

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5171 EXPIRATION DATE 6-30-84 2-DD-DD

OPERATOR TXO PRODUCTION CORP. API NO. 15-033-20,547

ADDRESS 200 W. Douglas, Suite 300 COUNTY Comanche

Wichita, KS 67202 FIELD Collier Flats

** CONTACT PERSON Harold R. Trapp PROD. FORMATION Swope
PHONE 316-265-9441, Ext. 261 _____ Indicate if new pay.

PURCHASER Koch LEASE Willems

ADDRESS Box 2256 WELL NO. "A" #6

Wichita, KS 67201 WELL LOCATION C SW SW

DRILLING FMA, Rig #32 660 Ft. from south Line and

CONTRACTOR ADDRESS P. O. Box 970 660 Ft. from west Line of

Yukon, OK 73099 the SW (Qtr.) SEC 26 TWP 33S RGE 20W (W. XD)

PLUGGING Undecided

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 4905' PBDT 4869

SPUD DATE 7-2-82 DATE COMPLETED Prep to plug 5-16-84

ELEV: GR 1786 DF -- KB 1797

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING

USED TO DISPOSE OF WATER FROM THIS LEASE hauled

Amount of surface pipe set and cemented 8-5/8" @ 683' DV Tool Used? NO

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. IF OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

I, Harold R. Trapp, District Geologist, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Harold R. Trapp
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 16th day of May, 1984.

Sandra Lou Felter
NOTARY PUBLIC
State of Kansas
My Appt. Expires 1-30-88

Sandra Lou Felter
(NOTARY PUBLIC)

MY COMMISSION EXPIRES:

RECEIVED
STATE CORPORATION COMMISSION
MAY 24 1984
CONSERVATION DIVISION
Wichita, Kansas

** The person who can be reached by phone regarding questions concerning this information.

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>XX Check if no Drill Stem Tests Run.</p> <p>XX Check if samples sent Geological Survey.</p> <p>RAN COMP. NEUTRON LOG CASED HOLE ONLY</p>			<p>LOG TOPS</p> <p>Toronto 4157 -2360</p> <p>Amazonia 4194 -2397</p> <p>Douglas 4230 -2433</p> <p>Lansing 4364 -2567</p> <p>Iola 4608 -2811</p> <p>Swope 4786 -2989</p> <p>B/KC 4816 -3019</p> <p>RTD 4905</p> <p>LTD 4885</p> <p>PBD 4869</p>	

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/2"	8-5/8"	24#	683'	w/375 lite +	100 common	w/2% gel, 3%cc
PRODUCTION(USED)		4 1/2"	10.5#	4901'	w/25 scavenger, 150 lite & 150 class H WL additives		

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A	N/A	N/A	4 JSPF (21 holes)	Swope	4787-92'

TUBING RECORD

Size	Setting depth	Pecker set at
N/A	N/A	N/A

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Treated w/500 gals 15% NE	4787-92'
Acidized w/500 gals gel form. wtr, 100 gals acid, 50% rock salt, 1000 gals gel formation wtr, 1000 gals acid	4787-92'

Date of first production 8-10-82	Producing method (flowing, pumping, gas lift, etc.) flowing & pumping	Gravity N/A
Estimated Production-I.P. Oil 33.74 BO bbls.	Gas 42 MCFD MCF	Water %
Disposition of gas (vented, used on lease or sold)		Gas-oil ratio CFO
Prep to Plug		Perforations 4787-92'