

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

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6-17-03
JUN 17 2003

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC WICHITA

ORIGINAL

Operator: License # 8061
Name: Oil Producers, Inc. of Kansas
Address: P. O. Box 8647
City/State/Zip: Wichita, KS 67208-0647
Purchaser: NCRA, OneOK
Operator Contact Person: Diana Richecky
Phone: (316) 681-0231
Contractor: Name: Mallard JV, Inc.
License: 4958
Wellsite Geologist: William Shepherd

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>04/18/2002</u>	<u>04/28/2002</u>	<u>05/04/2002</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 033-21308-0000
County: Comanche
C SE SW Sec. 22 Twp. 32 S. R. 19 East West
780 feet from (S) N (circle one) Line of Section
3380 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Rich C Well #: 10

Field Name: Bird East
Producing Formation: Viola ✓

Elevation: Ground: 1972' Kelly Bushing: 1977'
Total Depth: 5930' Plug Back Total Depth: 5877'

Amount of Surface Pipe Set and Cemented at 761 Feet
Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *file 1 on 6-24-03*
(Data must be collected from the Reserve Pit)

Chloride content 33,600 ppm Fluid volume 320 bbls
Dewatering method used hauled to SWD and haul off pit

Location of fluid disposal if hauled offsite: _____

Operator Name: See Attachment 1, Note 1

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: PRESIDENT Date: 06/16/2003

Subscribed and sworn to before me this 16TH day of JUNE

Notary Public: Diana L. Richecky

Date Commission Expires: 01/12/2004

DIANA L. RICHECKY
Notary Public - State of Kansas
My Appt. Expires _____

KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____

Wireline Log Received
 Geologist Report Received
 UIC Distribution

✓

X

Operator Name: Oil Producers, Inc. of Kansas Lease Name: Rich C Well #: 10
 Sec. 22 Twp. 32 S. R. 19 East West County: Comanche

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Geological Report, Sonic Log, Dual Induction Log, Micro Log, Dual Receiver Bond Log, Compensated Neutron/Density PE Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum Sample Name Top Datum See Attachment 1, Note 2
---	---

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor		13 3/8"	48	201'	See Note 3	125/125	See Note 3
Surface		8 5/8"	23	761'	See Note 4	150/125	See Note 4
Production		5 1/2"	15.5	5929'	See Note 5	275	See Note 5

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				See Initial Completion Report

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	See Initial Completion Report		

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	<input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enh r.		Producing Method					
05/04/2002		Flowing		<input checked="" type="checkbox"/> Pumping	Gas Lift	Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	350						

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Sumit ACO-18.) Other (Specify) _____

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Attachment 1

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KCC WICHITA

Note 1:

Operator Name: _____ Oil Producers Inc. of Kansas _____
 Lease Name: ___ Randy Unruh _____ License No. ___ 8061 _____
 Quarter _____ Sec. ___ 1 ___ Twp. ___ 32 ___ S. R. ___ 19 ___ East West
 County ___ Commanche _____ Docket No.: _____ N/A _____

Operator Name: _____ Star Resources _____
 Lease Name: ___ Currier 2-9 _____ License No. ___ 32389 _____
 Quarter ___ E/2 ___ Sec. ___ 20 ___ Twp. ___ 32 ___ S. R. ___ 18 ___ East West
 County ___ Commanche _____ Docket No.: _____ D-27, 668 _____

Note 2:

Heebner	4220	-2243
Brown Lime	4394	-2417
Lans Kans City	4408	-2431
Altamont	4940	-2963
Cherokee	5028	-3051
Mississippian	5109	-3132
Cowley	5376	-3399
Viola	5780	-3803
Viola dol.	5800	-3823

Note 3:

Conductor	A-Serv Lite	4% cc, 1/4# cellflakes
	60/40 Poz	3% cc, 1/4# cellflakes

Note 4:

Surface	A-con	3% cc, 1/4 # celloflake
	60/40 Poz	3% cc, 1/4# celloflake

Note 5:

Production	AA-2	.8% FLA-322, .1% defoamer
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 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (316) 672-1201
 (316) 672-5383 FAX

ACIDIZING · FRACTURING · CEMENTING

Invoice

Bill to:		6395901	Invoice	Invoice Date	Order	Order Date
OIL PRODUCERS INC. OF KANSAS			204058	4/22/02	4571	4/18/02
P.O. Box 8647			Service Description			
Wichita, KS 67208			Cement			
			Lease		Well	
			Rich		C-10	
AFE	CustomerRep	Treater	Well Type	Purchase Order	Terms	
	Lavon Urban	D. Scott	New Well		Net 30	

