

KANSAS CORPORATION COMMISSION
Oil & Gas Conservation Division
WELL COMPLETION FORM
WELL HISTORY- DESCRIPTION OF WELL & LEASE

Form ACO-1
 September 1999
 Form Must be Typed

RECEIVED
 7-22-02
 JUL 22 2002

KCC ORIGINAL

Operator License #: 8061
 Name: Oil Producers, Inc. of Kansas
 Address: P.O. Box 8647
 City/State/Zip: Wichita, Ks. 67208
 Purchaser: OneOk
 Operator Contact Person: Diana Richecky
 Phone: (316) 681-0231
 Contractor Name: Mallard JV, Inc.
 License: 4958
 Wellsite Geologist: William Shepherd
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Oher (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. To Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

| | | |
|-------------------|-----------------|--------------------|
| <u>4/30/02</u> | <u>5/8/02</u> | <u>5/16/02</u> |
| Spud Date or | Date Reached TD | Completion Date or |
| Recompletion Date | | Recompletion Date |

API No. 15 - 033-21313-0000
 County: Comanche
N/2 - SE - NW Sec. 22 Twp. 32 S. R. 19 East West
3520 feet from S N (circle one) Line of Section
3580 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Rich C Well #: 8
 Field Name: Bird East
 Producing Formation: Altomont & Mississippi
 Elevation: Ground: 1988' Kelly Bushing: 1993'
 Total Depth: 5400' Plug Back Total Depth: 5356'
 Amount of Surface Pipe Set and Cemented at 749 Feet
 Multiple Stage Cement Collar Used? Yes No
 If yes, show depth set _____
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan: *See 1 B/L 7-22-02*
 (Data must be collected from the Reserve Pit)
 Chloride content 48300 ppm. Fluid volume 1150 bbls.
 Dewatering method used Hauled to SWD
 Location of fluid disposal if hauled offsite: _____
 Operator Name: Star Resources
 Lease Name: Currier 2-9 License No. 32389
 Quarter E/2 Sec. 20 Twp. 32 S. R. 18 East West
 County Comanche Docket No.: D-27668

INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas Corporation Commission, 130 S. Market, Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-120 and 82-3-107 apply. Information of side two of this form will held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP_111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Gregory J. Gleason
 Title: President Controller Date: 7-19-02
 Subscribed and sworn to before me this 19th day of July 2002
 Notary Public: Diana L. Richecky
 Date Commission Expires: 1/12/2004

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date _____
 Wireline Log Received
 Geological Report Received
 UIC Distribution



15-033-21313-0000

Side Two

ORIGINAL

Operator Name: Oil Producers, Inc. of Kansas Lease Name: Rich C Well #: 8

Sec. 22 Twp. 32 S. R. 19 East West County: Comanche

INSTRUCTIONS: show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attached extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological wellsite report.

Drill Stem Tests Taken Yes No Samples Sent to Geological Survey Yes No Cores Taken Yes No Electric Log Run Yes No Logs: Geological, Sonic Log, Dual Induction Log, Compensated Neutron Density PE Log, Micro Log

Log Formation (Top), Depth and Datum Sample Name Top Datum Heebner 4229' -2236' Brown Lime 4410' -2417' Lansing - Kansas City 4424' -2431' Altamont 4951' -2958' Cherokee 5041' -3048' C. Mississippi 5124' -3131' LTD 5400' -3407'

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CASING RECORD New Used

Report all strings set- conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole, Size Casing, Weight, Setting, Type of Cement, # Sacks, Type and Percent Additives. Rows include Conductor, Surface, and Production.

ADDITIONAL CEMENTING/SQUEEZE RECORD

Table with 5 columns: Purpose, Depth, Type of Cement, # sacks used, Type and Percent Additives. Rows include Perforate, Protect Casing, Plug Back TD, Plug Off Zone.

PERFORATION RECORD - Bridge Plugs Set/Type, Acid, Fracture, Shot, Cement Squeeze Record. Includes Shots Per Foot and material used details.

TUBING RECORD Size, Set At, Packer At, Liner Run. Includes Yes/No options.

Date of First, Resumed Production, SWD or Inj., Producing Method, Estimated Production, Flowing Pumping Gas Lift Other (Explain).

Disposition of Gas: METHOD OF COMPLETION Production Interval. Includes Vented, Sold, Used on Lease, Open Hole, Perf., Dually Comp., Commingled, Other.



