

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 3882  
Name: SAMUEL GARY JR. & ASSOCIATES, INC.  
Address 1670 BROADWAY  
SUITE 3300  
City/State/Zip DENVER, CO 80202-4838

Purchaser: \_\_\_\_\_  
Operator Contact Person: TOM FERTAL  
Phone (303) 831-4673  
Contractor: Name: DUKE DRILLING  
License: 5929  
Wellsite Geologist: none

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-Entry: Old well info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_  
 Deepening  Re-Perf.  Conv. To Inj/SWD  
 Plug Back  PBDT  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Inj?)  Docket No. \_\_\_\_\_  
4/26/97 4/27/97 5/15/97  
Spud Date Date Reached TD Completion Date

API No. 15- 033-209290000  
County Comanche  
\_\_\_\_\_  
- NW - SE - NW Sec. 3 Twp. 33S Rge. 19  E  
1650 Feet from North Line of Section  
1600 Feet from West Line of Section

Footages calculated from nearest outside section corner: NW  
Lease Name Willems Well # 3-6

Field Name Colter West  
Producing Formation \_\_\_\_\_  
Elevation: Ground 1936 KB 1949  
Total Depth 432' (J & A'd) PBDT \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at none Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan LOST HOLE 8-9-99 JK  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid Volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name \_\_\_\_\_  
Lease Name \_\_\_\_\_  
\_\_\_\_\_  
Quarter Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ Rng. \_\_\_\_\_ W  
County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market, Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-196 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geological well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with an the statements herein are complete and correct to the best of my knowledge.

Signature Thomas G Fertal  
Title Senior Geologist Date 8/2/99  
Subscribed and sworn to before me this 2nd day of August, 1999  
Notary Public Chris O Shea  
Date Commission Expires 8-24-02

K.C.C. OFFICE USE ONLY  
F \_\_\_\_\_ Letter of Confidentiality Attached  
C \_\_\_\_\_ Wireline Log Received  
C \_\_\_\_\_ Geologist Report Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

STATE CORPORATION COMMISSION  
RECEIVED  
AUG - 6 1999  
8-16-99  
CONSERVATION DIVISION  
Wichita, Kansas

15-033-20929-0000

Operator Name Samuel Gary Jr. & Associates, Inc. Lease Name Willems Well # 3-6

Sec. 3 Twp. 33 S Rge. 19  East  West County Comanche

Instructions: Show important tops and base of formation penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum Name	<input type="checkbox"/> Sample Datum
Sample Sent to Geological Survey	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No			
Cores Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No			
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No			
List all E. Logs Run:	No logs run, hole Junked & Abandoned at TD of 432'				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	30"	20"		70'		6 yds	concrete

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated			Acid. Fracture, Shot, Cement, Squeeze Record (Amount and Kind of Material Used)		Depth
TUBING RECORD		Size	Set At	Packer At	Liner Run	
					<input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Inj.			Producing Method			
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.
					Gas-Oil Ratio	Gravity

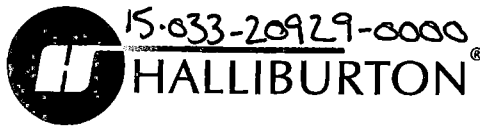
Disposition of Gas  Vented  Sold  Used on Lease (If vented, submit ACO-18).

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

ORIGINAL

INVOICE



HEMILLIO: P.O. BOX 951046 DALLAS, TX 75395-1046 Corporate FIN 73-0271280

V6817

HALLIBURTON ENERGY SERVICES, INC.

INVOICE NO.	DATE
219147	05/15/1997

WELL LEASE NO./PROJECT		WELL/PROJECT LOCATION		STATE	OWNER
WILLEMS 3-6		COMANCHE		KS	SAME
SERVICE LOCATION		CONTRACTOR	JOB PURPOSE		TICKET DATE
PRATT		LEHL'S WATER WELL	SHOWN BELOW		05/15/1997
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
315450	MARK PINNICK			COMPANY TRUCK	24501

SAM GARY JR. & ASSOC.  
1670 BROADWAY, SUITE 3300  
DENVER, CO 80202-4838

DIRECT CORRESPONDENCE TO:  
1102 E. 8TH  
HAYS KS 67601  
913-625-3431

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
JOB PURPOSE - PLUG TO ABANDON					
000-117	MILEAGE CEMENTING ROUND TRIP	140	MI	3.20	448.00
		1	UNT		
000-119	MILEAGE FOR CREW	140	MI	1.95	N/C
		1	UNT		
090-910	MISCELLANEOUS PUMPING JOB	1	TRK	650.00	650.00
504-316	CEMENT - HALL. LIGHT STANDARD	155	SK	9.11	1,412.05
500-306	MILEAGE CMTG MAT RETURN	298.90	TMI	1.18	352.70
500-225	CEMENTING MATERIALS RETURNED	95	CFT	1.20	114.00
500-207	BULK SERVICE CHARGE	155	CFT	1.55	240.25
500-306	MILEAGE CMTG MAT DELIVERED	787.920	TMI	1.18	929.75

JOB PURPOSE SUBTOTAL

4,146.75

INVOICE SUBTOTAL

4,146.75

DISCOUNT - (BID)  
INVOICE BID AMOUNT

1,451.34-  
2,695.41

\*- KANSAS STATE SALES TAX  
\*- PRATT COUNTY SALES TAX

132.06  
26.95

INVOICE TOTAL - PLEASE PAY THIS AMOUNT =====>

\$2,854.42

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.