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D203	60/40 POZ (COMMON)	SK	125	\$7.75	\$968.75
D206	A-SERV LITE (COMMOM)	SK	125	\$8.55	\$1,068.75
C195	CELLFLAKE	LB	54	\$1.85	\$99.90
C310	CALCIUM CHLORIDE	LBS	753	\$0.75	\$564.75
E107	CEMENT SERVICE CHARGE	SK	250	\$1.50	\$375.00
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	50	\$3.00	\$150.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	538	\$1.25	\$672.50
R200	CASING CEMENT PUMPER, 0-300'	EA	1	\$630.00	\$630.00

Sub Total: \$4,529.65

Discount: \$1,585.78

Discount Sub Total: \$2,943.87

Tax Rate: 5.90% **Taxes:** \$0.00

(T) Taxable Item **Total:** \$2,943.87

PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

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FIELD ORDER

4571



INVOICE NO.		Date 4-18-02		Lease RICK KCC WICHITA		Well # C-10		Legal 22-32s-19w	
Customer ID		County Comanche		State KS		Station Pratt KS			
Oil Producers Inc		Depth		Formation		Shoe Joint 10' Requested			
Casing 13-3/8		Casing Depth 201		TD 202		Job Type Conductor New Well			
Customer Representative Laron Urban				Treater D. Scott					

CHARGE

AFE Number	PO Number	Materials Received by X Laron Urban
------------	-----------	-------------------------------------

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D203	125 sk	60/40 202 Common	✓			
D206	125 sk	A-Serv White Common	✓			
C195	54 lb	Cellflake	✓			
C310	753 lb	Calcium Chloride	✓			
E107	250 sk	Cmt Serv Chrg				
E100	1ea	UNITS 1way MILES 50				
E104	538 tm	TONS 1way MILES 50				
RA00	1ea	EA. 0-300' PUMP CHARGE				
Discounted Amount =				2943.87		

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KCC WICHITA

TREATMENT REPORT



Customer ID		Date	
Customer Oil Producer's		4-18-02	
Lease Rich		Lease No.	Well # C-8

Field Order # 4571	Station Pratt KS	Casing 13 3/8	Depth 201	County Comanche	State KS
--------------------	------------------	---------------	-----------	-----------------	----------

Type Job Conductor New Well	Formation Total pipe = 210'	Legal Description 22-32s-19w
-----------------------------	-----------------------------	------------------------------

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 13 3/8	Tubing Size	Shots/Ft		Acid 125ski lite		RATE	PRESS	ISIP
Depth 200	Depth PBTD	From	To	Pre Pad 4% CC .25 cell/flake	Max			5 Min.
Volume 31	Volume	From	To	Pad 1.83 ft ³ 13.0 ppg	Min			10 Min.
Max Press 500	Max Press	From	To	Frac 125ski 60/40 200	Avg			15 Min.
Well Connection	Annulus Vol.	From	To	3% CC .25 cell/flake	HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush 40.7 + 29.8 = 68.5	SGas Volume 8 Bbl's	SL		Total Load

Customer Representative Lavon Urban	Station Manager Dave Autry	Treater D. Scott
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Service Units 106 23 36 71

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1930					On loc w/Trks Safety mtg Break line w/Rig
2030	100		5	4	H2O Spacer
2040	100		40	4	mix Lead Cmt @ 13.0 ppg 125ski
2047	100		27	4	mix Tail Cmt @ 14.5 ppg 125ski
2048	110			4	St Disp
2100	130		31	0	Disp In + Chose In
					Line 10 Bbl's Cmt = 30 ski ✓
					Job Complete Thank you Scotty



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ACIDIZING - FRACTURING - CEMENTING

Invoice

Bill to: OIL PRODUCERS INC. OF KANSAS P.O. Box 8647 Wichita, KS 67208	6395901	Invoice	Invoice Date	Order	Order Date
		204067	4/23/02	4572	4/19/02
	Service Description				
	Cement				
		Lease		Well	
		Rich		C-10	
AFE	CustomerRep	Treater	Well Type	Purchase Order	Terms
	Lavon Urban	D. Scott	New Well		Net 30

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D203	60/40 POZ (COMMON)	SK	125	\$7.75	\$968.75
D201	A-CON BLEND (COMMON)	SK	150	\$13.00	\$1,950.00
C310	CALCIUM CHLORIDE	LBS	747	\$0.75	\$560.25
C195	CELLFLAKE	LB	63	\$1.85	\$116.55
F143	WOODEN CEMENT PLUG, 8 5/8"	EA	1	\$85.00	\$85.00
F113	BASKET, 8 5/8"	EA	2	\$290.00	\$580.00
F173	GUIDE SHOE TEXAS PATTERN, 8 5/8"	EA	1	\$285.00	\$285.00
F263	BAFFLE PLATE ALUMINUM, 8 5/8"	EA	1	\$72.00	\$72.00
E107	CEMENT SERVICE CHARGE	SK	275	\$1.50	\$412.50
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	50	\$3.00	\$150.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	623	\$1.25	\$778.75
R202	CASING CEMENT PUMPER, 501-1000'	EA	1	\$880.00	\$880.00