ORIGINACOPY

SALES OFFICE:
 105 S. Broadway
 Suite #420
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (316) 672-1201
 (316) 672-5383 FAX

ACIDIZING - FRACTURING - CEMENTING

Invoice

| | | | | | | | |
|------------------------------|--------------------|----------------|---------|----------------------------|-----------------------|--------------|-------------------|
| Bill to: | | | 6395901 | Invoice | Invoice Date | Order | Order Date |
| OIL PRODUCERS INC. OF KANSAS | | | | 204105 | 4/30/02 | 4829 | 4/30/02 |
| P.O. Box 8647 | | | | Service Description | | | |
| Wichita, KS 67208 | | | | Cement | | | |
| | | | | Lease | | Well | |
| | | | | Rich | | C-8 | |
| AFE | CustomerRep | Treater | | Well Type | Purchase Order | Terms | |
| | Lavon Urban | D. Scott | | New Well | | Net 30 | |

RECEIVED
 JUL 22 2002
 KCC WICHITA

| ID. | Description | UOM | Quantity | Unit Price | Price |
|------------|--|------------|-----------------|-------------------|--------------|
| D203 | 60/40 POZ (COMMON) | SK | 125 | \$7.75 | \$968.75 |
| D206 | A-SERV LITE (COMMOM) | SK | 125 | \$8.55 | \$1,068.75 |
| C310 | CALCIUM CHLORIDE | LBS | 756 | \$0.75 | \$567.00 |
| C195 | CELLFLAKE | LB | 54 | \$1.85 | \$99.90 |
| E107 | CEMENT SERVICE CHARGE | SK | 250 | \$1.50 | \$375.00 |
| E100 | HEAVY VEHICLE MILEAGE - 1 WAY | MI | 50 | \$3.00 | \$150.00 |
| E104 | PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN | TM | 540 | \$1.25 | \$675.00 |
| R200 | CASING CEMENT PUMPER, 0-300' | EA | 1 | \$630.00 | \$630.00 |

Sub Total: \$4,534.40

Discount: \$1,541.70

Discount Sub Total: \$2,992.70

Tax Rate: 5.90% **Taxes:** \$0.00

(T) Taxable Item

Total: \$2,992.70

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.

ORIGINAL



| | | | | | |
|-------------------------|---------|-------------------------|---------------|------------------|------------------|
| INVOICE NO. | | Subject to Correction | | FIELD ORDER 4829 | |
| Date | 4-30-02 | Lease | Rich | Well # | C-8 |
| Customer ID | | County | Comanche | State | KS |
| Oil Producers Inc of KS | | Depth | | Formation | TP=203' 48 ppf |
| | | Casing | 13 3/8 | Casing Depth | 202 |
| | | Customer Representative | Laven Urban | Treater | D Scott |
| | | Shoe Joint | 10' Requested | Job Type | Surface New well |
| | | TD | 203 | | |

CHARGE

| | | | |
|------------|-----------|-----------------------|-------------------|
| AFE Number | PO Number | Materials Received by | X Laven R Ullrich |
|------------|-----------|-----------------------|-------------------|

| Product Code | QUANTITY | MATERIAL, EQUIPMENT and SERVICES USED | UNIT PRICE | AMOUNT | ACCOUNTING | |
|--------------------|----------|---------------------------------------|------------|---------|------------|--------|
| | | | | | CORRECTION | AMOUNT |
| D203 | 125 sks | 60/40 por Common Cmt | ✓ | | | |
| D206 | 125 sks | B Serv Lite Common | ✓ | | | |
| C310 | 756 lbs | Calcium Chloride | ✓ | | | |
| C193 | 54 lbs | 10/11 Flake | ✓ | | | |
| RECEIVED | | | | | | |
| JUL 22 2002 | | | | | | |
| KCCWICHTA | | | | | | |
| E107 | 250 sks | Cmt Serv Chg | | | | |
| E100 | 1 ca | UNITS 1 way MILES 50 | | | | |
| E104 | 540 tm | TONS 1 way MILES 50 | | | | |
| B200 | 1 ca | EA. 0-300 PUMP CHARGE | | | | |
| Discounted price = | | | | 2992.70 | | |

10244 NE Hiway 61 · P.O. Box 8613 · Pratt, KS 67124-8613 · Phone (620) 672-1201 · Fax (620) 672-5383 TOTAL

TREATMENT REPORT



| | |
|----------------------------------|--------------------------------|
| Customer ID | Date |
| Customer <i>Dil Producers</i> | <i>4-30-02</i> |
| Lease <i>Rich</i> | Lease No. Well # <i>C-8</i> |

| | | | | | |
|-------------------------------------|----------------------------|-------------------------|---------------------|--|--------------------|
| Field Order # <i>4829</i> | Station <i>Pratt KS</i> | Casing <i>13 3/8</i> | Depth <i>203</i> | County <i>Comanche</i> | State <i>KS</i> |
| Type Job <i>Surface New Well</i> | | | Formation | Legal Description <i>22-325-19w</i> | |

