

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 033-21,0720000

Operator: License # 4958

County Comanche

140'S&120'E of SE-NW Sec. 17 Twp. 33s Rge. 18W X U

2120' Feet from S (circle one) Line of Section

Name: American Warrior Inc

2100' Feet from E (circle one) Line of Section

Address PO.Box 399,

Footages Calculated from Nearest Outside Section Corner:  
SE, NW or SW (circle one)

Garden City,

Lease Name Lytie Well # 1-17

City/State/Zip KS 67846

Field Name Hack

Purchaser: ANR

Producing Formation Viola

Operator Contact Person: Kevin Wiles Sr

Elevation: Ground 1997' KB 2110'

Phone ( ) 316-275-2963

Total Depth 6272' PSTD 6016'

Contractor: Name: Duke Drlg.

Amount of Surface Pipe Set and Cemented at 620' Feet

License: 5929

Multiple Stage Cementing Collar Used? X Yes   No

Wellsite Geologist: Alan Downing

If yes, show depth set \_\_\_\_\_ Feet

Designate Type of Completion  
X New Well   Re-Entry   Workover

If Alternate II completion, cement circulated from \_\_\_\_\_

Oil   SUD   SIOW   Temp. Abd.  
X Gas   ENHR X SIGW  
  Dry   Other (Core, WSV, Expl., Cathodic, etc)

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cat.

If Workover/Re-Entry: old well info as follows:

Drilling Fluid Management Plan Att. 1, 8-22-'00  
(Data must be collected from the Reserve Pit)

Operator: \_\_\_\_\_

Chloride content 4800 ppm Fluid volume 300 bbls

Well Name: \_\_\_\_\_

Dewatering method used Hauled Off-Site

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Deepening   Re-perf.   Conv. to Inj/SUD  
  Plug Back   PSTD  
  Commingled   Docket No. \_\_\_\_\_  
  Dual Completion   Docket No. \_\_\_\_\_  
  Other (SUD or Inj?)   Docket No. \_\_\_\_\_

Operator Name KBW Oil & Gas

3-21-2000 4-2-2000 4-24-2000  
Spud Date Date Reached TB Completion Date

Lease Name Harmon Swd License No. 5993

NW/4 Quarter Sec. 11 Twp. 33s s Rng. 20W X U

County Comanche Docket No. 98329

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature \_\_\_\_\_

Title Production Supt. Date 6-30-2000

Subscribed and sworn to before me this 10<sup>th</sup> day of July 2000

Notary Public Debra Purcell

K.C.C. OFFICE USE ONLY  
F   Letter of Confidentiality Attached  
C X Wireline Log Received  
C X Geologist Report Received  
Distribution  
  KCC   SUD/Rep   NGPA  
  KGS   Plug   Other  
(Specify)

Notary Public - State of Kansas  
My Appt. Expires 11/1/03

SIDE TWO

Operator Name American Warrior Inc Lease Name Lytle Well # 1-17  
 Sec. 17 Twp. 33S Rge. 18W  East  West  
 County Comanche

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	4306'	-2296
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Toronto	4324'	-2314
List All E.Logs Run:		Lansing	4499'	-2489
		KC "A"	4845'	-2835
		KC "B"	4912'	-2902
		BKC	4994'	-2984
		Marmaton	5006'	-2996
		Pawnee	5098'	-3088
		Fort Scott	5137'	-3127
		Cherokee	5148'	-3138
		Miss	5224'	-3124
		Viola	5876'	-3866
		Simpson	6110'	-4100
		Arbuckle	6176'	-4166

DIL.-Micro,-CDNL/GR Sonic

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/2"	8-5/8"	23#	620	Allied	325	3%cc&2%gel
Production	7-7/8"	5 1/2"	17#	6055'	SMDC	200	2%gastop 3%Flocele

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	5882'-5896'	none	"

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2-3/8"	5845'	5847'	
Date of First, Resumed Production, SWD or Inj.	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
ST				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	ST	ST	ST	

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval: 5882'-5896'

15-033-21072-0000

TRILOBITE TESTING L.L.C.

ORIGINAL

OPERATOR : American warrior, inc.

