

KANSAS CORPORATION COMMISSION
Oil & Gas Conservation Division
WELL COMPLETION FORM
WELL HISTORY- DESCRIPTION OF WELL & LEASE

Form ACO-1
 September 1999
 Form Must be Typed

RECEIVED
 JUL 31-02
 2:04 PM
 KCC WICHITA ORIGINAL

Operator License #: 8061
 Name: Oil Producers, Inc. of Kansas
 Address: P.O. Box 8647
 City/State/Zip: Wichita, Ks. 67208
 Purchaser: NCRA, OneOk
 Operator Contact Person: Diana Richecky
 Phone: (316) 681-0231
 Contractor Name: Mallard JV, Inc.
 License: 4958
 Wellsite Geologist: William Shepherd
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. To Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>2/23/02</u>	<u>3/7/02</u>	<u>4/3/02</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 033-21305-0000
 County: Comanche
NE - SW - NW Sec. 22 Twp. 32 S. R. 19 East West
1760 feet from S (circle one) Line of Section
990 feet from E (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Rich C Well #: 7
 Field Name: Bird NE
 Producing Formation: Viola
 Elevation: Ground: 1987' Kelly Bushing: 1992'
 Total Depth: 5924' Plug Back Total Depth: 5868'
 Amount of Surface Pipe Set and Cemented at 772 Feet
 Multiple Stage Cement Collar Used? Yes No
 If yes, show depth set _____
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Net 1 EH 8.1.02
 (Data must be collected from the Reserve Pit)
 Chloride content 39000 ppm. Fluid volume 1000 bbls.
 Dewatering method used water hauled to SWD
 Location of fluid disposal if hauled offsite:
 Operator Name: Star Resources
 Lease Name: Currier 2-9 License No. 32389
 Quarter E/2 Sec. 20 Twp. 32 S. R. 18 East West
 County Comanche Docket No.: D-27668

INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas Corporation Commission, 130 S. Market, Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-120 and 82-3-107 apply. Information of side two of this form will held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP_111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Handwritten Signature]
 Title: President Date: 7/29/02
 Subscribed and sworn to before me this 29th day of July 2002.
 Notary Public [Handwritten Signature]
 Date Commission Expires: 1/12/2004

DIANA L. RICHECKY
 Notary Public - State of Kansas
 My Appt. Expires

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date _____
 Wireline Log Received
 Geological Report Received
 UIC Distribution

Operator Name: Oil Producers, Inc. of Kansas Lease Name: Rich C Well #: 7

Sec. 22 Twp. 32 S. R. 19 East West County: Comanche

INSTRUCTIONS: show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attached extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological wellsite report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No

Logs: Geological, Sonic Log, Dual Induction Log, Compensated

Density Neutron PE Log, Micro Log, Dual Receiver Cement Bond Log

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Heebner	4224'	-2232'
Brown Lime	4409'	-2417'
Lansing-Kansas City	4421'	-2429'
Altamont	4945'	-2953'
Cherokee	5038'	-3046'
Mississippian	5122'	-3130'
Cowley	5374'	-3382'
Viola Dolomite	5804'	-3812'
LTD	5924'	-3932'

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CASING RECORD New Used

Report all strings set- conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole	Size Casing	Weight	Setting	Type of	# Sacks	Type and Percent
	Drilled	Set (in O.D)	Lbs./Ft.	Depth	Cement	Used	Additives
Conductor		13 3/8"	48	215'	A-Lite/ 60/40 poz	125/125	4%cc, 1/4# cell/3%
Surface		8 5/8"	23	772'	A-Con/ 60/40 poz	130/125	3%cc, 1/4# cell/ same
Production		5 1/2"	15.5	5923'	AA-2	275	.5 FLA, gas block

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth	Type of Cement	# sacks used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
		SEE ATTACHED INITIAL COMPLETION REPORT	same

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 7/8"	5851'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj.: _____ Producing Method _____

Estimated Production	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Flowing Pumping Gas Lift Other (Explain)	Gravity
		700 bopd		350 mcfpd	0	BWPD	Gas-Oil Ratio	