| PIPE DATA | | PERFORATING DATA | | FLUID USED | | TREATMENT RESUME | | |
|------------------------------|----------------------|------------------|----|--|------------|------------------|------|------------------|
| Casing Size <i>13 3/8</i> | Tubing Size | Shots/Ft | | Acid <i>125 sk: 60-40 p02 38cc</i> | RATE | PRESS | ISIP | |
| Depth <i>193'</i> | Depth <i>PBTD</i> | From | To | Pre Pad <i>1.25-43 14.5 ppg</i> | Max | | | 5 Min. |
| Volume <i>30.3</i> | Volume | From | To | Pad <i>Lite 125 sk: 48cc</i> | Min | | | 10 Min. |
| Max Press | Max Press | From | To | Proc <i>1.80⁹¹³ 13.0 ppg</i> | Avg | | | 15 Min. |
| Well Connection | Annulus Vol. | From | To | <i>27.8 + 40 = 67.8 bbl</i> | HHP Used | | | Annulus Pressure |
| Plug Depth | Packer Depth | From | To | Flush | Gas Volume | | | Total Load |

| | | |
|---|--------------------------------------|------------------------------|
| Customer Representative <i>Lavon Urban</i> | Station Manager <i>Dave Autry</i> | Treater <i>Dave Scott</i> |
|---|--------------------------------------|------------------------------|

| | | | | | |
|---------------|------------|-----------|-----------|-----------|-----------|
| Service Units | <i>106</i> | <i>35</i> | <i>57</i> | <i>36</i> | <i>71</i> |
|---------------|------------|-----------|-----------|-----------|-----------|

| Time | Casing Pressure | Tubing Pressure | Bbls. Pumped | Rate | Service Log |
|-------------|-----------------|-----------------|--------------|----------|--|
| <i>1700</i> | | | | | <i>On loc w/Trki Csg on Bottom</i> |
| <i>1905</i> | <i>100</i> | | <i>5</i> | <i>5</i> | <i>H2O Spacer</i> |
| <i>1906</i> | <i>150</i> | | <i>40</i> | <i>5</i> | <i>Mix Lead Cmt @ 13.0 ppg 125 sk:</i> |
| <i>1913</i> | <i>⊖</i> | | <i>27.8</i> | <i>5</i> | <i>Mix Tail Cmt @ 14.5 ppg 125 sk:</i> |
| <i>1914</i> | <i>⊖</i> | | | <i>5</i> | <i>St. Disp w/H2O</i> |
| <i>1930</i> | <i>200</i> | | <i>30.3</i> | <i>⊖</i> | <i>Disp In d Chase In Swaged Valve</i> |
| | | | | | <i>Circ 10 Bbls Cmt = 31 sk:</i> |
| | | | | | <i>RECEIVED</i> |
| | | | | | <i>JUL 22 2002</i> |
| | | | | | <i>KCC WICHITA</i> |
| | | | | | <i>Job Complete</i> |
| | | | | | <i>Thank you Scott</i> |



ORIGINAL

SALES OFFICE:
 105 S. Broadway
 Suite #420
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8813
 Pratt, KS 67124-8613
 (316) 672-1201
 (316) 672-5383 FAX

ACIDIZING - FRACTURING - CEMENTING

Invoice

| | | | | | | | |
|------------------------------|--------------------|----------------|---------|----------------------------|-----------------------|--------------|-------------------|
| Bill to: | | | 6395901 | Invoice | Invoice Date | Order | Order Date |
| OIL PRODUCERS INC. OF KANSAS | | | | 205005 | 5/6/02 | 4830 | 5/6/02 |
| P.O. Box 8647 | | | | Service Description | | | |
| Wichita, KS 67208 | | | | Cement | | | |
| RECEIVED | | | | Lease | | | |
| JUL 22 2002 | | | | Rich | | | |
| KCC WICHITA | | | | Well | | | |
| | | | | C-8 | | | |
| APE | CustomerRep | Treater | | Well Type | Purchase Order | Terms | |
| | Lavon Urban | D Scott | | New Well | 4830 | Net 30 | |

| <u>ID.</u> | <u>Description</u> | <u>UOM</u> | <u>Quantity</u> | <u>Unit Price</u> | <u>Price</u> |
|------------|--|------------|-----------------|-------------------|--------------|
| D203 | 60/40 POZ (COMMON) | SK | 125 | \$7.75 | \$968.75 |
| D201 | A-CON BLEND (COMMON) | SK | 150 | \$13.00 | \$1,950.00 |
| C310 | CALCIUM CHLORIDE | LBS | 747 | \$0.75 | \$560.25 |
| C195 | CELLFLAKE | LB | 63 | \$1.85 | \$116.55 |
| F143 | WOODEN CEMENT PLUG, 8 5/8" | EA | 1 | \$85.00 | \$85.00 |
| F263 | BAFFLE PLATE ALUMINUM, 8 5/8" | EA | 1 | \$72.00 | \$72.00 |
| F113 | BASKET, 8 5/8" | EA | 2 | \$290.00 | \$580.00 |
| F173 | GUIDE SHOE TEXAS PATTERN, 8 5/8" | EA | 1 | \$285.00 | \$285.00 |
| E107 | CEMENT SERVICE CHARGE | SK | 275 | \$1.50 | \$412.50 |
| E100 | HEAVY VEHICLE MILEAGE - 1 WAY | MI | 50 | \$3.00 | \$150.00 |
| E104 | PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN | TM | 623 | \$1.25 | \$778.75 |
| R202 | CASING CEMENT PUMPER, 501-1000' | EA | 1 | \$880.00 | \$880.00 |

Sub Total: \$6,838.80

Discount: \$2,393.99

Discount Sub Total: \$4,444.81

Tax Rate: 5.90% **Taxes:** \$0.00

(T) Taxable Item **Total:** \$4,444.81

PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.