DATE 04/01/200

WELL NAME: Lytle #1-17

KB 2010.00 ft

TICKET NO: 12094

DST #2

LOCATION : sec.17 twp.33s rge.18w

GR 1997.00 ft

FORMATION: viola

INTERVAL : 5872.00 To 5899.00 ft

TD 5899.00 ft

TEST TYPE: CONVENTIONAL

RECORDER DATA

Min	Field	1	2	3	4	TIME DATA-----
PF 15 Rec.	10991	10991	2350			PF Fr. 0723 to 0738 hr
SI 60 Range (Psi)	4200.0	4200.0	4995.0	0.0	0.0	IS Fr. 0738 to 0838 hr
SF 30 Clock (hrs)	12hr.	12hr.	elec.			SF Fr. 0838 to 0908 hr
FS 120 Depth (ft)	5896.0	5896.0	5878.0	0.0	0.0	FS Fr. 0908 to 1108 hr

	Field	1	2	3	4	
A. Init Hydro	2910.0	0.0	2912.0	0.0	0.0	T STARTED 0448 hr
B. First Flow	2103.0	0.0	2088.0	0.0	0.0	T ON BOTM 0720 hr
B1. Final Flow	2092.0	0.0	2087.0	0.0	0.0	T OPEN 0723 hr
C. In Shut-in	2166.0	0.0	2174.0	0.0	0.0	T PULLED 1108 hr
D. Init Flow	2103.0	0.0	2085.0	0.0	0.0	T OUT 1300 hr
E. Final Flow	2082.0	0.0	2073.0	0.0	0.0	
F. Fl Shut-in	2155.0	0.0	2173.0	0.0	0.0	
G. Final Hydro	2900.0	0.0	2907.0	0.0	0.0	
Inside/Outside	0	0	I			

TOOL DATA-----

Tool Wt.	2100.00 lbs
Wt Set On Packer	20000.00 lbs
Wt Pulled Loose	85000.00 lbs
Initial Str Wt	78000.00 lbs
Unseated Str Wt	78000.00 lbs
Bot Choke	0.75 in
Hole Size	7.88 in
D Col. ID	2.25 in
D. Pipe ID	3.80 in
D.C. Length	294.40 ft
D.P. Length	5576.60 ft

RECOVERY

Tot Fluid	0.50 ft of	0.50 ft in DC and	0.00 ft in DP
0.50	ft of VMCC	condensate 95% condensate 5% mud	
5870.50	ft of gas	in pipe	
0.00	ft of		
0.00	ft of		
0.00	ft of		
0.00	ft of		
0.00	ft of		

SALINITY 0.00 P.P.M. A.P.I. Gravity 0.00

BLOW DESCRIPTION

IF; Strong blow b.o.b in 10 sec. GTS in- 1 min. Gauge gas.

ISI; Bled down for 45 mins. built back to- 1/2" in H2O bucket.

FF; Strong blow b.o.b in 10 sec. Gauge gas

FSI; Bled down for 60 mins. built back to- 3/4" in H2O bucket.

SAMPLES: Caraway Analytical 728 N. Roosevelt  
SENT TO: Liberal, Ks. 67901

MUD DATA-----

Mud Type	chemical
Weight	9.10 lb/
Vis.	53.00 s/L
W.L.	8.00 in3
F.C.	0.32 in
Mud Drop N	

Amt. of fill	0.00 ft
Btm. H. Temp.	144.00 F
Hole Condition	good
% Porosity	0.00
Packer Size	6.75 in
No. of Packers	2
Cushion Amt.	0.00 n
Cushion Type	none
Reversed Out N	
Tool Chased N	
Tester	Darren L. Amarin
Co. Rep.	AL Downing
Contr.	Duka
Rig #	7
Unit #	none
Pump T.	no

Test Successful: Y

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\*\*\* TOOL DIAGRAM \*\*\* CONVENTIONAL

WELL NAME: Lytle #1-17

LOCATION : sec.17 twp.33s rge.18w

TICKET No. 12094 D.S.T. No. 2 DATE 04/01/200

TOTAL TOOL TO BOTTOM OF TOP PACKERS ..... 28

INTERVAL TOOL .....

BOTTOM PACKERS AND ANCHOR ..... 27

TOTAL TOOL ..... 55

DRILL COLLAR ANCHOR IN INTERVAL .....

