

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5988
name Halliburton Oil Producing Co.
address 2915 Classen Blvd.
300 Cameron Bldg.
City/State/Zip Oklahoma City, OK 73106

Operator Contact Person M. E. Shaw
Phone (405) 525-3371

Contractor: license # 5829
name Aldebaran Drilling Co. Inc.

Wellsite Geologist William Sladek
Phone (316) 722-2004

PURCHASER Koch Oil Company

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
Gas Inj Delayed Comp.
Dry Other (Core, Water Supply etc.)

OWWO: old well info as follows:

Operator N.A.
Well Name N.A.
Comp. Date N.A. Old Total Depth N.A.

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
8-17-84 8-26-84 9-6-84
Start Date Date Reached TD Completion Date
4870' 4836'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 597 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set N.A. feet

Alternate 2 completion, cement circulated
from 4469 feet depth to 4869 feet w/ 100 SX cmt

API NO. 15 - 033-20658-00-00

County Comanche

SE NE
(location) Sec 26 Twp 33S Rge 20 East
X West

3300 Ft North from Southeast Corner of Section
660 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

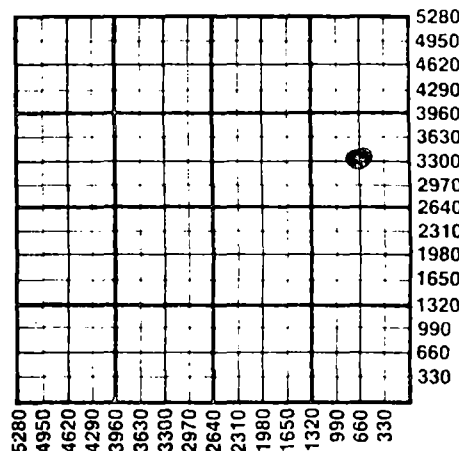
Lease Name Schweitzer Well# 3

Field Name Collier Flats

Producing Formation Swope

Elevation: Ground 1853' KB 1860'

Section Plat



WATER SUPPLY INFORMATION

Source of Water: Irrigation well owned by Richard Trummell
Division of Water Resources Permit # 36396

Groundwater N.A. Ft North From Southeast Corner and
(Well) Ft West From Southeast Corner of
Sec 3 Twp 33 Rge 20 East West

Surface Water N.A. Ft North From Southeast Corner and
(Stream, Pond etc.) N.A. Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain) N.A.
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket # 99-350-C

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature M. E. Shaw

Title Vice-President, Operations Date 9-19-84

Subscribed and sworn to before me this 19th day of September 1984

Notary Public Helen C. Naragian
Notary Commission Expires 4-24-85

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec 26 Twp 33 Rge 20

Halliburton Oil
 Operator Name Producing Company Lease Name Schweitzer Well# 3... SEC 26... TWP. 33S RGE. 20 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1: 4756'-4822'
 30-45-60-120
 IHP 2362
 FHP 2372
 IFP 21-112
 FFP 133-214
 ISIP 1172
 FSIP 1212
 BHT 102°F

Name	Top	Bottom
Heebner	4196	
Toronto	4207	
Douglas Shale	4269	
Lansing	4396	
Iola	4633	
Stark Shale	4786	
Swope	4804	

Rec. 350' GIP, 350' O&GCM,
 and 180' watery mud.

CASING RECORD new used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/2"	8-5/8"	23#	597'	Reg.	175	3% calc. chl.
Production	7-7/8"	4-1/2"	10.5#	4869'	Lt. wt. 50-50 Poz.	100	10% salt, 5% Gilsonite/sx & 3/4 of 1%

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record CFE-2

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
2	4805'-4810'	Ac. w/250 gals. 15% MCA. Trtd. @ 1 BPM @ 300#	4805'10'

UBING RECORD size 2-3/8" set at 4810' packer at - Liner Run Yes No

Date of First Production	Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)				
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
9-6-84					
6-8 Bbls	- MCF	N.A.	Bbls	- CFPB	-

METHOD OF COMPLETION

PRODUCTION INTERVAL

Position of gas: vented sold used on lease
 open hole perforation other (specify)
 Dually Completed. Commingled

4805'-4810'