed Production, SWD or Inj.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: _____

ORIGINAL

TRILOBITE TESTING, L.L.C.

CONFIDENTIAL

P.O. Box 362 • Hays, Kansas 67601

Drill-Stem Test Data *API#15-033-873*

Well Name DALE #2 Test No. 1 Date 5/28/93
 Company HALLWOOD PETROLEUM INC. Zone CHEROKEE
 Address P.O. BOX 378111 DENVER CO 80237-8111 Elevation 1888
 Co. Rep./Geo. JIM SPILLMAN/GEORGE HUNT ALLEN #1 Est. Ft. of Pay _____
 Location: Sec. 22 Twp. 32S Rge. 20W Co. COMANCHE State KS

CONFIDENTIAL

Interval Tested	<u>5040-5074</u>	Drill Pipe Size	<u>4.5" XH</u>
Anchor Length	<u>34</u>	Wt. Pipe I.D. - 2.7 Ft. Run	_____
Top Packer Depth	<u>5035</u>	Drill Collar - 2.25 Ft. Run	<u>240</u>
Bottom Packer Depth	<u>5040</u>	Mud Wt.	<u>9.1</u> lb/Gal.
Total Depth	<u>5074</u>	Viscosity	<u>50</u>
		Filtrate	<u>11.2</u>

Tool Open @ 3:01 PM Initial Blow VERY WEAK SURFACE BLOW DIED IN 5 MINUTES

Final Blow NO BLOW

RELEASED

JUN 9

Recovery - Total Feet 5 ADD 1 1996 Flush Tool? NO

CONFIDENTIAL

Rec. 5 Feet of MUD FROM CONFIDENTIAL

Rec. _____ Feet of _____

Rec. _____ Feet of _____

Rec. _____ Feet of _____

Rec. _____ Feet of _____

BHT 110 °F Gravity _____ °API @ _____ °F Corrected Gravity _____ °API

RW _____ @ _____ °F Chlorides _____ ppm Recovery Chlorides _____ ppm System

(A) Initial Hydrostatic Mud 2514.6 PSI AK1 Recorder No. 22150 Range 3925

(B) First Initial Flow Pressure 26.3 PSI @ (depth) 5044 w/ Clock No. 31154

(C) First Final Flow Pressure 10.5 PSI AK1 Recorder No. 24174 Range 3050

(D) Initial Shut-in Pressure 6.2 PSI @ (depth) 5071 w/ Clock No. 25814

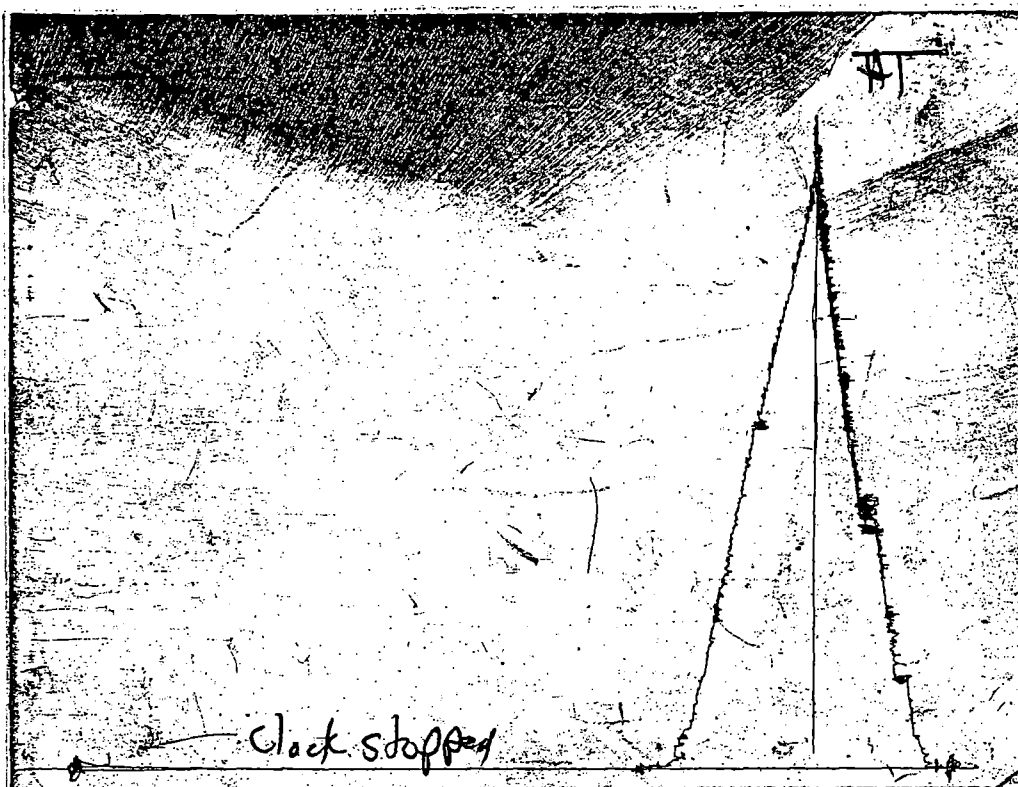
(E) Second Initial Flow Pressure 29.4 PSI AK1 Recorder No. _____ Range _____

(F) Second Final Flow Pressure 24.1 PSI @ (depth) _____ w/ Clock No. _____

(G) Final Shut-in Pressure 28.4 PSI Initial Opening 30 Final Flow 30

(H) Final Hydrostatic Mud 2456.7 PSI Initial Shut-in 30 Final Shut-in 60

Our Representative PAUL SIMPSON



JUN 9

CONFIDENTIAL

This is an actual photograph of recorder chart

FIELD
READING

OFFICE
READING

	FIELD READING	OFFICE READING
(A) INITIAL HYDROSTATIC MUD	2502	2514.6
(B) FIRST INITIAL FLOW PRESSURE	19	26.3
(C) FIRST FINAL FLOW PRESSURE	19	10.5
(D) INITIAL CLOSED-IN PRESSURE	19	6.2
(E) SECOND INITIAL FLOW PRESSURE	19	29.4
(F) SECOND FINAL FLOW PRESSURE	19	24.1
(G) FINAL CLOSED-IN PRESSURE	19	28.4
(H) FINAL HYDROSTATIC MUD	2442	2456.7

TRILOBITE TESTING L.L.C.

