

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 033-20910-0000

County COMANCHE

NW-NE-NW - Sec. 3 Twp. 33S Rge. 19 X <sup>E</sup> <sub>W</sub>

560 Feet from S (circle one) Line of Section

1650 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name WEBSTER Well # 3-3

Field Name COLTER WEST

Producing Formation ARBUCKLE & VIOLA

Elevation: Ground 1932' KB 1945'

Total Depth 6200' PBTD 6156'

Amount of Surface Pipe Set and Cemented at 660 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan OWWO, 2-25-98 U.C.  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used RELEASED

Location of fluid disposal if hauled offsite: APR 09 1999

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. FROM CONFIDENTIAL

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

Operator: License # 3882

Name: SAMUEL GARY JR. & ASSOCIATES

Address 1670 BROADWAY, SUITE 3300

City/State/Zip DENVER, CO 80202

Purchaser: KOCH & PG&E

Operator Contact Person: TOM FERTAL

Phone (303)831-4673

Contractor: Name: WELLTECH WELL SERVICE

License: 3419

Wellsite Geologist: NONE

Designate Type of Completion

\_\_\_\_ New Well \_\_\_\_ Re-Entry X Workover

X Oil \_\_\_\_ SWD \_\_\_\_ SLOW \_\_\_\_ Temp. Abd.  
X Gas \_\_\_\_ ENHR \_\_\_\_ SIGW  
\_\_\_\_ Dry \_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: SAMUEL GARY JR. & ASSOC.

Well Name: WEBSTER 3-3

Comp. Date 5/25/96 Old Total Depth 6200'

\_\_\_\_ Deepening \_\_\_\_ Re-perf. \_\_\_\_ Conv. to Inj/SWD  
\_\_\_\_ Plug Back \_\_\_\_ PBTD  
X Commingled Docket No. \_\_\_\_\_  
X Dual Completion Docket No. \_\_\_\_\_  
\_\_\_\_ Other (SWD or Inj?) Docket No. \_\_\_\_\_

11/20/97 --- 12/06/97  
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Thomas Fertal  
Title Sr Geologist Date 2/12/98  
Subscribed and sworn to before me this 12th day of February, 19 98.  
Notary Public Uchris O'Shea  
Date Commission Expires 8-24-98

K.C.C. OFFICE USE ONLY  
F \_\_\_\_ Letter of Confidentiality Attached  
C \_\_\_\_ Wireline Log Received  
C \_\_\_\_ Geologist Report Received  
Distribution  
✓ KCC \_\_\_\_ SWD/Rep \_\_\_\_ NGPA  
\_\_\_\_ KGS \_\_\_\_ Plug \_\_\_\_ Other  
(Specify)  
STATE OF KANSAS

ORIGINAL 1500

SIDE TWO

Operator Name SAMUEL GARY JR. & ASSOCIATES Lease Name WEBSTER Well # 3-3

Sec. 3 Twp. 33S Rge. 19  East  West  
 County COMANCHE

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run (Submit Copy.)  Yes  No  
 List All E.Logs Run:

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum

THIS INFORMATION WAS SUBMITTED WITH THE ORIGINAL ACO-1

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**CASING RECORD**  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
CONDUCTOR	30"	20"		60'			
SURFACE	12 1/4"	8 5/8"	28	660'	65/35 POZ	325	2% GEL
PRODUCTION	7 7/8"	5 1/2"	15.5	6199'	50/50 POZ	400	2% GEL 10% SAL T

**ADDITIONAL CEMENTING/SQUEEZE RECORD**

Purpose: <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used) Depth
4	6114-6116', 6118-6120'	NONE
	6136-6139', 6144-6149'	NONE
4	5831-5838'	NONE

TUBING RECORD		Size	Set At	Packer At	Liner Run			
		2 3/8"	6030'	6030'	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First, Resumed Production, SWD or Inj.		Producing Method						
12/06/97		<input checked="" type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)						
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
	30		500		120			

Position of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)  
 METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Conmingle  
 Production Interval:  Other (Specify) \_\_\_\_\_