D.C. ANCHOR STND.Stands Single Total

D.P. ANCHOR STND.Stands Single Total

TOTAL ASSEMBLY ..... 55

D.C. ABOVE TOOLS.Stands5 Single Total 294.40

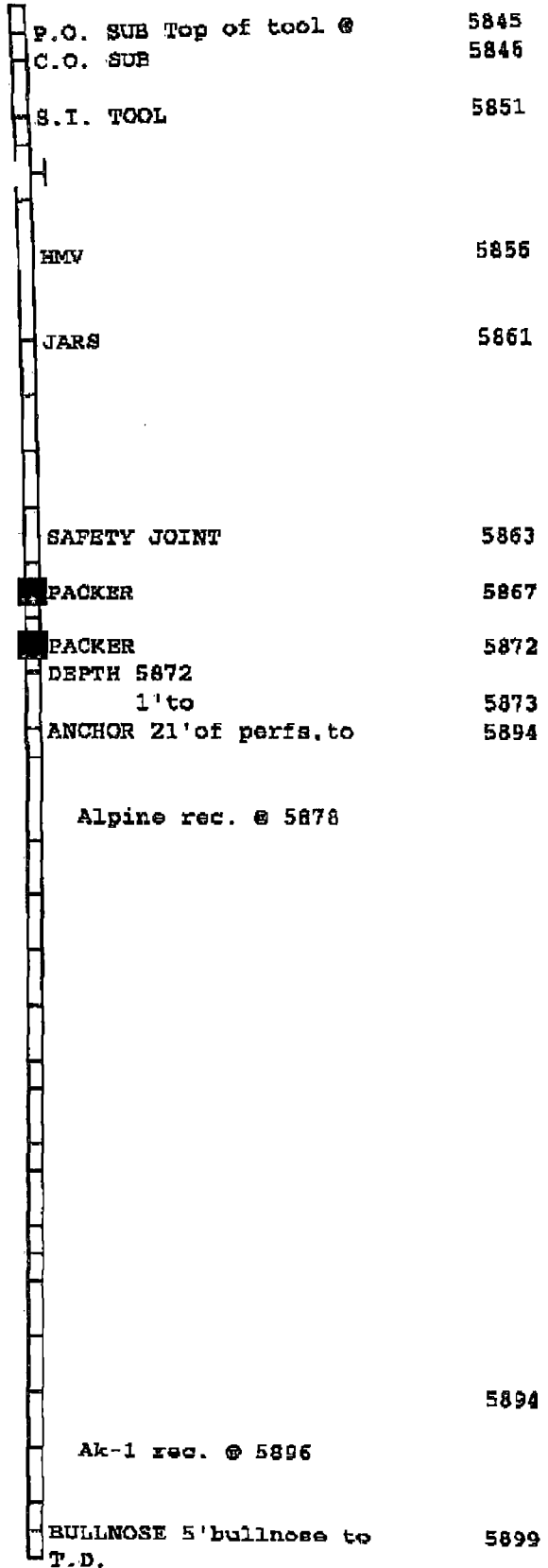
D.P. ABOVE TOOLS.Stands89 Single 1 Total 5576.60

TOTAL DRILL COLLARS DRILL PIPE & TOOLS .. 5925

TOTAL DEPTH ..... 5899

TOTAL DRILL PIPE ABOVE K.B. .... 27

REMARKS:



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ORIGINAL

GAS RECOVERY  
-----

COMPANY: American warrior, inc.

DATE: 04/01/200

WELL NAME: Lytle #1-17

KB Elev: 2010.00 ft TICKET #12094 DST #2

WELL LOCATION: sec.17 twp.33n rge.18w

GR Elev: 1997.00 ft FORMATION: viola

INTERVAL Fr.: 5872.00 To 5899.00 T.D.: 5899.00 ft TEST TYPE: CONVENTIONAL

GAS RECOVERY MEASURED WITH Adj.choke

## \*\*\*\*\* GAS RATES FOR FLOW #1

Time (min)	Orifice (in)	Pressure (Psi)	H2O (in)	Rate (cf/d)
6	0.75	650	0	9270000.0
11	0.75	650	0	9270000.0
15	0.75	650	0	9270000.0

## \*\*\*\*\* GAS RATES FOR FLOW #2

Time (min)	Orifice (in)	Pressure (Psi)	H2O (in)	Rate (cf/d)
5	0.75	500	0	7177000.0
10	0.75	700	0	9967000.0
15	0.75	720	0	10246000.0
20	0.75	720	0	10246000.0
25	0.75	720	0	10246000.0
30	0.75	720	0	10246000.0

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ORIGINAL

**CEMENTING LOG**

STAGE NO.