0205005 ORIGINAL



| | | | | | |
|-------------------------|--------|-------------------------|-------------|------------------|----------------------|
| INVOICE NO. | | Subject to Correction | | FIELD ORDER 4830 | |
| Date | 3-1-02 | Lease | Rich | Well # | C-8 |
| Customer ID | | County | Comanche | State | KS |
| Oil Producers Inc of KS | | Depth | | Formation | TP = 749 |
| | | Casing | 8 5/8 | Casing Depth | 142 746 |
| | | | | TD | 751 |
| | | Customer Representative | Lavon Urban | Treater | D Scott |
| | | | | Shoe Joint | 33.62 |
| | | | | Job Type | Intermediate New We. |

CHARGE

| | | | |
|------------|-----------|-----------------------|----------------|
| AFE Number | PO Number | Materials Received by | X Lavin R Ulan |
|------------|-----------|-----------------------|----------------|

| Product Code | QUANTITY | MATERIAL, EQUIPMENT and SERVICES USED | UNIT PRICE | AMOUNT | ACCOUNTING | |
|--------------------|----------|---------------------------------------|------------|----------|------------|--------|
| | | | | | CORRECTION | AMOUNT |
| D203 | 125 ski | 60/40 pos Common | ✓ | | | |
| D201 | 150 ski | A-Con Common | ✓ | | | |
| C310 | 747 lbs | Calcium Chloride | ✓ | | | |
| C195 | 63 lbs | Cell Plate | ✓ | | | |
| F143 | 1 ca | 8 5/8 Top Wood Plug | ✓ | | | |
| F263 | 1 ca | 8 5/8 Baffle Plate | ✓ | | | |
| F113 | 2 ca | 8 5/8 Cmt Baskets | ✓ | | | |
| F193 | 1 ca | 8 5/8 Texas Cut Shoe | ✓ | | | |
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| JUL 22 2012 | | | | | | |
| KCC WICHITA | | | | | | |
| E107 | 2756's | Cmt Serv Chg | | | | |
| E100 | 1 ca | UNITS 1way MILES 50 | | | | |
| E164 | 623 tm | TONS 1way MILES 50 | | | | |
| R202 | 1 ca | EA. 501-1600 PUMP CHARGE | | | | |
| Discounted Price = | | | | 4,444.81 | | |

10244 NE Hiway 61 · P.O. Box 8613 · Pratt, KS 67124-8613 · Phone (620) 672-1201 · Fax (620) 672-5383 TOTAL

TREATMENT REPORT



| | |
|------------------------|----------------------|
| Customer ID | Date |
| Customer Oil Producers | 5-1-02 |
| Lease Rich | Lease No. Well # C-8 |

| | | | | | |
|--------------------------------|------------------|--------------|-----------|------------------------------|-----------|
| Field Order # 4830 | Station Pratt KS | Casing 8 5/8 | Depth 749 | County Comanche | State 155 |
| Type Job Intermediate New Well | | | Formation | Legal Description 22-325-19w | |

| PIPE DATA | | PERFORATING DATA | | FLUID USED | | TREATMENT RESUME | |
|-------------------|--------------|------------------|----|-------------------------------------|------------|------------------|------------------|
| Casing Size 8 5/8 | Tubing Size | Shots/Ft | | Acid 130ski A-Con 38cc | RATE 2.25 | PRESS Cell/Pk | ISIP |
| Depth 773 | Depth PBTD | From | To | Pre Pad 2.70 ²⁺³ 12.0ppg | Max | | 5 Min. |
| Volume 43.7 | Volume | From | To | Pad 125ski 60-40 por 38cc | Min | | 10 Min. |
| Max Press 1000 | Max Press | From | To | Frac 125 ²⁺³ 14.5ppg | Avg | | 15 Min. |
| Well Connection | Annulus Vol. | From | To | 72 + 27.8 = 99.8 | HHP Used | | Annulus Pressure |
| Plug Depth | Packer Depth | From | To | Flush | Gas Volume | | Total Load |

| | | |
|-------------------------------------|----------------------------|-----------------|
| Customer Representative Lavon Urban | Station Manager Dave Autry | Treater D Scott |
|-------------------------------------|----------------------------|-----------------|

| | | | | | |
|---------------|-----|----|----|----|----|
| Service Units | 106 | 35 | 57 | 36 | 71 |
|---------------|-----|----|----|----|----|

