

08-03 ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 3882

CONFIDENTIAL

Name: SAMUEL GARY JR. & ASSOCIATES, INC.

Address 1670 BROADWAY

SUITE 3300

City/State/Zip DENVER, CO 80202-4838

Release

Purchaser: Gary-Williams Energy Corp

APR 08 2003

Operator Contact Person: TOM FERTAL

From

Phone (303) 831-4673

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Contractor: Name: Pratt Well Service

License: 5893

Wellsite Geologist: None

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-Entry: Old well info as follows:

Operator: Samuel Gary Jr. & Associates, Inc.

Well Name: Webster 3-3

Comp. Date 12/3/98 Old Total Depth 6200

Deepening Re-Perf. Conv. To Inj/SWD
 Plug Back 5440 PBTB

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Inj?) Docket No. _____

2/1/01 2/12/01

Spud Date 2/1/01 Date Reached TD 2/12/01 Completion Date

RECEIVED
STATE CORPORATION COMMISSION
3-26-03

API No. 15- 033-20910-0003

County Comanche

 - NW - NE - NW Sec. 3 Twp. 33S Rge. 19 X W E

560 Feet from North Line of Section

1650 Feet from West Line of Section

Footages calculated from nearest outside section corner: NW

Lease Name Webster Well # 3-3

Field Name Colter West

Producing Formation Arbuckle

Elevation: Ground 1932 KB 1945

Total Depth 6200 PBTB 6179'

Amount of Surface Pipe Set and Cemented at 660 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Workover EH 9.10.02
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid Volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: KCC

MAR 19 2002

Operator Name _____

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Lease Name _____

Quarter Sec. _____ Twp. _____ Rng. _____ W

County _____ Docket No. _____

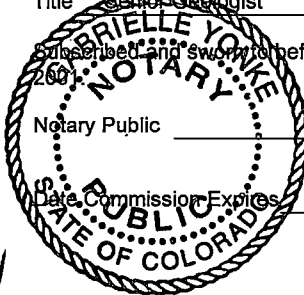
INSTRUCTIONS: An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market, Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-196 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geological well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with an the statements herein are complete and correct to the best of my knowledge.

Signature Thomas J Fertal

Title Senior Geologist Date 3/19/01

Subscribed and sworn to before me this 19 day of March



G. York
Notary Public

My Commission Expires 03-09-04

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
KCC _____ SWD/Rep _____ NGPA
KGS _____ Plug _____ Other _____
(Specify)

15-033-20910-00-03

Operator Name Samuel Gary Jr. & Associates, Inc. Lease Name Webster Well # 3-3
 Sec. 3 Twp. 33 S Rge. 19 East County Comanche West

Instructions: Show important tops and base of formation penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Sample Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List all E. Logs Run: All logs filed with original ACO-1
 August 19, 1996

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 All tops reported on original ACO-1
 filed 8/19/96

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CASING RECORD New Used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	30"	20"		60'			
Surface	12-1/4"	8-5/8"	28#	660'	65/35 poz	325	2% gel
Production	7-7/8"	5-1/2"	15.5#	6199'	50/50 poz	400	2% gel, 10% salt

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate	4716	4718	Class A	35	
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input checked="" type="checkbox"/> Plug Off Zone	5831	5838	Class A	35	

Shots per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid. Fracture, Shot, Cement, Squeeze Record (Amount and Kind of Material Used)		Depth
4	6114-16, 6118-20, 6136-39, 6144-49			
	returned well to the original perms above, first completed on 5/25/96, and a CIBP was set over these perms on 9/20/98.			

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 STATE CORPORATION COMMISSION
 MAR 26 2002
 3-26-01
 CONFIRMATION OFFICE
 OIL & GAS

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	6167'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	Producing Method			
2/12/01	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	35		120	

Disposition of Gas
 Vented Sold Used on Lease
 (If vented, submit ACO-18).

METHOD OF COMPLETION
 Open Hole Perf. Dually Comp.
 Other (Specify)

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Production Interval
 6114-49 OA



CHARGE TO:
SAM GARY
 ADDRESS
 CITY, STATE, ZIP CODE

ORIGINAL

TICKET
 No 3053

PAGE 1 OF 1

SERVICE LOCATIONS 1. NESS CITY, KS	WELL/PROJECT NO. 3-3	LEASE WEBSTER	COUNTY/PARISH COMANCHE	STATE KS	CITY	DATE 2-2-01	OWNER SAME
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR PRATT WELL SERVICE	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO LOCATION	ORDER NO.	
3.	WELL TYPE GAS	WELL CATEGORY WORKOVER	JOB PURPOSE SEWELZE PERFS	WELL PERMIT NO.	WELL LOCATION COLDWATER - SS, 3in, 12, E.S.		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE # 10.1 KCC	70		ME		2.50	175.00
578		1			PUMP SERVICE MAR 9 2002	4716		FT	1 JOB	1200.00	1200.00
					CONFIDENTIAL						
325		1			STANDARD CEMENT	150		SEB		6.75	1012.50
581		1			SERVICE CHARGE CEMENT KCC	150		SEB		1.00	150.00
583		1			DRAYAGE MAR 19 2002 14100	473.5		TM	70 MC	.75	370.13
					CONFIDENTIAL						

Release From Confidential
 APR 08 2103

15-033-20910-00-03

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

x **T.C. Larson**
 DATE SIGNED **2-2-01** TIME SIGNED A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREED UN- DECIDED DIS- AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?		2907.63
WE UNDERSTOOD AND MET YOUR NEEDS?		
OUR SERVICE WAS PERFORMED WITHOUT DELAY?		
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?	CONFIDENTIAL	142.47
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO		
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND		
TOTAL		3050.10

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR
WAKIL WILSON

APPROVAL

Thank You!

JOB LOG

CUSTOMER **SAM GARY** WELL NO. **3-3** LEASE **WEBSTER** JOB TYPE **SEWER PERFS** TICKET NO. **3053**

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0930							ON LOCATED
								PERFS - 4716-18 PWR - 4675 2 3/8 x 5 1/2 - 15.5 #/ft
	1045		44		✓		500	LOAD ADJUST PSE-UP HELD
	1110	3 1/2	12	✓		400		INJECTOR RATE
	1120	3	0	✓		0		SHUT MIXER COMBAT
	1130		27	✓		1500		SEWER CUT - 35' WELLS AT PERFS
	1135							RELEASE PSE HELD
								WASH COMBAT AT PUMP - 15' WELLS
	1137	3	21		✓		2000	REVERSE CUT - HELD
	1148						500	SET PACKER - PSE ADJUST
	1149			✓		1500		PSE SEWER - HELD
	1200							RELEASE PSE HELD
		3	25		✓		800	WASH DOWN 2 JTS - THROUGH PERFS
	1230							PULL 2 JTS SET PACKER @ 4675'
								WASH UP TRUCK
	1240				✓		500	PSE ADJUST
	1245			✓		425		PSE SEWER
	1400							RELEASE PSE - HELD
								PULL PACKER CUT WELL
			10					TOP OFF WELL
	1530							JOB COMPLETE

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 MAR 19 2002
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THANK YOU!
 WALK, DUSTY, SHAK

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 APR 08 2003
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 Confidential