Sub Total: \$6,838.80

Discount: \$2,393.99

Discount Sub Total: \$4,444.81

Tax Rate: 5.90%

Taxes: \$0.00

(T) Taxable Item

Total: \$4,444.81

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INVOICE NO.	KCC WICHITA			FIELD ORDER	4572
Date	7-19-02	Lease	Rich	Well #	C-10
Customer ID		County	Comanche	State	KS
		Depth	Set 2 959	Formation	TP = 161 23 pp 8
		Casing	8 5/8	Casing Depth	161
				TD	165
		Customer Representative	Lavon Urban	Treater	D. Scott
				Legal	22-325-19w
				Station	Pratt KS
				Shoe Joint	37.05
				Job Type	Surface New Well

CHARGE

AFE Number	PO Number	Materials Received by	X Lavon R Urban
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D203	125 sks	60/40 per Common	✓			
D201	150 sks	A-Con Common	✓			
C310	747 lbs	Calcium Chloride	✓			
C193	63 lbs	Cell Plate	✓			
F143	1 ea	Wood Plug Top 8 5/8	✓			
F113	2 ea	Cmt Baskets	✓			
F173	1 ea	Guide Shoe Texas	✓			
F263	1 ea	Baffle Plate	✓			
E107	205 sks	Cmt Serv Charge				
E100	1 ea	UNITS /way MILES 50				
E104	623 tm	TONS /way MILES 50				
R202	1 ea	EA. 601-1600' PUMP CHARGE				
Discounted Amount =				4444.81		

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P.O. Box 8613
Pratt, KS 67124-8613
(316) 672-1201
(316) 672-5383 FAX

ACIDIZING · FRACTURING · CEMENTING

Invoice

Bill to:		6395901	Invoice	Invoice Date	Order	Order Date
OIL PRODUCERS INC. OF KANSAS			204099	4/30/02	4828	4/29/02
P.O. Box 8647			Service Description			
Wichita, KS 67208			Cement			
			Lease		Well	
			Rich		C-10	
AFE	CustomerRep	Treater	Well Type	Purchase Order	Terms	
	Tim Thomson	D. Scott	New Well		Net 30	

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D105	AA2 (PREMIUM)	SK	275	\$13.56	\$3,729.00
C196	FLA-322	LB	208	\$7.25	\$1,508.00
C243	DEFOAMER	LB	26	\$3.00	\$78.00
C313	GAS BLOCK POWDER	LB	195	\$5.00	\$975.00
C322	GILSONITE	LB	1373	\$0.55	\$755.15
C223	SALT (Fine)	LBS	1415	\$0.35	\$495.25
C141	CC-1, KCL SUBSTITUTE	GAL	2	\$40.00	\$80.00
C302	MUD FLUSH	GAL	500	\$0.75	\$375.00
C303	"B" FLUSH	GAL	250	\$4.25	\$1,062.50
F101	CENTRALIZER, 5 1/2"	EA	5	\$71.00	\$355.00
F151	LATCH DOWN PLUG & BAFFLE, 5 1/2"	EA	1	\$250.00	\$250.00
F181	AUTO FILL FLOAT SHOE, 5 1/2"	EA	1	\$290.00	\$290.00
F111	BASKET, 5 1/2"	EA	1	\$205.00	\$205.00
E107	CEMENT SERVICE CHARGE	SK	275	\$1.50	\$412.50
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	50	\$3.00	\$150.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	648	\$1.25	\$810.00
R212	CASING CEMENT PUMPER, 5501-6000'	EA	1	\$1,950.00	\$1,950.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00

Sub Total: \$13,730.40

Discount: \$4,833.74

Discount Sub Total: \$8,896.66

Tax Rate: 5.90% **Taxes:** \$0.00

(T) Taxable Item

Total: \$8,896.66

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INVOICE NO.	Subject to KCC WICHITA FIELD ORDER 4828		
Date 4-29-02	Lease Rich	Well # C-10	Legal 22-32s-19w
Customer ID	County Comanche	State KS	Station Pratt KS
Oil Producers Inc of KS		Depth	Formation TP = 5941 15,5ppp 44.09
Casing 3 1/2	Casing Depth 5928	TD 3929	Shoe Joint 44.09
Customer Representative Tom Thomson		Treater D. Scott	