WILLEMS 3-6  
700/60  
JH/Burke

RECEIVED  
MAY 23 1997  
SAMUEL GARY JR.  
& ASSOCIATES INC.

RECEIVED  
MAY 28 1997

RECEIVED  
STATE CORPORATION COMMISSION  
AUG - 6 1999  
8-6-99  
CONSERVATION DIVISION  
Wichita, Kansas



**HALLIBURTON ENERGY SERVICES**  
HAL-1906-P

35

CHARGE TO: Sam Galy JR & Assoc Inc  
 ADDRESS: \_\_\_\_\_  
 CITY, STATE, ZIP CODE: \_\_\_\_\_

CUSTOMER COPY

TICKET

No.

219147

PAGE 1 OF 2

1. SERVICE LOCATIONS <u>Pratt KS</u>	WELL/PROJECT NO. <u>3-6</u>	LEASE <u>Willems</u>	COUNTY/PARISH <u>Comanche</u>	STATE <u>KS</u>	CITY/OFFSHORE LOCATION	DATE <u>5-15-97</u>	OWNER <u>Same</u>
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	NITROGEN JOB? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	CONTRACTOR <u>Lehl's well services</u>	RIG NAME/NO.	SHIPPED VIA <u>Honey Loc</u>	DELIVERED TO	ORDER NO.
3.	WELL TYPE <u>01</u>	WELL CATEGORY <u>01</u>	JOB PURPOSE <u>115</u>	WELL PERMIT NO.	WELL LOCATION <u>Land</u>		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF		QTY.	U/M				
000.117		1			MILEAGE 51145 # RD TP	140	mi			3.20	448
000.119		1			New mileage 40042 # RD TP	140	mi			1.95	N/E
090.010		1			Pump Charge 1 Trk	2	hrs			650.00	650
RECEIVED AUG - 4 1999 CONSERVATION DIVISION Wichita, Kansas STATE BOARD OF OIL & GAS COMMISSION											
		1			BANK TRK # B-338047						3048

15-033-20929-0000

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED: 5-15-97 TIME SIGNED: 0900  
 A.M.  P.M.  
 do  do not require IPC (Instrument Protection).  Not offered

SUB SURFACE SAFETY VALVE WAS:  
 PULLED & RETURN  PULLED  RUN

TYPE LOCK: \_\_\_\_\_ DEPTH: \_\_\_\_\_  
 BEAN SIZE: \_\_\_\_\_ SPACERS: \_\_\_\_\_  
 TYPE OF EQUALIZING SUB.: \_\_\_\_\_ CASING PRESSURE: \_\_\_\_\_  
 TUBING SIZE: \_\_\_\_\_ TUBING PRESSURE: \_\_\_\_\_ WELL DEPTH: \_\_\_\_\_  
 TREE CONNECTION: \_\_\_\_\_ TYPE VALVE: \_\_\_\_\_

**SURVEY:** \_\_\_\_\_  
 AGREE  UN-DECIDED  DIS-AGREE

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?  
 WE UNDERSTOOD AND MET YOUR NEEDS?  
 OUR SERVICE WAS PERFORMED WITHOUT DELAY?  
 WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?  
 ARE YOU SATISFIED WITH OUR SERVICE?  
 YES  NO  
 CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL: 3527  
 FROM CONTINUATION PAGE(S): \_\_\_\_\_  
 SUB-TOTAL APPLICABLE TAXES WILL BE ADDED ON INVOICE: 4146

**CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES** The customer hereby acknowledges receipt of the materials and services listed on this ticket.

CUSTOMER OR CUSTOMER'S AGENT (PLEASE PRINT): Mark Pennick  
 CUSTOMER OR CUSTOMER'S AGENT (SIGNATURE): X Mark Pennick  
 HALLIBURTON OPERATOR/ENGINEER: David L Scott EMP #: B7425  
 HALLIBURTON APPROVAL: DL Scott



JOB LOG 4239-5

15-033-20929-0000

REGION North America	NWA/COUNTRY	TICKET #	TICKET DATE
MBU ID / EMP #	EMPLOYEE NAME	BDA / STATE	COUNTY
LOCATION	COMPANY	PSL DEPARTMENT	
TICKET AMOUNT	WELL TYPE	CUSTOMER REP / PHONE	
WELL LOCATION	DEPARTMENT	API / UWI #	
LEASE / WELL #	SEC / TWP / RNG	JOB PURPOSE CODE	

HES EMP NAME/EMP#/(EXPOSURE HOURS)   HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS)   HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS)   HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS)   HRS

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESS. (psi)		JOB DESCRIPTION / REMARKS
				T	C	Tbg	Csg	
	0600							Called Out
	0830							On Loc w/ Trk's Safety mtg
	1000	3	37.4	✓		100		Tbg @ 120' mix & Pump 125 sk's Cmt Cmt Did Circ
								T.O.H. w/ Tbg
	1045	3	2	✓				Top off Conductor Csg w/ 5 sk's Cmt
	1100	2	4.4	✓				Plug Rat hole w/ 15 sk's Cmt
	1110	2	2.9	✓				Plug mouse hole w/ 10 sk's Cmt
								Pumped Total 155 sk's Cmt
								Job Complete Thank you Scotty

RECEIVED  
STATE CORPORATION COMMISSION

AUG - 6 1999  
8-6-99  
CONSERVATION DIVISION  
Wichita, Kansas