| Time | Casing Pressure | Tubing Pressure | Bbls. Pumped | Rate | Service Log |
|------|-----------------|-----------------|--------------|------|--------------------------------|
| 1300 | | | | | On loc w/Trki Safety mtg |
| | | | | | Shoe on Bottom Plate on top 5J |
| | | | | | Baskets on 3 Jts out |
| 1542 | 200 | | 72 | 6 | Mix head mt 12.0ppg 150ski |
| 1553 | 150 | | 27.8 | 5 | Mix Tail mt 14.5ppg 125ski |
| 1600 | 0 | | | 0 | Chase In & Release Plug |
| 1601 | 100 | | | 5 | 5t Disp 4/H2O |
| 1608 | 500 | | 43.7 | 0 | Plug Down on Plate |
| 1609 | 195 | | | | Chase In w.H. |
| | | | | | Circ 12 Bbls mt = 25 ski |
| | | | | | RECEIVED |
| | | | | | JUL 22 2002 |
| | | | | | KCC WICHITA |
| | | | | | Job Complete |
| | | | | | Thank you Scotty |



ORIGINAL COPY

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 (316) 672-5383 FAX

ACIDIZING - FRACTURING - CEMENTING

Invoice

| | | | | | | |
|------------------------------|--------------------|----------------|----------------------------|-----------------------|--------------|-------------------|
| Bill to: | | 6395901 | Invoice | Invoice Date | Order | Order Date |
| OIL PRODUCERS INC. OF KANSAS | | | 205033 | 5/14/02 | 4832 | 5/8/02 |
| P.O. Box 8647 | | | Service Description | | | |
| Wichita, KS 67208 | | | Cement | | | |
| | | | Lease | | Well | |
| | | | Rich | | C-8 | |
| AFE | CustomerRep | Treater | Well Type | Purchase Order | Terms | |
| | Brian McCoy | D. Scott | New Well | | Net 30 | |

| <u>ID.</u> | <u>Description</u> | <u>UOM</u> | <u>Quantity</u> | <u>Unit Price</u> | <u>Price</u> |
|------------|--|------------|-----------------|-------------------|--------------|
| D105 | AA2 (PREMIUM) | SK | 150 | \$13.56 | \$2,034.00 |
| D203 | 60/40 POZ (COMMON) | SK | 35 | \$7.75 | \$271.25 |
| C223 | SALT (Fine) | LBS | 770 | \$0.35 | \$269.50 |
| C196 | FLA-322 | LB | 113 | \$7.25 | \$819.25 |
| C243 | DEFOAMER | LB | 15 | \$3.00 | \$45.00 |
| C313 | GAS BLOCK POWDER | LB | 106 | \$5.00 | \$530.00 |
| C322 | GILSONITE | LB | 705 | \$0.55 | \$387.75 |
| C141 | CC-1, KCL SUBSTITUTE | GAL | 2 | \$40.00 | \$80.00 |
| C302 | MUD FLUSH | GAL | 500 | \$0.75 | \$375.00 |
| C303 | "B" FLUSH | GAL | 250 | \$4.25 | \$1,062.50 |
| F100 | CENTRALIZER, 4 1/2" | EA | 5 | \$67.00 | \$335.00 |
| F150 | LATCH DOWN PLUG & BAFFLE, 4 1/2" | EA | 1 | \$230.00 | \$230.00 |
| F180 | AUTO FILL FLOAT SHOE, 4 1/2" | EA | 1 | \$230.00 | \$230.00 |
| E107 | CEMENT SERVICE CHARGE | SK | 185 | \$1.50 | \$277.50 |
| E100 | HEAVY VEHICLE MILEAGE - 1 WAY | MI | 50 | \$3.00 | \$150.00 |
| E104 | PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN | TM | 430 | \$1.25 | \$537.50 |
| R311 | CEMENT PUMPER, 5001-5500' | EA | 1 | \$1,870.00 | \$1,870.00 |
| R701 | CEMENT HEAD RENTAL | EA | 1 | \$250.00 | \$250.00 |

RECEIVED

JUL 22 2002

KCC WICHITA (T) Taxable Item

| | |
|----------------------------|------------|
| Sub Total: | \$9,754.25 |
| Discount: | \$3,522.49 |
| Discount Sub Total: | \$6,231.76 |
| Taxes: | \$0.00 |
| Total: | \$6,231.76 |

PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.