P.O. Box 362 • Hays, Kansas 67601

Test Ticket

CONFIDENTIAL 5744

to Planville, Denver

Well Name & No. <u>Dale #2</u>	Test No. <u>1</u>	Date <u>5-28-93</u>
Company <u>Hallwood Petroleum</u>	Zone Tested <u>Cherokee</u>	
Address <u>PO Box 378111 Denver CO 80237</u>	Elevation <u>1888</u>	
Co. Rep./Geo. _____	Cont. _____	Est. Ft. of Pay _____
Location: Sec. <u>22</u> Twp. <u>32s</u> Rge. <u>20W</u> Co. <u>Comanche</u> State <u>Ks</u>		
No. of Copies <u>1</u> Distribution Sheet _____	Yes <u>✓</u> No _____	Turnkey _____ Yes _____ No _____ Evaluation _____

Interval Tested <u>5040-5074</u>	Drill Pipe Size <u>4 1/2 XH</u>
Anchor Length <u>34</u>	Top Choke — 1" _____ Bottom Choke — 3/4" _____
Top Packer Depth <u>5035</u>	Hole Size — 7 7/8" _____ Rubber Size — 6 3/4" _____
Bottom Packer Depth <u>5040</u>	Wt. Pipe I.D. — 2.7 Ft. Run _____
Total Depth <u>5074</u>	Drill Collar — 2.25 Ft. Run <u>240</u>
Mud Wt. <u>9.1</u> lb/gal.	Viscosity <u>50</u> Filtrate <u>11.2</u>
Tool Open @ <u>3:01 PM</u> Initial Blow <u>Weak surface blow died in 5 minutes</u>	
Final Blow <u>no blow</u>	

Recovery — Total Feet	Feet of Gas In Pipe	Flush Tool?
Rec. <u>5</u> Feet Of <u>Mud</u>	%gas _____ %oil _____ %water _____ %mud _____	
Rec. _____ Feet Of _____	%gas _____ %oil _____ %water _____ %mud _____	
Rec. _____ Feet Of _____	%gas _____ %oil _____ %water _____ %mud _____	
Rec. _____ Feet Of _____	%gas _____ %oil _____ %water _____ %mud _____	
Rec. _____ Feet Of _____	%gas _____ %oil _____ %water _____ %mud _____	

BHT 110 °F Gravity _____ °API @ _____ °F Corrected Gravity _____ °API

RW _____ @ _____ °F Chlorides _____ ppm Recovery Chlorides _____ ppm System

(A) Initial Hydrostatic Mud 2502 PSI Ak1 Recorder No. 22150 Range 3925

(B) First Initial Flow Pressure 19 PSI @ (depth) 5044 w/Clock No. 31154

(C) First Final Flow Pressure 19 PSI AK1 Recorder No. 24174 Range 3050

(D) Initial Shut-In Pressure 19 PSI @ (depth) 5071 w/Clock No. 25814

(E) Second Initial Flow Pressure 19 PSI AK1 Recorder No. _____ Range _____

(F) Second Final Flow Pressure 19 PSI @ (depth) _____ w/Clock No. _____

(G) Final Shut-In Pressure 19 PSI Initial Opening 30 Test X

(H) Final Hydrostatic Mud 2442 PSI Initial Shut-In 30 Jars X

Final Flow 30 Safety Joint X

Final Shut-In 60 Straddle _____

Circ. Sub _____

Sampler _____

Extra Packer _____

Other _____

Approved By Paul Simpson

Our Representative Paul Simpson

TOTAL PRICE \$ _____

TRILOBITE TESTING L.L.C. SHALL NOT BE LIABLE FOR DAMAGE OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.

TRILOBITE TESTING, L.L.C.

P.O. Box 362 • Hays, Kansas 67601

CONFIDENTIAL

Drill-Stem Test Data

Well Name DALE #2 Test No. 2 Date 5/29/93
 Company HALLWOOD PETROLEUM INC. Zone MISSISSIPPI
 Address P.O. BOX 378111 DENVER CO 80237-8111 Elevation 1888
 Co. Rep./Geo. JIM SPILLMAN/GEORGE HUTT ALLEN #1 Est. Ft. of Pay _____
 Location: Sec. 22 Twp. 32S Rge. 20W Co. COMANCHE State KS

Interval Tested 5066-5100 Drill Pipe Size 4.5" XH
 Anchor Length 34 Wt. Pipe I.D. - 2.7 Ft. Run _____
 Top Packer Depth 5061 Drill Collar -- 2.25 Ft. Run 240
 Bottom Packer Depth 5066 Mud Wt. 9 lb/Gal.
 Total Depth 5100 Viscosity 55 Filtrate 11.6

Tool Open @ 9:37 AM Initial Blow WEAK 1/4" BLOW-DIED IN 25 MINUTES

Final Blow NO BLOW

JUN 9

Recovery - Total Feet 15 Flush Tool? NO

CONFIDENTIAL

Rec. 15 Feet of MUD
 Rec. _____ Feet of _____
 Rec. _____ Feet of _____
 Rec. _____ Feet of _____
 Rec. _____ Feet of _____

BHT 115 °F Gravity _____ °API @ _____ °F Corrected Gravity _____ °API
 RW _____ @ _____ °F Chlorides _____ ppm Recovery Chlorides _____ ppm System