Date 3-22 District Med-Lodge Ticket No. 1090  
 Company American National Rig Duke 7  
 Lease Lytle Well No. 1-12  
 County Comanche State KS.  
 Location Caldwells, 5 S, 12 E, 1/4 Field 17-335-18W

CEMENT DATA:  
 Spacer Type: Freshwater  
 Amt. \_\_\_\_\_ Skys Yield \_\_\_\_\_ ft<sup>3</sup>/sk Density \_\_\_\_\_ PPG

CASING DATA: PTA  Squeeze   
 Surface  Intermediate  Production  Liner   
 Size 8 7/8 Type \_\_\_\_\_ Weight 24 Collar \_\_\_\_\_

LEAD: Pump Time \_\_\_\_\_ hrs. Type 65:356+3'Loc+14f.  
 Excess \_\_\_\_\_  
 Amt. 225 Skys Yield 1.97 ft<sup>3</sup>/sk Density 12.5 PPG

Casing Depths: Top 116 Bottom 120

TAIL: Pump Time \_\_\_\_\_ hrs. Type CLASS A  
+3'Loc+2'Loc Excess \_\_\_\_\_  
 Amt. 100 Skys Yield 1.34 ft<sup>3</sup>/sk Density 15.2 PPG  
 WATER: Lead 10.9 gals/sk Tail 6.3 gals/sk Total \_\_\_\_\_ Bbls.

Pump Trucks Used 233-302 Mark B  
 Bulk Equip. 214-314 Dave F

Drill Pipe: Size \_\_\_\_\_ Weight \_\_\_\_\_ Collars \_\_\_\_\_  
 Open Hole: Size 12 1/4 T.D. 625 ft. P.B. to \_\_\_\_\_ ft.

Float Equip: Manufacturer GEMACO

CAPACITY FACTORS:  
 Casing: (Bbls/Lin. ft. 0.137 Lin. ft./Bbl. 15.20)  
 Open Holes: Bbls/Lin. ft. \_\_\_\_\_ Lin. ft./Bbl. \_\_\_\_\_  
 Drill Pipe: Bbls/Lin. ft. \_\_\_\_\_ Lin. ft./Bbl. \_\_\_\_\_  
 Annulus: Bbls/Lin. ft. 0.235 Lin. ft./Bbl. 13.60  
 Bbls/Lin. ft. 4.177 Lin. ft./Bbl. 1.58

Shoe Type \_\_\_\_\_ Depth \_\_\_\_\_  
 Float: Type Baffle plate Depth \_\_\_\_\_  
 Centralizers: Quantity 1 Plugs Top Rubber Btm. \_\_\_\_\_

Perforations: From \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Amt. \_\_\_\_\_

Stage Collars \_\_\_\_\_  
 Special Equip. 2-Basket  
 Disp. Fluid Type Freshwater Amt. 37 Bbls. Weight 8.34 PPG  
 Mud Type \_\_\_\_\_ Weight \_\_\_\_\_ PPG

COMPANY REPRESENTATIVE Ken McGuire

CEMENTER Carl Baldwin

TIME	PRESSURES PSI		FLUID PUMPED DATA			REMARKS
	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	Pumped Per Time Period	RATE Bbls Min.	
4:45						on location
7:00						Pipe on bottom, Break circulation
7:14						start freshwater.
7:15	200		79	79	4 1/2	pump 225 sk Lead cement
7:30	200		103	24	5	100 sk Tail cement
7:35						cement in stop pumps.
7:36	100				3	switch valves + Release plug
	200				5	start displacement
	250		137	34	2	steady rate.
	275		140	3	2	slow rate
7:46	275					Displacement in
						Bump plug
						Cement <u>Did</u> Circulate

FINAL DISP. PRESS: 275 PSI BUMP PLUG TO 275 PSI BLEEDBACK 410 BBLs. THANK YOU

REMIT TO: P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
*Medicine Lodge*

DATE <i>2-22-00</i>	SEC. <i>17</i>	TWP. <i>33s</i>	RANGE <i>18W</i>	CALLED OUT <i>2:00 AM</i>	ON LOCATION <i>4:45 AM</i>	JOB START <i>7:15 AM</i>	JOB FINISH <i>7:45 AM</i>
LEASE <i>Little</i>	WELL# <i>1-17</i>	LOCATION <i>Collwater Ss, to Jt.</i>		COUNTY <i>Comanche</i>	STATE <i>KS</i>		
OLD OR NEW (Circle one)			<i>then 2s, 1 1/2 E, N/S</i>				