ORIGINAL

TREATMENT REPORT



| | | | |
|-------------------------------|-----------|-----------------|--|
| Customer ID | | Date | |
| Customer <i>Oil Producers</i> | | <i>5-8-02</i> | |
| Lease <i>Rich C</i> | Lease No. | Well # <i>8</i> | |

| | | | | | |
|-------------------------------------|-------------------------|---------------------|-------------------|------------------------------------|-----------------|
| Field Order # <i>4832</i> | Station <i>Pratt KS</i> | Casing <i>4 1/2</i> | Depth <i>3399</i> | County <i>Comanche</i> | State <i>KS</i> |
| Type Job <i>LongString New Well</i> | | | Formation | Legal Description <i>22-32-19w</i> | |

| PIPE DATA | | PERFORATING DATA | | FLUID USED | | TREATMENT RESUME | | |
|--------------------------|-------------------|-------------------|---------------------|--|------------|-------------------|------------------|--|
| Casing Size <i>4 1/2</i> | Tubing Size | Shots/Ft | | Acid <i>130sk AA-2 10% Salt</i> | RATE | PRESS <i>2500</i> | ISIP | |
| Depth <i>3362</i> | Depth <i>PBTD</i> | From <i>35 sk</i> | To <i>60140 pps</i> | Pre Pad <i>.8% F.L.A-322 5#</i> | | | 5 Min. | |
| Volume <i>85.2</i> | Volume | From | To | Pad <i>1% Defoamer, 75 Gal Blak</i> | | | 10 Min. | |
| Max Press <i>2500</i> | Max Press | From | To | Frac <i>1.44 #3 15.0ppg</i> | | | 15 Min. | |
| Well Connection | Annulus Vol. | From | To | <i>38.4 Bbls SL</i> | HHP Used | | Annulus Pressure | |
| Plug Depth | Packer Depth | From | To | Flush <i>1000 gal 2500 p.p.s. 250 gal 5%</i> | Gas Volume | | Total Load | |

| | | |
|--|-----------------------------------|-------------------------|
| Customer Representative <i>Brian McCoy</i> | Station Manager <i>Dave Autry</i> | Treater <i>D. Scott</i> |
|--|-----------------------------------|-------------------------|

| | | | | | |
|---------------|------------|-----------|-----------|-----------|-----------|
| Service Units | <i>106</i> | <i>35</i> | <i>57</i> | <i>38</i> | <i>70</i> |
|---------------|------------|-----------|-----------|-----------|-----------|

| Time | Casing Pressure | Tubing Pressure | Bbls. Pumped | Rate | Service Log |
|-------------|-----------------|-----------------|--------------|------------|---|
| <i>1900</i> | | | | | <i>On hoc w/Trki Safety mtg</i> |
| | | | | | <i>F.S. on Bottom + Baffle Top S.J.</i> |
| | | | | | <i>Cent 1-3-7-9-11</i> |
| | | | | | <i>Csg on Bottom Drop Ball & Circ w/Rig</i> |
| <i>2132</i> | <i>400</i> | | <i>24</i> | <i>6</i> | <i>St 2% HCL Flush</i> |
| <i>2154</i> | <i>400</i> | | <i>12</i> | <i>6</i> | <i>St mud flush</i> |
| <i>2156</i> | <i>400</i> | | <i>5</i> | <i>6</i> | <i>H2O Spacer</i> |
| <i>2157</i> | <i>400</i> | | <i>6</i> | <i>6</i> | <i>St Super flush</i> |
| <i>2159</i> | <i>400</i> | | <i>5</i> | <i>6</i> | <i>H2O Spacer</i> |
| <i>2203</i> | <i>400</i> | | <i>38.4</i> | <i>5.0</i> | <i>mix amt @ 15.0ppg 150 sks</i> |
| <i>2212</i> | <i>0</i> | | <i>10</i> | <i>5</i> | <i>Chase In + wash Pump + line</i> |
| <i>2216</i> | <i>100</i> | | | <i>8.0</i> | <i>Release Plug + St Disp w/H2O</i> |
| <i>2225</i> | <i>350</i> | | <i>70</i> | <i>7.5</i> | <i>lifting amt 70 Bbls out</i> |
| <i>2228</i> | <i>1500</i> | | <i>85.2</i> | <i>6</i> | <i>Plug Down psi Test Use</i> |
| <i>2230</i> | <i>0</i> | | | | <i>Release Held</i> |
| | | | | | <i>Good Circ During Job</i> |
| | | | | | <i>Plug R.H. + M.H. w/255ski Poz</i> |
| | | | | | <i>Job complete</i> |
| | | | | | <i>Thank you Scotty</i> |

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ORIGINAL

Oil Producers Inc. of Kansas
Initial Completion Report

WELL - RICH C #8

LEGAL - 1760' FNL & 1760' FWL, SEC. - 22-32s-19w IN COMANCHE CO., KS.

API # - 15-033-21,313

G.L. - 1988'

K.B. - 5' ABOVE G.L. @ 1993'.

SURFACE CSN - 13 3/8" @ 203' & 8 5/8" @ 749' w/ 275 SX

RTD - 5400'

LTD - 5400' (ELI 5/08/02)

PRODUCTION CSN - 4 1/2", 10.5# @ 5399', w/ 150 SX AA-2 & GAS STOP

TOP OF CEMENT - 4604' w/ EXCELLENT CEMENT BONDING THROUGHOUT.