(A) Initial Hydrostatic Mud 2520.6 PSI AK1 Recorder No. 22150 Range 3925

(B) First Initial Flow Pressure 45.1 PSI @ (depth) 5070 w / Clock No. 31154

(C) First Final Flow Pressure 42.6 PSI AK1 Recorder No. 24174 Range 3050

(D) Initial Shut-in Pressure 49.8 PSI @ (depth) 5097 w / Clock No. 25814

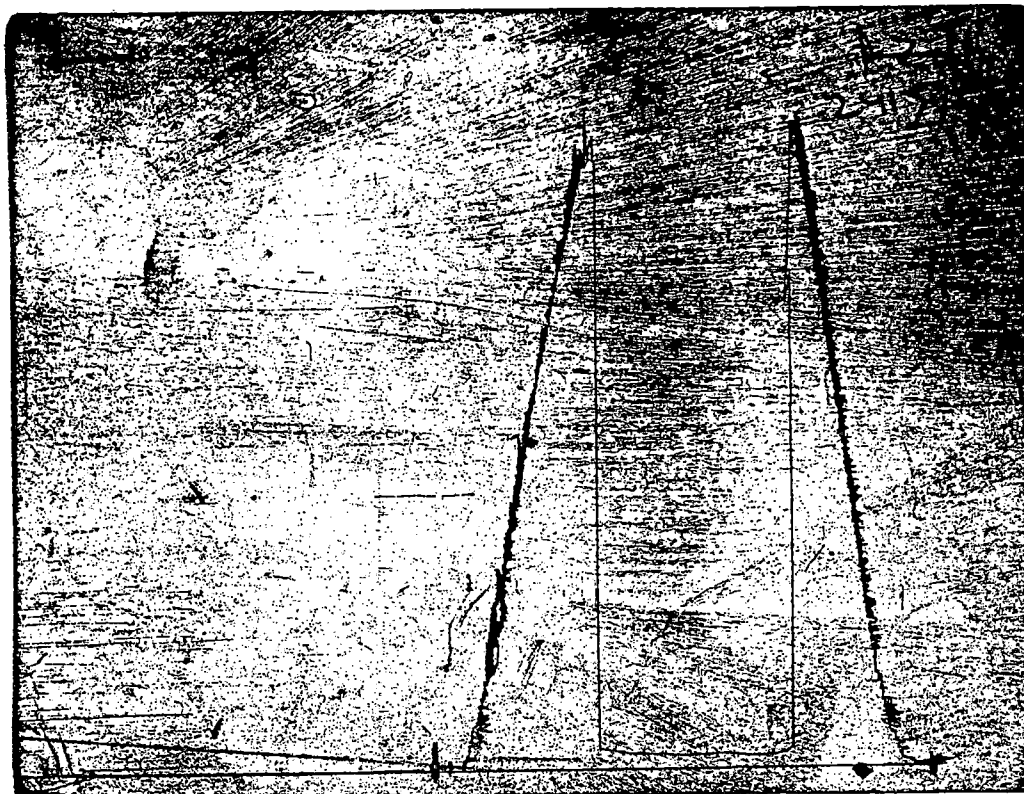
(E) Second Initial Flow Pressure 49.7 PSI AK1 Recorder No. _____ Range _____

(F) Second Final Flow Pressure 32.9 PSI @ (depth) _____ w / Clock No. _____

(G) Final Shut-in Pressure 89.4 PSI Initial Opening 30 Final Flow 30

(H) Final Hydrostatic Mud 2484.1 PSI Initial Shut-in 30 Final Shut-in 60

Our Representative PAUL SIMPSON



JUN 9
CONFIDENTIAL

This is an actual photograph of recorder chart

	FIELD READING	OFFICE READING
(A) INITIAL HYDROSTATIC MUD	2529	2520.6
(B) FIRST INITIAL FLOW PRESSURE	37	45.1
(C) FIRST FINAL FLOW PRESSURE	37	42.6
(D) INITIAL CLOSED-IN PRESSURE	52	49.8
(E) SECOND INITIAL FLOW PRESSURE	37	49.7
(F) SECOND FINAL FLOW PRESSURE	37	32.9
(G) FINAL CLOSED-IN PRESSURE	74	89.4
(H) FINAL HYDROSTATIC MUD	2474	2484.1

TRILOBITE TESTING L.L.C.

P.O. Box 362 • Hays, Kansas 67601

CONFIDENTIAL

No 5745

Test Ticket

Well Name & No. Dale #2 Test No. 2 Date 5-29-93
 Company Hollywood Petroleum Zone Tested Missippian
 Address _____ Elevation 1888
 Co. Rep./Geo. Jim Spillman / George Hutton Cont. Allen #1 Est. Ft. of Pay _____
 Location: Sec. 22 Twp. 32s Rge. 20w Co. Comanche State Ks
 No. of Copies _____ Distribution Sheet _____ Yes _____ No Turnkey _____ Yes _____ No _____ Evaluation _____

Interval Tested 5066-5100 Drill Pipe Size 4 1/2 XT
 Anchor Length 34 Top Choke — 1" _____ Bottom Choke — 1/4" _____
 Top Packer Depth 5061 Hole Size — 77/8" _____ Rubber Size — 6 3/4" _____
 Bottom Packer Depth 5066 Wt. Pipe I.D. — 2.7 Ft. Run _____
 Total Depth 5100 Drill Collar — 2.25 Ft. Run 240
 Mud Wt. 9.0 lb/gal. Viscosity 55 Filtrate 11.6
 Tool Open @ 9:37 AM Initial Blow weak "u" blow - died in 25
M190009
 Final Blow no blow

Recovery — Total Feet 15 Feet of Gas In Pipe _____ Flush Tool? _____

Rec.	Feet Of	%gas	%oil	%water	%mud
<u>15</u>	<u>mud</u>				
_____	Feet Of _____	%gas	%oil	%water	%mud
_____	Feet Of _____	%gas	%oil	%water	%mud
_____	Feet Of _____	%gas	%oil	%water	%mud
_____	Feet Of _____	%gas	%oil	%water	%mud

BHT 115 °F Gravity _____ °API @ _____ °F Corrected Gravity _____ °API

RW _____ @ _____ °F Chlorides _____ ppm Recovery Chlorides _____ ppm System

(A) Initial Hydrostatic Mud 2529 PSI AK1 Recorder No. 22150 Range 3925
 (B) First Initial Flow Pressure 37 PSI @ (depth) 5070 w/Clock No. 31154
 (C) First Final Flow Pressure 37 PSI AK1 Recorder No. 24174 Range 3050
 (D) Initial Shut-In Pressure 52 PSI @ (depth) 5097 w/Clock No. 25814
 (E) Second Initial Flow Pressure 37 PSI AK1 Recorder No. _____ Range _____
 (F) Second Final Flow Pressure 37 PSI @ (depth) _____ w/Clock No. _____
 (G) Final Shut-In Pressure 74 PSI Initial Opening 30 Test y
 (H) Final Hydrostatic Mud 2474 PSI Initial Shut-In 30 Jars y