CHARGE

AFE Number	PO Number	Materials Received by <i>XTB-M</i>
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D105	275 sk.	AA-2 Premium	✓			
C196	208 lb.	FLA-322	✓			
C243	26 lb.	Defoamer	✓			
C313	195 lb.	Gas Blok	✓			
C322	1373 lb.	Gilsonite	✓			
C223	1415 lb.	Salt fine	✓			
C141	2 gal	CC-1	✓			
C302	500 gal	mud flush	✓			
C303	250 gal	Super flush	✓			
F101	5 ea	Centralizers 5 1/2	✓			
F151	1 ea	Latch Down Plug & Baffle	✓			
F181	1 ea	Float Shoe 3 1/2 in	✓			
F111	1 ea	Cmt Basket "	✓			
E107	275 sk.	Cmt Serv Chrg				
E100	1 ea	UNITS /way MILES 50				
E104	648 tm	TONS /way MILES 50				
R212	1 ea	EA-5561-6000' PUMP CHARGE				
R701	1 ea	Cmt Head Rental				
Discounted Price =				8896.66		

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TREATMENT REPORT

KCC WICHITA



Customer ID	Date
Customer <i>Oil Producers</i>	<i>4-29-02</i>
Lease <i>Rich</i>	Lease No. Well # <i>C-10</i>

Field Order # <i>4828</i>	Station <i>Pratt KS</i>	Casing <i>5</i>	Depth <i>5928</i>	County <i>Comanche</i>	State <i>KS</i>
Type Job <i>Long String New Well</i>	Formation <i>T.P. = 5941</i>	Legal Description <i>11-325-19w</i>			

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
<i>3 1/2</i>				<i>275 ski AA-2 Prom</i>				
Depth <i>5884</i>	Depth <i>PBTP</i>	From	To	Pre Pad <i>8% FLA-322 1lb/ft</i>	Max <i>Boamer</i>	<i>2500</i>		5 Min.
Volume <i>140.3</i>	Volume	From	To	Pad <i>75 Gal Blok</i>	Min			10 Min.
Max Press <i>2500</i>	Max Press	From	To	Frac <i>1.44 75.0 ppg</i>	Avg			15 Min.
Well Connection	Annulus Vol.	From	To	<i>70.5 Bbls 5L</i>	HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush <i>2% KCL 500ml 250</i>	Gas Volume			Total Load

Customer Representative <i>Jim Thompson</i>	<i>Brian McCoy</i>	Station Manager <i>Dave Sutory</i>	Treater <i>D. Scott</i>
---	--------------------	------------------------------------	-------------------------

Service Units	<i>106</i>	<i>23</i>	<i>44</i>	<i>70</i>
---------------	------------	-----------	-----------	-----------

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>2300</i>					<i>On loc w/ Trki Safety mtg</i>
					<i>F.S. on Bottom Baffle on Top S.J.</i>
					<i>Cent. 1-4-7-10-13, Basket 3rd</i>
					<i>Csg on Bottom Drop Ball & Circ w/ Rig 1 hr</i>
<i>0752</i>	<i>300</i>		<i>24</i>	<i>6</i>	<i>St 2% KCL Flush</i>
<i>0756</i>	<i>300</i>		<i>12</i>	<i>6</i>	<i>St mud flush</i>
<i>0758</i>	<i>300</i>		<i>5</i>	<i>6</i>	<i>H2O spacer</i>
<i>0802</i>	<i>300</i>		<i>6</i>	<i>6</i>	<i>St Super Flush</i>
<i>0804</i>	<i>300</i>		<i>3</i>	<i>6</i>	<i>H2O spacer</i>
<i>0805</i>	<i>300</i>		<i>66.6</i>	<i>6.5</i>	<i>mix Cmt @ 15.0 ppg 260ski</i>
<i>0817</i>	<i>500</i>		<i>10</i>	<i>0</i>	<i>Close In & Wash pump & line</i>
<i>0819</i>	<i>100</i>			<i>8.2</i>	<i>Release Plug & St Disp w/H2O</i>
<i>0832</i>	<i>400</i>		<i>110</i>	<i>7.0</i>	<i>Lifting Cmt</i>
<i>0837</i>	<i>1500</i>		<i>140.3</i>	<i>0</i>	<i>Plug Down & psi Test Csg</i>
<i>0840</i>	<i>0</i>				<i>Release psi</i>
					<i>Good Circ During Job</i>
					<i>plug R.H. & M.H. w/ 15 ski</i>
					<i>Job Complete</i>
					<i>Thank you Scotty</i>

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