PBTD - 5356' (ELI 5/13/02)

| | | | |
|-----------------------|---------------------------|------|---------|
| <u>PERFORATIONS</u> - | ALTOMONT - 4952'-4958' | 4/FT | 5/13/02 |
| | MISSISSIPPI - 5130'-5134' | 2/FT | 5/13/02 |
| | MISSISSIPPI - 5138'-5144' | 2/FT | 5/13/02 |
| | MISSISSIPPI - 5157'-5165' | 2/FT | 5/13/02 |
| | MISSISSIPPI - 5174'-5177' | 2/FT | 5/13/02 |
| | MISSISSIPPI - 5190'-5195' | 2/FT | 5/13/02 |

TUBING RAN - 15' MA, SN, 168 JTS 2 3/8" (5224.95')

TUBING SET @ - 5244.05'

AVERAGE TBG JT. - 31.10'

PUMP RAN - NONE

RODS RAN - NONE

PUMP SET @ - S.N. @ 5229.05'

PUMPING UNIT - NONE

PRIME MOVER - NONE

SURFACE EQUIPMENT - SEE #5

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5/13/02 -

COMANCHE WELL SERVICE ON LOCATION, RIG UP D-D DERRICK.
ELI WIRELINE ON LOCATION TO RUN DUAL RECEIVER BOND & CORRELATION LOG.
FOUND TTL DEPTH - 5356'
FOUND TOP CEMENT - 4604' w/ EXCELLENT CEMENT BONDING.

COMANCHE SWABBED 4½" CASING DOWN TO 4500' FROM SURFACE.

ELI WIRELINE RIGGED TO PERFORATE PROPOSED INTERVALS IN MISS DOLOMITE,
UTILIZING 32 GRAM EXPENDABLE CASING GUNS.
PERFORATE MISS - 5130'-5134', 5138'-5144', 5157'-5165', 5174'-5177', & 5190-5195'.
PERFORATED ALL INTERVALS WITH 2 SHOTS/FT.
NOTE: (HAD GOOD GAS BLOW AFTER PERFORATING.)

COMANCHE SWABBED 4½" CSN TO TTL DEPTH - 5356'.
½ HR NATURAL TEST - RECOVERED NO FLUID, STRONG GAS (APPROX. 200m)

ACID SERVICES ON LOCATION TO ACIDIZE ALL MISS PERFS w/ 3000 GALS, 15% DSFE AND
75 BALL SEALERS.

ACIDIZE ALL MISSISSIPPI PERFORATIONS AS FOLLOWS:

PUMP 500 GALS, 15% DSFE ACID.
PUMP 2500 GALS, 15% DSFE ACID w/ 75 BALLS SPACED EQUALLY.
LOAD HOLE w/ FIELD BRINE.
PRESS TO 400# & STARTED FEEDING.
DISPLACE 500 GALS ACID @ 7 BPM - 600#.
DISPLACE 2500 GALS ACID w/ BALLS @ 7 BPM - 600# TO 800#.
NOTE: OBSERVED FAIR BALL ACTION.
ISIP - 350#, VAC - 10 MINUTES
TTL LOAD - 151 BBLs.

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ELI WIRELINE ON LOCATION TO PERFORATE ALTAMONT INTERVAL UTILIZING 32 GRAM
EXPENDABLE CASING GUN.
PERFORATE ALTAMONT - 4952'-4958' w/ 4 SHOTS/FT.

COMANCHE RIGGED UP 4½" CASING SWAB TO TEST MISSISSIPPI PERFORATIONS AFTER
ACID w/ ALTAMONT PERFORATIONS OPEN NATURAL.

TEST MISSISSIPPI PERFORATIONS AFTER ACID AS FOLLOWS:

FOUND FL. LEV. @ 500' FROM SURFACE.
SWAB ½ HR. REC. 41 BBLs, WELL KICKED OFF FLOWING.
½ HR FLOW - REC. 42 BBLs, TEST GAS @ 1146 MCFPD.
½ HR FLOW - REC. 20 BBLs, NO OIL, TEST GAS @ 1612 MCFPD.
1 HR FLOW - REC. 6.68 BBLs, 18% OIL, TEST GAS @ 1472 MCFPD.
1 HR FLOW - REC. 3.34 BBLs, 18% OIL, TEST GAS @ 1288 MCFPD.

SHUT WELL IN FOR NIGHT.

ORIGINAL

5/14/02 -

SICP - 1350 psi. SBHP - FIGURING NO FLUID = 1581 psi.
BLOW WELL DOWN.

ACID SERVICES ON LOCATION TO RE-ACIDIZE MISSISSIPPI PERFORATIONS w/ 4000 GALS,
15% SGA.

RE-ACIDIZE MISSISSIPPI PERFORATIONS AS FOLLOWS:

PUMP 4000 GALS, 15% SGA ACID.
FLUSH ACID w/ 100 BBLs 2% KCL WATER.
DISPLACE ACID @ 6 $\frac{1}{4}$ BPM - 100#.
ISIP - VAC. TTL LOAD - 191 BBLs.