Final Flow 30 Safety Joint y
 Final Shut-In 60 Straddle _____
 Circ. Sub _____
 Sampler _____
 Extra Packer _____
 Other _____

Approved By Paul Simpson
 Our Representative Paul Simpson
 Printcraft Printers - Hays, KS
 TOTAL PRICE \$ _____



INVOICE

HALLIBURTON SERVICES

CONFIDENTIAL

A Halliburton Company

INVOICE NO	DATE
364440	05/20/1993

WELL LEASE NO./PLANT NAME	WELL/PLANT LOCATION	STATE	WELL/PLANT OWNER		
DALE 2	COMANCHE ORIGINAL	KS	SAME		
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE		
PRATT	ALLEN DRILLING CO	CEMENT SURFACE CASING	05/20/1993		
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
355880	GEORGE HUTTON			COMPANY TRUCK	51029

HALLWOOD PETROLEUM, INC.
915 PATTON ROAD
GREAT BEND, KS 67530

AFE #3122002
800.040

DIRECT CORRESPONDENCE TO:
FIRST OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2050
OKLAHOMA CITY, OK

RECEIVED
STATE CORPORATION COMMISSION
SEP 02 1995
CONSERVATION DIVISION
Wichita, Kansas

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
000-117	MILEAGE JUN 9	50	MI	2.75	137.50
001-016	CEMENTING CASING CONFIDENTIAL	126	FT	515.00	515.00
030-503	CMTG PLUG LA-11, CP-1, CP-3, TOP	13 3/8	IN	160.00	160.00
504-308	CEMENT - STANDARD	78	SK	6.76	527.28
506-105	POZMIX A	3536	LB	.055	194.48
506-121	HALLIBURTON-GEL 2%	2	LB	.00	N/C
509-406	ANHYDROUS CALCIUM CHLORIDE	3	SK	28.25	84.75
500-207	BULK SERVICE CHARGE	136	CFT	1.25	170.00
500-306	MILEAGE CMTG MAT DEL OR RETURN	283.125	TMI	.85	240.66
INVOICE SUBTOTAL					2,029.67
DISCOUNT-(BID)					405.92-
INVOICE BID AMOUNT					1,623.75
*-KANSAS STATE SALES TAX					47.70
*-PRATT COUNTY SALES TAX FROM CONFIDENTIAL					9.75
INVOICE TOTAL - PLEASE PAY THIS AMOUNT					\$1,681.20

RELEASED

1996

ORIGINAL

CONFIDENTIAL

FORM 1908 R-11

WELL NO.—FARM OR LEASE NAME 2 DALE		COUNTY COMANCHE	STATE Ks	CITY / OFFSHORE LOCATION	DATE 5-20-93
CHARGE TO Hallwood Pet. Inc		OWNER SAME	TICKET TYPE (CHECK ONE) SERVICE <input checked="" type="checkbox"/> SALES <input type="checkbox"/>		NITROGEN JOB YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>
ADDRESS 4592 S. USTOL ST. PARKWAY SUITE 1700 ALENDALE		CONTRACTOR 1 TRAFFIKS	LOCATION 2 RECEIVED		CODE 25555
CITY, STATE, ZIP DENVER CO. 80237		SHIPPED VIA 4410	FREIGHT CHARGES <input type="checkbox"/> PPD <input type="checkbox"/> COLLECT		LOCATION 3
WELL TYPE 01	WELL CATEGORY 01	WELL PERMIT NO. 1563320873	DELIVERED TO WELLSITE	CODE SEP 02 1993	
TYPE AND PURPOSE OF JOB 010		ORDER NO. B-136897	REFERRAL LOCATION CONSERVATION DIVISION		

As consideration, the above-named Customer agrees to pay Halliburton in accord with the rates and terms stated in Halliburton's current price lists. Invoices payable NET by the 20th of the month following the date of invoice. Upon Customer's default in payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event it becomes necessary to employ an attorney to enforce collection of said account, Customer agrees to pay all collection costs and attorney fees in the amount of 10% of the amount of the unpaid account. These terms and conditions shall be governed by the law of the state where services are performed or equipment or materials are furnished.

There are no warranties, express or implied, of merchantability, Halliburton's liability, and customer's exclusive remedy in any cause of action is limited to the replacement of such products, supplies or materials. Halliburton is not liable for any direct, incidental, punitive or consequential damages.

PRICE REFERENCE	SECONDARY REF OR PART NO.	L O C.	ACCOUNT	DESCRIPTION	UNITS 1		UNITS 2		UNIT PRICE	AMOUNT
					QTY	MEAS	QTY	MEAS		
000-117		1		MILEAGE	50	mi			275	137.50
001-016		1		Pump Charge	126	71			515.00	515.00
030-503		1		Plug wood	1	EA			160.00	160.00
				WELLSITE						NC

JUN 9
 CONFIDENTIAL

RELEASED
 7 '96
 FROM CONFIDENTIAL

AS PER ATTACHED BULK MATERIAL DELIVERY TICKET NO. **B-136897** 1217 17

WAS JOB SATISFACTORILY COMPLETED? _____
 WAS OPERATION OF EQUIPMENT SATISFACTORY? _____
 WAS PERFORMANCE OF PERSONNEL SATISFACTORY? _____
 X George Hutton
 CUSTOMER OR HIS AGENT (PLEASE PRINT)
 X George Hutton
 CUSTOMER OR HIS AGENT (SIGNATURE)

WE CERTIFY THAT THE FAIR LABOR STANDARDS ACT OF 1938, AS AMENDED HAS BEEN COMPLIED WITH IN THE PRODUCTION OF GOODS AND OR WITH RESPECT TO SERVICES FURNISHED UNDER THIS CONTRACT.
George Hutton 74220
 HALLIBURTON OPERATOR
 HALLIBURTON APPROVAL

SUB TOTAL 2029 67
 APPLICABLE TAXES WILL BE ADDED ON INVOICE.



