

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

No logs run Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5988 EXPIRATION DATE 6-30-83

OPERATOR Halliburton Oil Producing Company API NO. 15-033-20574-00-00

ADDRESS 2915 Classen Blvd., #300 COUNTY Comanche

Oklahoma City, Oklahoma 73106 FIELD Collier Flats

** CONTACT PERSON M. E. Shaw PROD. FORMATION None

PHONE 405/525-3371

PURCHASER None LEASE Norton

ADDRESS WELL NO. 1

WELL LOCATION C SW/4 SE/4

DRILLING Contractor Gabbert - Jones Inc. 660 Ft. from West Line and

CONTRACTOR ADDRESS 830 Sutton Place 660 Ft. from South Line of

Wichita, Kansas 67202 the SE (Qtr.) SEC 26 TWP 33S RGE 20W.

PLUGGING Contractor Steve Durrant

CONTRACTOR ADDRESS Belpre, Kansas

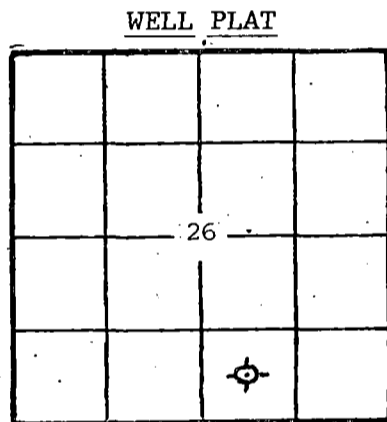
TOTAL DEPTH 4830' PBSD

SPUD DATE 8-9-82 DATE COMPLETED 8-20-82

ELEV: GR 1823 DF KB 1828

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE



(Office Use Only)

KCC KGS

SWD/REP _____ PLG. _____

Amount of surface pipe set and cemented 674' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

M. E. Shaw, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

M. E. Shaw
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 29th day of August, 1982.

B. Ann Finningham
(NOTARY PUBLIC)
STATE CORPORATION COMMISSION

MY COMMISSION EXPIRES: March 15, 1983

RECEIVED
AUG 30 1982
CONSERVATION DIVISION
Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.		
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
B./Lecompton (Gray Blk, Ptly Silty Oread Lime	4025			
Gray-Brown, V fine crystalline	4155			
Heebner - Black Shale	4191			
Toronto				
Gray-Tan-Brown, fine crystalline	4201			
Lansing				
Gray-White, very crystalline				
fine crystalline	4392			
Iola Lime				
Gray-very good porosity, fine crystalline	4628			
Stark Shale - Black Shale	4787			
Swope Lime				
Gray, Tan, fine crystalline				
Few gas Bubbles	4796			
DST #1 4608"-4640' Mis Run DST #2 4598-4640/ 30-60-45-120 REC 690' SW IFP 83-444# FFP 444-719# DST #3 4803-4818. 30-60-60-120-Weak to fair blow Rec 90' Mud No show IFP 41-41# FFP-41-55# ISIP 250# FSIP 416#				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
	7-7/8	13-3/8	48	89'	Common	100	2% Gel, 3% Calc. Chl
Surface	7-7/8	8-5/8	24	674'	Halliburton Lite	100	2% Gel 3% Calc. Chl
Surface (Cont)	7-7/8	8-5/8	24	674'	Common	50	2% Gel, 3% Calc Chl

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations