Wichita, Kansas

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential.

If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal,

injection and temporarily abandoned wells. No logs run Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. EXPIRATION DATE LICENSE # API NO. 15-033-20574・00・00 OPERATOR Halliburton Oil Producing Company 2915 Classen Blvd., #300 COUNTY Comanche Oklahoma City, Oklahoma 73106 FIELD Collier Flats PROD. FORMATION None ** CONTACT PERSON M. E. Shaw PHONE 405/525-3371 LEASE PURCHASER None Norton WELL NO. ADDRESS WELL LOCATION C SW/4 SE/4 660 Ft. from West Line and Gabbert - Jones Inc CONTRACTOR 660 Ft. from South Line of ADDRESS 830 Sutton Place the SE (Qtr.) SEC 26 TWP 33S RGE 20W. Wichita, Kansas 67202 WELL PLAT (Office PLUGGING Steve Durrant Use Only) CONTRACTOR ADDRESS KCC KGS Belpre, Kansas SWD/REP TOTAL DEPTH 4830' PLG. 26 DATE COMPLETED 8-20-82 SPUD DATE 8-9-82 GR 1823 DF DRILLED WITH (CANDING)X (ROTARY) (AKER)X TOOLS. DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING **-**⊙-USED TO DISPOSE OF WATER FROM THIS LEASE Amount of surface pipe set and cemented 674' DV Tool Used? No THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other___ ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH. AFFIDAVIT M. E. Shaw , being of lawful age, hereby certifies I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct. (Name) SUBSCRIBED AND SWORN TO BEFORE ME this 1982 STATE CORPORATION COMMISSION MY COMMISSION EXPIRES: March 15, 1983 ** The person who can be reached by phone regarding any questions CONSERVATION DIVISION information.

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