**DURUM MATERIALS DELIVERY
 AND
 TICKET CONTINUATION**

FOR INVOICE AND TICKET NO. 36440

DATE 5-20-93	CUSTOMER ORDER NO. CONFIDENTIAL	WELL NO. AND FARM 2-Dale	COUNTY Comanche	STATE KS
CHARGE TO HALLWOOD PETROLEUM		OWNER SAME	CONTRACTOR ALLEN DRLG. !	No. B 136897
MAILING ADDRESS		DELIVERED FROM PRATT, KS	LOCATION CODE 25555	PREPARED BY DON PARADIS
CITY & STATE		DELIVERED TO LOCATION	TRUCK NO. %)* 50808	RECEIVED BY <i>C. M. O. W.</i>

PRICE REFERENCE	SECONDARY REF. OR PART NO.	CODE		DESCRIPTION	UNITS 1		UNITS 2		UNIT PRICE	AMOUNT	
		L	D		QTY.	MEAS.	QTY.	MEAS.			
504-308	516.00261			STANDARD BLENDED 60 %	78	sk			6.76	527	28
506-105	516.00286			POZMTX A BLENDED 40 %	3536	1b			.055	194	48
506-121	516.00259			GEL BLENDED 2 %	2	sk				N7C	
509-406	890.50812			CALCIUM CHLORIDE BLENDED 3 %	3	sk			28.25	84	75
<p>RECEIVED JUN 9 CONFIDENTIAL SEP 2 1993 CONDENSATION DIVISION Wichita, Kansas</p>											
RELEASED											

	Returned Mileage Charge	APR 7 1996		TOTAL WEIGHT	LOADED MILES	TON MILES						
		FROM CONFIDENTIAL										
		SERVICE CHARGE ON MATERIALS RETURNED					CU. FEET					
500-207		SERVICE CHARGE					CU. FEET 136	1.25		170	00	
500-306	Mileage Charge	11325 TOTAL WEIGHT		50 LOADED MILES	283.125 TON MILES		.85		240.	66		
No. B 136897		CARRY FORWARD TO INVOICE					SUB-TOTAL			1217	17	

WORK ORDER CONTRACT AND PRE-TREATMENT DATA

ATTACH TO INVOICE & TICKET NO.

364440

FORM 1908 R-7

A Division of Halliburton Company

DISTRICT HAYS

CONFIDENTIAL

DATE 5-20-93

TO: HALLIBURTON SERVICES YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICEMEN TO DELIVER AND OPERATE THE SAME AS AN INDEPENDENT CONTRACTOR TO: Hallwood Pot Inc (CUSTOMER) AND DELIVER AND SELL PRODUCTS, SUPPLIES, AND MATERIALS FOR THE PURPOSE OF SERVICING

WELL NO. 2 LEASE DALE SEC. 22 TWP. 32S RANGE 20W

FIELD _____ COUNTY COMANCHE STATE KS OWNED BY JAME

THE FOLLOWING INFORMATION WAS FURNISHED BY THE CUSTOMER OR HIS AGENT

FORMATION NAME _____ TYPE _____
FORMATION THICKNESS _____ FROM _____ TO _____
PACKER: TYPE _____ SET AT _____
TOTAL DEPTH _____ MUD WEIGHT _____
BORE HOLE _____
INITIAL PROD: OIL _____ BPD, H2O _____ BPD, GAS _____ MCF
PRESENT PROD: OIL _____ BPD, H2O _____ BPD, GAS _____ MCF

	NEW USED	WEIGHT	SIZE	FROM	TO	MAX. ALLOW. P.S.I.
CASING	<u>U</u>	<u>48</u>	<u>13 3/8</u>	<u>KB</u>	<u>126</u>	
LINER						
TUBING						
OPEN HOLE				<u>126</u>		
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

RECEIVED
STATE REGISTRATION DIVISION
SEP 02 1993
CONSERVATION DIVISION
Wichita, Kansas

PREVIOUS TREATMENT: DATE _____ TYPE _____ MATERIALS _____

TREATMENT INSTRUCTIONS: TREAT THRU TUBING ANNULUS CASING TUBING/ANNULUS HYDRAULIC HORSEPOWER ORDERED
Set 126 & 13 3/8's w/ 130 SKS 40/60 for 270 GCF @ 70 U

CUSTOMER OR HIS AGENT WARRANTS THE WELL IS IN PROPER CONDITION TO RECEIVE THE PRODUCTS, SUPPLIES, MATERIALS, AND SERVICES

JUN 9
CONFIDENTIAL

ORIGINAL

RELEASED
APR 1 1993
FROM CONFIDENTIAL

SIGNED George Sutton CUSTOMER
DATE 5-20-93

TIME 1230 A.M. (P.M.)

INVOICE

HALLIBURTON SERVICES

CONFIDENTIAL

A Halliburton Company

INVOICE NO.

DATE

364441

05/21/1993

WELL LEASE NO./PLANT NAME

WELL/PLANT LOCATION

STATE

WELL/PLANT OWNER

WALE 2

COMANCHE

KS

SAME

SERVICE LOCATION

CONTRACTOR

JOB PURPOSE

TICKET DATE

PRATT

ALLEN DRILLING CO

CEMENT INTERMEDIATE CASING

05/21/1993

ACCT. NO.

CUSTOMER AGENT

VENDOR NO.

CUSTOMER P.O. NUMBER

SHIPPED VIA

FILE NO.