TR SERVICES ON LOCATION w/ 4 $\frac{1}{2}$ " PACKER & PLUG.
RIH - w/ TOOLS & TBG.
STRADDLE ALTAMONT PERFS 4952'-4958' w/ TOOLS.

ACID SERVICES ON LOCATION TO ACIDIZE ALTAMONT PERFS 4952'-4958' w/ 500 GALS 15%
DSFE AND 1000 GALS 15% SGA.

ACIDIZE ALTAMONT PERFORATIONS AS FOLLOWS:

SPOT ACID ACROSS PERFS, PICK UP & SET PACKER.
PUMP 500 GALS 15% DSFE.
PUMP 1000 GALS 15% SGA. LOAD HOLE START FEEDING.
DISPLACE 500 GALS ACID @ 1.5 BPM - 200 psi - 800 psi.
DISPLACE 1000 GALS ACID @ 2 BPM - 800 psi - 1300 psi.
ISIP - 800 psi VAC - 15 MINUTES.
TTL LOAD - 60 BBLs.

POOH - w/ TBG & TOOLS.

COMANCHE RIGGED TO RUN PRODUCTION TUBING.

RAN PRODUCTION TUBING AS FOLLOWS:

| | |
|--------------------------------|----------|
| MUD ANCHOR x 2 3/8" | 15.00' |
| SEATING NIPPLE x 2 3/8" | 1.10' |
| 168 JTS USED T&D 2 3/8" TUBING | 5224.95' |
| K.B. (5' < 2' ABOVE G.L.) | 3.00' |
| TUBING SET @ | 5244.05' |
| SN SET @ | 5229.05' |

COMANCHE RIGGED UP 2 3/8" TBG SWAB TO SWAB BACK ACID LOADS AND TEST
MISSISSIPPI AND ALTAMONT FORMATIONS. FOUND FL. LEV. @ 1000' DOWN. SWAB 2 HRS,
RECOVERED 71 BBLs WATER, SHOW GAS.

SHUT DOWN WELL FOR NIGHT.

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5/15/02 -

SITP - 250 psi SICP - 900 psi

CONTINUE SWAB TESTING AS FOLLOWS:

FOUND FL. LEV. @ 2200'.

1 HR SWAB - REC. 30.06 BBLs.

1 HR SWAB - REC. 28.39 BBLs, CASING PRESS - 1150 psi.

WELL KICKED OFF FLOWING.

1 HR FLOW - REC. 40.08 BBLs, FCP - 925#, TEST GAS @ 1539 MCF.

1 HR FLOW - REC. 25.00 BBLs, FCP - 675#, 25% OIL, TEST GAS @ 1388 MCF.

1 HR FLOW - REC. 9.18 BBLs, FCP - 550#, 30% OIL, TEST GAS @ 1150 MCF.

1 HR FLOW - REC. 7.51 BBLs, FCP - 500#, 20% OIL, TEST GAS @ 1064 MCF.

1 HR FLOW - REC. 6.68 BBLs, FCP - 450#, 25% OIL, TEST GAS @ 802 MCF.

1 HR FLOW - REC. 5.84 BBLs, FCP - 400#, 25% OIL, TEST GAS @ 802 MCF.

1 HR FLOW - REC. 5.01 BBLs, FCP - 390#, 25% OIL, TEST GAS @ 802 MCF.

SHUT WELL IN.

GABEL LEASE SERVICE ON LOCATION THROUGHOUT DAY. DITCHED & LAID APPROX. 500' 2 3/8" STEEL TBG. LEAD LINE & TIED INTO LINE HEATER SEPARATOR UNIT @ #5 LOCATION.

NOTE: (LAID ADDITIONAL 2 3/8" STEEL TBG LEAD LINE IN SAME DITCH TO ACCOMMODATE DUAL LEAD LINE FOR FUTURE USE.)

TIED LEAD LINE INTO WELL HEAD.

PUT WELL IN SERVICE. TBG PRESS. = 500#

1 HR LATER - FTP = 600# LEASE PRODUCING 5000 MCFPD THROUGH SALES POINT.

NOTE: (THIS IS AT LEAST 2000 MCFPD ATTRIBUTABLE TO THIS WELL. THIS VOLUME IS UNEXPLAINABLE DUE TO COMPLETION VOLUMES WITNESSED. WE WILL TAKE IT!!)

DROP FROM REPORT UNTIL A.M.

5/16/02 -

FCP - 775 psi. FTP - 500 psi.

LEASE PRODUCING 4300 MCFPD.

THIS PUTS PRODUCTION LEVEL OF #8 WELL @ 1400-2000 MCFPD.

WELL PRODUCING @ 32/64" CHOKE.

IT APPEARS THAT WE HAVE A VERY NICE COMMERCIAL GAS WELL.

END OF REPORT
BRAD SIROKY

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