

00-02 ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 3882

Name: SAMUEL GARY JR. & ASSOCIATES, INC.

Address 1670 BROADWAY
SUITE 3300

City/State/Zip DENVER, CO 80202-4838

Purchaser: P G & E

Operator Contact Person: TOM FERTAL

Phone (303) 831-4673

Contractor: Name: Clarke Corporation

License: 5105

Wellsite Geologist: None

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-Entry: Old well info as follows:

Operator: Samuel Gary Jr. & Associates, Inc.

Well Name: Webster 3-3

Comp. Date 12/6/97 Old Total Depth 6200'

Deepening Re-Perf. Conv. To Inj/SWD
 Plug Back 5440 PBTB
Commingled Docket No. _____
Dual Completion Docket No. _____
Other (SWD or Inj?) Docket No. _____

11-30-98 12/3/98
~~DATE~~ Date of START Date Reached TD Completion Date of
OF WORKOVER OF WORKOVER

API No. 15- 033-20910-0001

County Comanche

- NW - NE - NW Sec. 3 Twp. 33S Rge. 19 X W E

560 Feet from North Line of Section

1650 Feet from West Line of Section

Footages calculated from nearest outside section corner: NW

Lease Name Webster Well # 3-3

Field Name Colter West

Producing Formation Swope

Elevation: Ground 1932 KB 1945

Total Depth 6200 PBTB 5440

Amount of Surface Pipe Set and Cemented at 660 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan REWORK 97 1-19-99
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid Volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: **RELEASED**

Operator Name _____ **MAR 28 2001**

Lease Name FROM CONFIDENTIAL

Quarter Sec. _____ Twp. _____ Rng. _____ W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market, Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-196 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geological well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with an the statements herein are complete and correct to the best of my knowledge.

Signature Thomas Fertal

Title Senior Geologist Date Dec 23, 1998

Subscribed and sworn to before me this 23 day of December

Notary Public Judith D. Harmon

Date Commission Expires January 30, 1999

K.C.C. OFFICE USE ONLY		
F	<input checked="" type="checkbox"/>	Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/>	Wireline Log Received
C	<input type="checkbox"/>	Geologist Report Received
Distribution		
<input type="checkbox"/> KCC	<input type="checkbox"/> SWD/Rep	<input type="checkbox"/> NGPA
<input type="checkbox"/> KGS	<input type="checkbox"/> Plug	<input type="checkbox"/> Other
(Specify)		

Operator Name Samuel Gary Jr. & Associates, Inc. Lease Name Webster Well # 3-3

Sec. 3 Twp. 33 S Rge. 19 East West County Comanche

Instructions: Show important tops and base of formation penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Sample Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run (Submit Copy.) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No List all E. Logs Run: All logs filed with original ACO-1 August 19, 1996 Photo Density - Neutron Log attached showing new perms	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum Name Top <input type="checkbox"/> Sample Datum All tops reported on original ACO-1 filed 8/19/96 <div style="text-align: center;"> <p>RECEIVED</p> <p>MAR 28 2001</p> <p>FROM CONFIDENTIAL</p> </div> <div style="position: absolute; left: 50%; top: 50%; transform: translate(-50%, -50%); opacity: 0.5;"> <p>DEC 28 1998</p> <p>12-28-98</p> <p>CONSERVATION DIVISION</p> <p>Wichita, Kansas</p> </div>
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CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	30"	20"		60'			
Surface	12-1/4"	8-5/8"	28#	660'	65/35 poz	325	2% gel
Production	7-7/8"	5-1/2"	15.5#	6199'	50/50 poz	400	2% gel, 10% salt

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid. Fracture, Shot, Cement, Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth
4	4716-18		500 gals 15% DSFe	
	CIBP @ 5440 (NO CEMENT SPOTTED)			

TUBING RECORD		Size	Set At	Packer At	Liner Run			
		2-3/8"	4996'	4996'	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No		
Date of First, Resumed Production, SWD or Inj.			Producing Method					
12/3/98			<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
	trace		500					

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, submit ACO-18).	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	4716-18