355880

GEORGE HUTTON

COMPANY TRUCK

51260

AFE #3122002

ORIGINAL

HALLWOOD PETROLEUM, INC.
915 PATTON ROAD
GREAT BEND, KS 67530

800.040

DIRECT CORRESPONDENCE TO:
FIRST OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2050
OKLAHOMA CITY, OK 73102-5601

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
000-117	MILEAGE	50	MI	2.75	137.50
001-016	CEMENTING CASING	702	FT	735.00	735.00
030-016	CEMENTING PLUG SW ALUM TOP	8 5/8	IN	120.00	120.00
40	CENTRALIZER 8-5/8" X 12.25"	4	EA	72.00	288.00
807.93059					
320	CEMENT BASKET 8 5/8"	1	EA	122.00	122.00
800.8888					
504-316	CEMENT - HALL. LIGHT STANDARD	240	SK	6.30	1,512.00
507-210	FLOCELE	120	LB	1.40	168.00
509-406	ANHYDROUS CALCIUM CHLORIDE	6	SK	28.25	169.50
504-308	CEMENT - STANDARD	90	SK	6.76	608.40
506-105	POZMIX A	4080	LB	.055	224.40
506-121	HALLIBURTON-GEL 2%	3	LB	.00	N/C
509-406	ANHYDROUS CALCIUM CHLORIDE	4	SK	28.25	113.00
507-210	FLOCELE	75	LB	1.40	105.00
500-207	BULK SERVICE CHARGE	423	CFT	1.25	528.75
500-306	MILEAGE CMTG MAT DEL OR RETURN	884.625	TMI	.85	751.93
INVOICE SUBTOTAL					5,583.48
DISCOUNT-(BID)					1,116.69
INVOICE BID AMOUNT					4,466.79
*-KANSAS STATE SALES TAX					184.68
*-PRATT COUNTY SALES TAX					37.70
INVOICE TOTAL - PLEASE PAY THIS AMOUNT					\$4,689.17

CONFIDENTIAL

RELEASED

MAY 1 1996

FROM CONFIDENTIAL

AFFIX JOB TKT

TERMS: INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED. CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT.

FORM 1908 R-11 20

WELL NO.—FARM OR LEASE NAME 2 DALE		COUNTY COMANCHE	STATE Ks	CITY / OFFSHORE LOCATION	DATE 5-21-93	
CHARGE TO HALLWOOD & Inc		OWNER SAME		TICKET TYPE (CHECK ONE) SERVICE <input checked="" type="checkbox"/> SALES <input type="checkbox"/>	NITROGEN JOB YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>	
ADDRESS 4582 SUISTER ST. PARKWAY Suite 1700		CONTRACTOR ALLEN DRIG		LOCATION 1 TRAIL Ks	CODE 255555	
CITY, STATE, ZIP DENVER Co 80237		SHIPPED VIA 4410	FREIGHT CHARGES PPD <input type="checkbox"/> COLLECT <input type="checkbox"/>		LOCATION 2	CODE
WELL TYPE 01	WELL CATEGORY 01	WELL PERMIT NO. 1503320873	DELIVERED TO Wellsite	LOCATION 3	CODE	
TYPE AND PURPOSE OF JOB 018		B-136896	ORDER NO.	REFERRAL LOCATION		

As consideration, the above-named Customer agrees to pay Halliburton in accord with the rates and terms stated in Halliburton's current price lists. Invoices payable NET by the 20th of the following month after date of invoice. Upon Customer's default in payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event it becomes necessary to employ an attorney to enforce collection of said account, Customer agrees to pay all collection costs and attorney fees in the amount of 20% of the amount of the unpaid account. These terms and conditions shall be governed by the law of the state where services are performed or equipment or materials are furnished.

ORIGINAL

PRICE REFERENCE	SECONDARY REF OR PART NO.	L O C	ACCOUNT	DESCRIPTION	UNITS 1		UNITS 2		UNIT PRICE	AMOUNT
					QTY	MEAS	QTY	MEAS		
000-417		1		MILEAGE	50	mi			275	137.50
001-016		1		Pump CHARGE	702	7+			735 ⁰⁰	735.00
030-016		1		Plug SW	1	EA			898 120 ⁰⁰	120.00
40	807.930591			CENTRALIZERS	4	EA			898 72 ⁰⁰	288.00
320	800.88881			BAG KET	1	EA			858 122 ⁰⁰	122.00

JUN 9

CONFIDENTIAL

RELEASED

APR 1 1996

FROM CONFIDENTIAL

AS PER ATTACHED BULK MATERIAL DELIVERY TICKET NO.

B-136896

4180 98

WAS JOB SATISFACTORILY COMPLETED? _____

WAS OPERATION OF EQUIPMENT SATISFACTORY? _____

WAS PERFORMANCE OF PERSONNEL SATISFACTORY? _____

X George Nutton
 CUSTOMER OR HIS AGENT (PLEASE PRINT)

X George Nutton
 CUSTOMER OR HIS AGENT (SIGNATURE)

WE CERTIFY THAT THE FAIR LABOR STANDARDS ACT OF 1938, AS AMENDED HAS BEEN COMPLIED WITH IN THE PRODUCTION OF GOODS AND OR WITH RESPECT TO SERVICES FURNISHED UNDER THIS CONTRACT.

George Nutton 74220
 HALLIBURTON OPERATOR

HALLIBURTON APPROVAL

SUB TOTAL **5583**

APPLICABLE TAXES WILL BE ADDED ON INVOICE



BULK MATERIALS DELIVERY AND TICKET CONTINUATION

FOR INVOICE AND TICKET NO. 364441

CONFIDENTIAL

DATE 5-20-93	CUSTOMER ORDER NO.	WELL NO. AND FARM 2 Dale	COUNTY Comanche	STATE KS
CHARGE TO Hallwood Petroleum		OWNER Same	CONTRACTOR Allen Drig. 1	No. B 136896
MAILING ADDRESS		DELIVERED FROM JUN 9 Pratt, KS	LOCATION CODE 25555	PREPARED BY Don Paradis
CITY & STATE		DELIVERED TO Location	TRUCK NO. 50808 3046/7488	RECEIVED BY <i>[Signature]</i>

PRICE REFERENCE	SECONDARY REF. OR PART NO.	CODE		DESCRIPTION	UNITS 1		UNITS 2		UNIT PRICE	AMOUNT		
		L	D		QTY.	MEAS.	QTY.	MEAS.				
504-316				HALLIBURTON LITE CEMENT	@ 240	sk			6.30	1512	00	
507-210	890.50071			FLOCELE BLENDED 1/2 lb./sk	120	1b			1.40	168	00	
509-406	890.50812			CALCIUM CHLORIDE BLENDED 3%	6	sk			28.25	169	50	
504-308	516-00261			STANDARD CEMENT BLENDED 60%	90	sk			6.76	608	40	
506-105	516.00286			POZMIX A BLENDED 40%	4080	1b			.055	224.40	40	
506-121	516.00259			GEL BLENDED 2 %	3	sk				n/c		
509-406	890.50812			CALCIUM CHLORIDE BLENDED 3 %	4	sk			28.25	113	00	
507-210	890.50071			FLOCELE BLENDED 1/2 lb./sk.	75	1b			1.40	105	00	
ORIGINAL												
RELEASED												
		Returned Mileage Charge	TOTAL WEIGHT		LOADED MILES		TON MILES					
500-207					1996							
500-207					FROM CONFIDENTIAL							
500-207					SERVICE CHARGE ON MATERIALS RETURNED		CU. FEET		423		528.75	
500-207					SERVICE CHARGE		CU. FEET		423		528.75	
500-306		Mileage Charge	35,385 TOTAL WEIGHT		50 LOADED MILES		884.625 TON MILES		.85		751 93	
No. B		CARRY FORWARD TO INVOICE						SUB-TOTAL		4180 4179		98

