

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Samuel Gary Oil Producer API NO. 15-033-20,402-X
ADDRESS #4 Inverness Court East COUNTY Comanche
Englewood, Colorado 80112-5599 FIELD Wildcat
\*\*CONTACT PERSON F. F. Farnham PROD. FORMATION N/A
PHONE (303) 773-3800, ext 230 LEASE Foster
PURCHASER N/A

ADDRESS STATE CORPORATION COMMISSION WELL NO. #28-7
WELL LOCATION SW NE

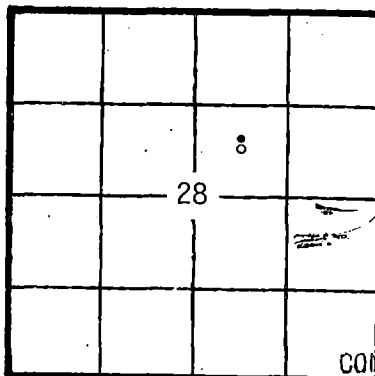
DRILLING Big A Drilling 1980 Ft. from East Line and
CONTRACTOR 1980 Ft. from North Line of
ADDRESS 717 17th Street #2860
Denver, Colorado 80202 the 28 SEC. 33 TWP. 20 RGE. West

PLUGGING Sargent's Casing Pulling Service
CONTRACTOR
ADDRESS 620 South Lincoln
Liberal, Kansas 67901

TOTAL DEPTH 5336' PBSD N/A
SPUD DATE 11/28/81 Washdown DATE COMPLETED 12/1/81-Producer
6/12/82-P & A
ELEV: GR 1796' DF KB 1806'

DRILLED WITH ROTARY TOOLS

Surface casing previously set by KRM Petroleum. SGOP re-entered well as a washdown
Amount of surface pipe set and cemented 19 jts 8-5/8", set @. DV Tool Used? No
765'



KCC
KGS
(Office Use)

CONSERVATION DIVISION
Wichita, Kansas

AFFIDAVIT

STATE OF Colorado, COUNTY OF Denver SS, I,

B. D. Crismon OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Drilling Superintendent (OF) Samuel Gary Oil Producer

OPERATOR OF THE Foster LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 28-7 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 12th DAY OF June, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 16th DAY OF June, 19 82.

(S) B. D. Crismon
Kacey Norton
NOTARY PUBLIC

MY COMMISSION EXPIRES: My Commission Expires March 30, 1986

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

**SIDE TWO**

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
All geological information on this well was previously submitted by KRM Petroleum Corporation under the name of #1-28 Foster. Samuel Gary Oil Producer re-entered the well as the #28-7 Foster on a washdown basis.				

**Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	24#	765'	regular	400	
Production	7-7/8"	4 1/2"	10.5#	5327.70'	50/50 pozmix	175	10% salt

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
		N/A	1	jet	5027'-35'
			1	jet	5200'-08'
			1	jet	5228'-35'
TUBING RECORD					
Size	Setting depth	Packer set at			
		N/A	2	jet	5258'-65'
			1	jet	5278'-84'

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
500 gals 15% HCl followed by 10 bbls ammonium chloride	5200-08'
500 gals 15% HCl	5228'-35'
500 gals 15% HCl	5278'-84'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
N/A Well P & A 6/12/82		
<b>RATE OF PRODUCTION PER 24 HOURS</b>	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls.
Disposition of gas (vented, used on lease or sold)	Perforations	

CFPB

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Englewood, Colorado 80112-5599

FIELD Wildcat

\*\*CONTACT PERSON F. E. Farnham

PROD. FORMATION N/A

PHONE (303) 773-3800, ext 230

LEASE Foster

PURCHASER N/A

WELL NO. #28-7

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WELL LOCATION SW NE

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CONTRACTOR

1980 Ft. from North Line of

ADDRESS 717 17th Street #2860

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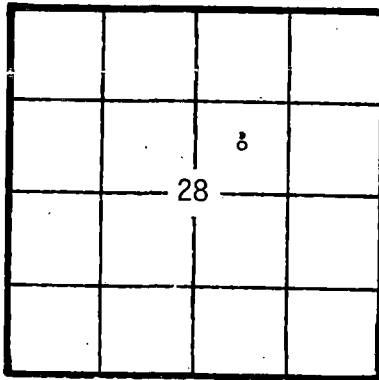
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KGS  
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