CONTRACTOR *Dyke #7* OWNER *American Warrior*

TYPE OF JOB *Surface* CEMENT AMOUNT ORDERED

HOLE SIZE *12 1/4* T.D. *625* *225 sx 65.35-6+3 1/2 cc + 1/4" flo-seal*

CASING SIZE *8 7/8* DEPTH *620* *100 sx Class A + 3 1/2 cc + 2 1/2 gal.*

TUBING SIZE DEPTH COMMON @

DRILL PIPE DEPTH POZMIX @

TOOL DEPTH GEL @

PRES. MAX *375* MINIMUM — CHLORIDE @

MEAS. LINE SHOE JOINT *3220* HANDLING @

CEMENT LEFT IN CSG. MILEAGE @

PERFS. DISPLACEMENT *37 Bbls freshwater* TOTAL

EQUIPMENT

PUMP TRUCK CEMENTER *Carl Balding*  
#*233-302* HELPER *Mark B*  
BULK TRUCK  
#*214-514* DRIVER *Dave F*  
BULK TRUCK  
# DRIVER *Mike R*

REMARKS:

SERVICE

*Pipe on bottom, break circulation  
pump 225 sx 65.35-6+3 1/2 cc + 1/4" flo-seal  
100 sx CLASS A + 3 1/2 cc + 2 1/2 gal  
Cement in, stop pumps, switch valves + Repair plug  
Displace with 37 Bbls freshwater  
Blow plug + shut in  
Cement did circulate. ✓*

DEPTH OF JOB *620*  
PUMP TRUCK CHARGE  
EXTRA FOOTAGE @  
MILEAGE @  
PLUG *Rubber* @

TOTAL

CHARGE TO: *American Warrior*

FLOAT EQUIPMENT

STREET  
CITY STATE ZIP

*1 - Battle plate @  
1 - Centralizer @  
2 - Baskets @*

TOTAL

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX  
TOTAL CHARGE  
DISCOUNT IF PAID IN 30 DAYS

SIGNATURE *Kenneth McGuire*

*KENNETH M'GUIRE*  
PRINTED NAME



CHARGE TO: American Warrior  
 ADDRESS: P.O. Box 399  
 CITY, STATE, ZIP CODE: Garden City, KS

TICKET No 2218

PAGE 1 OF 2

SERVICE LOCATIONS 1. Ness City, KS	WELL/PROJECT NO. 1-17	LEASE Lytle	COUNTY/PARISH Comanche	STATE KS	CITY Ness City, KS	DATE 4-4-2000	OWNER Sone
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR Cheyenne Rig #17	RIG NAME/NO.	SHIPPED VIA	DELIVERED TO SAFE of Colkwater, KS	ORDER NO.	
3.	WELL TYPE Gas	WELL CATEGORY Development	JOB PURPOSE new well - long string	WELL PERMIT NO.	WELL LOCATION		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF		QTY.	U/M				
575		1			MILEAGE	104				1.40	145.60
578		1			Pump Charge	1	ea			1200.00	1200.00
280		1			Flocher (super fluid)	850	gal			1.50	1275.00
405		1			Formation Packer shoe	1	ea	5 1/2 in		1200.00	1200.00
406		1			Latch down Plug & baffle	1	ea	5 1/2 in		200.00	200.00
402		1			Centralizers	10	ea			40.00	400.00
403		1			Cement Bussel	2	ea			110.00	220.00
221		1			Liquid KCL	2	gal			19.00	38.00
					See continuation sheet						
		1			Continuation sheet total					5297.40	5297.40

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**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X  
 DATE SIGNED: 4-4-2000  
 TIME SIGNED: 08:00  
 A.M.  
 P.M.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				9970.40
WE UNDERSTOOD AND MET YOUR NEEDS?				—
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				—
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				

ORIGINAL

**CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES** The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: *[Signature]*

APPROVAL: \_\_\_\_\_

Thank You!





PO Box 466  
Ness City, KS 67560  
Off: 785-798-2300

### TICKET CONTINUATION

TICKET No. 2218

CUSTOMER American Warrior WELL Lytle 1-17 DATE 4-4-2000 PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF									
330		1				Swift Multi Density Cement	200	SKS			9.50	1900.00	
287		1				Gas stop	400	LBS			4.50	1800.00	
277		1				Gilsonite	950	LBS			2.50	2375.00	
285		1				CRR-1	100	LBS			2.75	275.00	
290		1				De Air-1	100	LBS			2.75	275.00	
276		1				Fluck	50	LBS			9.00	450.00	
581		1				Service Charge Cement	200	SKS			1.25	200.00	
583		1				Diayage	753	TON	MILES		75	56475.00	
						SERVICE CHARGE	CUBIC FEET						
						MILEAGE CHARGE	TOTAL WEIGHT	LOADED MILES	TON MILES				

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CONTINUATION TOTAL 5797.40