WORK ORDER CONTRACT AND PRE-TREATMENT DATA

FORM 1908 R-7

A Division of Halliburton Company

ATTACH TO INVOICE & TICKET NO. 364441

DISTRICT HAYS

CONFIDENTIAL

DATE 5-21-93

TO: HALLIBURTON SERVICES YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICEMEN TO DELIVER AND OPERATE

THE SAME AS AN INDEPENDENT CONTRACTOR TO: Hallwood Pet Inc (CUSTOMER)

AND DELIVER AND SELL PRODUCTS, SUPPLIES, AND MATERIALS FOR THE PURPOSE OF SERVICING

WELL NO. 2 LEASE DALE SEC. 22 TWP. 32S RANGE 20W

FIELD COUNTY Comanche STATE KS OWNED BY SAME

THE FOLLOWING INFORMATION WAS FURNISHED BY THE CUSTOMER OR HIS AGENT

Table with columns: FORMATION NAME, TYPE, THICKNESS, FROM, TO, PACKER, TYPE, SET AT, TOTAL DEPTH, MUD WEIGHT, BORE HOLE, INITIAL PROD, PRESENT PROD, and a detailed table for CASING, LINER, TUBING, OPEN HOLE, and PERFORATIONS.

PREVIOUS TREATMENT: DATE TYPE MATERIALS

TREATMENT INSTRUCTIONS: TREAT THRU TUBING ANNULUS CASING TUBING/ANNULUS HYDRAULIC HORSEPOWER ORDERED. Includes handwritten notes: Set 702' 8 7/8" 240 SKS 14L 370CC 1/2# Floccite/sk, SKS 40/60 102 370CC 1/2# Floccite 270GAL/sk

CUSTOMER OR HIS AGENT WARRANTS THE WELL IS IN PROPER CONDITION TO RECEIVE THE PRODUCTS, SUPPLIES, MATERIALS, AND SERVICES

RELEASED

APR 1 1996

FROM CONFIDENTIAL

ORIGINAL

SIGNED [Signature] CUSTOMER

DATE 5-21-93

TIME 0415 (A.M.) P.M.



JOB SUMMARY

DIVISION LIKEN
HALLIBURTON LOCATION PRATT KSBILLED ON TICKET NO. 364441

WELL DATA

FIELD _____ SEC. 22 TWP. 32s RING. 20w COUNTY. Comanche STATE. Ks

FORMATION NAME _____ TYPE _____

FORMATION THICKNESS _____ FROM _____ TO _____

INITIAL PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD

PRESENT PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD

COMPLETION DATE _____ MUD TYPE _____ MUD WT. _____

PACKER TYPE _____ SET AT _____

BOTTOM HOLE TEMP. _____ PRESSURE _____

MISC. DATA _____ TOTAL DEPTH _____

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING	<u>N</u>	<u>2 1/4</u>	<u>8 5/8</u>	<u>KB</u>	<u>702</u>	
LINER						
TUBING						
OPEN HOLE				<u>702</u>	<u>03</u>	SHOTS/FT.
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

JOB DATA

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY.	MAKE
FLOAT COLLAR		
FLOAT SHOE		
GUIDE SHOE		
CENTRALIZERS	<u>4</u>	<u>Houco</u>
BOTTOM PLUG		
TOP PLUG	<u>1</u>	
HEAD		
PACKER <u>BASKET</u>	<u>1</u>	
OTHER <u>Trussette Filter</u>	<u>1</u>	

MATERIALS

TREAT. FLUID _____ DENSITY _____ LB/GAL-API

DISPL. FLUID _____ DENSITY _____ LB/GAL-API

PROP. TYPE _____ SIZE _____ LB.

PROP. TYPE _____ SIZE _____ LB.

ACID TYPE _____ GAL _____ %

ACID TYPE _____ GAL _____ %

ACID TYPE _____ GAL _____ %

SURFACTANT TYPE _____ GAL _____ IN

NE AGENT TYPE _____ GAL _____ IN

FLUID LOSS ADD. TYPE _____ GAL-LB.

GELLING AGENT TYPE _____ GAL-LB.

FRIC. RED. AGENT TYPE _____ GAL-LB.

BREAKER TYPE _____ GAL-LB.

BLOCKING AGENT TYPE _____ GAL-LB.

PERFPAC BALLS TYPE _____

OTHER _____

OTHER _____

RELEASED**APR 1 1996****FROM CONFIDENTIAL**

CALLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE <u>5-21</u>	DATE <u>5-21</u>	DATE <u>5-21</u>	DATE <u>5-21</u>
TIME <u>0005</u>	TIME <u>0230</u>	TIME	TIME

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
<u>74221 McDuff</u>	<u>40033 P14</u>	<u>25555</u>
<u>B2663 Moresoe</u>	<u>4410 12cm</u>	<u>"</u>
<u>62732 Curtis</u>	<u>Bulk</u>	<u>"</u>

JUN 9**CONFIDENTIAL**

DEPARTMENT Cmt **ORIGINAL**

DESCRIPTION OF JOB SET-702' 8 5/8'S

JOB DONE THRU: TUBING CASING ANNULUS TBG/ANN.

CUSTOMER REPRESENTATIVE George Dutton

HALLIBURTON OPERATOR J. M. Soy COPIES REQUESTED _____

CEMENT DATA

STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.
	<u>240</u>	<u>H.L</u>	<u>35/65</u>	<u>B</u>	<u>370cc 1/2# Floccle / SK</u>	<u>8.71</u>	<u>1.68</u>
		<u>702</u>	<u>40/60</u>	<u>B</u>	<u>370cc 270Gcl 1/2 Floccle / SK</u>		<u>1.29</u>

PRESSURES IN PSI

SUMMARY

VOLUMES

CIRCULATING _____ DISPLACEMENT _____

BREAKDOWN _____ MAXIMUM _____

AVERAGE _____ FRACTURE GRADIENT _____

SHUT-IN: INSTANT _____ 5-MIN. _____ 15-MIN. _____

HYDRAULIC HORSEPOWER _____

ORDERED _____ AVAILABLE _____ USED _____

AVERAGE RATES IN BPM _____

TREATING _____ DISPL. _____ OVERALL _____

CEMENT LEFT IN PIPE _____

FEET _____ REASON _____

PRESLUSH: BBL-GAL. _____ TYPE _____

LOAD & BKDN: BBL-GAL. _____ PAD: BBL-GAL. _____

TREATMENT: BBL-GAL. _____ DISPL. BBL-GAL. 42.29 4543

CEMENT SLURRY: 71.80 + 34.46 = 106.26 BBL-GAL.

TOTAL VOLUME: BBL-GAL. _____

REMARKS _____

HALIBURTON SERVICES
JOB LOG

WELL NO. 2 LEASE DALE TICKET NO. 364441
 CUSTOMER Hallwood Pt Inc PAGE NO. _____
 JOB TYPE 8 7/8's DATE 5-21-93

FORM 2013 R-2

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0005 0835							Called out ONLOC CONFIDENTIAL
	1030							BREAK CIRC
	1048	8.5	-				300	START MIXING H.L
	1100	8.5	71.80				400	START MIXING POZ
	1104	8.5	106.26				400	FINISH MIXING
	1106		-					RELEASE PLUG
	1107		13.13					START DISP
	1113		42.29					Plug Down - by LWS!
	1117							Release Plug Close in Circ'd Good Cmt to Pit

JUN 9
CONFIDENTIAL

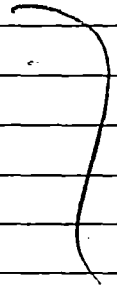
ORIGINAL

Job Complete
THANK YOU
JAMES
Bill
ALAN

RELEASED

APR 1 1996

FROM CONFIDENTIAL



CONFIDENTIAL

TELEPHONE:
AREA CODE 913 483-2627

ALLIED CEMENTING COMPANY, INC.

P. O. BOX 31
RUSSELL, KANSAS 67665

TO: Hallwood Petroleum, Inc.
915 Patton Rd.
Great Bend, KS 67530

RECEIVED
JUN 08 1993
KANSAS DIST

INVOICE NO. 64027
PURCHASE ORDER NO. _____
LEASE NAME Dale #2
DATE May 30, 1993

SERVICE AND MATERIALS AS FOLLOWS:

ORIGINAL

Common 75 sks @\$5.75 \$431.25
Pozmix 50 sks @\$3.00 150.00
Gel 8 sks @\$7.00 56.00

NO
JUN 9
CONFIDENTIAL

RELEASED

APR 1 1996
\$ 637.25

FROM CONFIDENTIAL

Handling 125 sks @\$1.00 125.00
Mileage (50) @\$.04¢ per sk per mi 250.00
Rotary Plug 430.00
Mi @\$2.25 pmp trk chg 112.50

917.50

PROPERTY NAME Dale #2

Total \$1,554.75

Prop # 12303.000 Thank you!

AFE # 3122002

ACCOUNT 863.040

Signature & DATE George Sutton

2nd APPR

& DATE All Prices Are Net, Payable 30 Days Following Date of Invoice. 1 1/2 % Charged Thereafter.

If account CURRENT 20% discount will be allowed ONLY if paid within 30 days from date of invoice.

Phone 913-483-2627, Russell, Kansas

Phone 316-793-5861, Great Bend, Kansas

CONFIDENTIAL

Phone Plainville 913-434-2812

Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC. 5795

Home Office P. O. Box 31

Russell, Kansas 67665

(new)

Date	5-30-93	Sec.	22	Twp.	32	Range	20	Called Out	1:00 P.M.	On Location	3:15 P.M.	Job Start	4:35 P.M.	Finish	5:45 P.M.
Lease Date	Dale	Well No.	#2	Location	Protection, ks, 3n			County	Comanche	State	ks.				

Contractor	Allen Orig.
Type Job	Rotary Plug
Hole Size	7 7/8
Csg.	T.D. 5200
Tbg. Size	Depth
Drill Pipe	4 1/2 x-Hole
Tool	Depth 1410'
Cement Left in Csg.	Shoe Joint
Press Max.	350
Meas Line	Minimum 100
Perf.	Displace 16 Bbls-mod

EQUIPMENT

No.	Cementer	Larry Dreiling
Pumptrk #266	Helper	Carl Balding
No.	Cementer	
Pumptrk	Helper	
	Driver	Mark Brungardt
Bulktrk #242	Driver	

DEPTH of Job 1410'

Reference:	Pump Trk	430.00
	50 Mileage	112.50
	Sub Total	
	Exp	
	Total	542.50

Remarks:
 Plug set, 1410, Cement w/ 50 sks.
 730' w/ 50 sks.
 40' w/ 10 sks.
 Rathole w/ 15 sks.
 Cemented w/ 125 sks. 60:40:6%Gel

Owner Same
 To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To Hallwood Petroleum, Inc.
 Street 915 Patton Road
 City Great Bend State Ko 67530
 The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No.
 X *Meeye Kuttaro*
CEMENT

Amount Ordered 125 sks. 60:40:6%Gel

Consisting of

Common	75 ORIGINAL	5.75	431.25
Poz. Mix	50	3.00	150.00
Gel.	8	7.00	56.00
Chloride			
Quickset			

JUN 9

CONFIDENTIAL

Handling	125	1.00	125.00
Mileage	50		250.00

RELEASED

Floating Equipment APR 1 1993

Total ~~620.00~~
1012.25

FROM CONFIDENTIAL

TOTAL \$ 1554.75
 Disc - 310.95
 \$ 1243.80