Disposition of Gas: **METHOD OF COMPLETION** **Production Interval**

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled See report _____
(If vented, submit ACO-18.) Other (Specify) _____



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SALES OFFICE:
 105 S. Broadway
 Suite #420
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hwy 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (316) 672-1201
 (316) 672-5383 FAX

ACIDIZING · FRACTURING · CEMENTING

Invoice

Bill to:			6395901	Invoice	Invoice Date	Order	Order Date
OIL PRODUCERS INC. OF KANSAS				202065	2/26/02	4554	2/23/02
P.O. Box 8647				Service Description			
Wichita, KS 67208				Cement			
				Lease		Well	
				Rich		C-7	
AFE	CustomerRep	Treater		Well Type	Purchase Order	Terms	
	Bob Casper	D. Scott		New Well		Net 30	

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D203	60/40 POZ (COMMON)	SK	125	\$7.75	\$968.75
D206	A-SERV LITE (COMMOM)	SK	125	\$8.55	\$1,068.75
C310	CALCIUM CHLORIDE	LBS	752	\$0.75	\$564.00
C195	CELLFLAKE	LB	54	\$1.85	\$99.90
E107	CEMENT SERVICE CHARGE	SK	250	\$1.50	\$375.00
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	50	\$3.00	\$150.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	540	\$1.25	\$675.00
R200	CASING CEMENT PUMPER, 0-300'	EA	1	\$630.00	\$630.00

Sub Total: \$4,531.40

Discount: \$1,535.56

Discount Sub Total: \$2,995.84

Tax Rate: 5.90%

Taxes: \$0.00

(T) Taxable Item

Total: \$2,995.84

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KCC WICHITA

PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



ORIGINAL

FIELD ORDER 4554

CHARGE

INVOICE NO.		Subject to Correction	
Date 2-23-02	Lease Rich	Well # C-7	Legal 22-323-19w
Customer ID	County Comanche	State KS	Station Pratt KS
Oil Producers Inc of KS		Depth	Formation Set 2 216' 48" ppf
Casing 13 3/8	Casing Depth 219	TD 219	Shoe Joint 10 Requested
Customer Representative Bob Casper		Treater D. Scott	

AFE Number	PO Number	Materials Received by X Bob Casper
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D203	125 sks	60/40 por Common	✓			
D206	125 sks	A-Serv hite	✓			
C310	752 lb	Calcium Chloride	✓			
C195	54 lb	Cellflake	✓			
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KCC WICHITA						
E107	230 sks	1 mt Serv Chg				
E100	1 Eq	UNITS /way MILES		50		
E104	540 tm	TONS /way MILES		50		
R200	1 Eq	EA. 0-300 PUMP CHARGE				
Discounted Price =				2995.84		

10244 NE Hiway 61 · P.O. Box 8613 · Pratt, KS 67124-8613 · Phone (620) 672-1201 · Fax (620) 672-5383 TOTAL

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TREATMENT REPORT

04113



KCC WICHITA

Customer ID	Date
Customer Oil Producers	2-23-02 ORIGINAL
Lease Rich	Lease No. Well # C-7

Field Order # 4334	Station Pratt KS	Casing 13 3/8	Depth 219	County Comanche	State
Type Job Conductor	New Well	Formation	Legal Description 22-32S-19W		

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 13 3/8	Tubing Size	Shots/Ft		Acid 125sk A-Lite		RATE	PRESS 1300	ISIP
Depth 209'	Depth PBTD	From	To	Pre Pad 490cc .25 cell/halve	Max			5 Min.
Volume 32.8	Volume	From	To	Pad 1.88 ft ³ 12.9 ppg	Min			10 Min.
Max Press 1500	Max Press	From	To	Pre 125ski 60/40 pot	Avg			15 Min.
Well Connection	Annulus Vol.	From	To	380cc 125 ft ³ 14.5 ppg	HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush 47.8 + 27.8 = 75.6	Gas Volume			Total Load

Customer Representative Bob Casper	Station Manager D. Autry	Treater D. Scott
Service Units 106 35 57 34 72		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1830					On loc w/Trk's Safety mtg Csg on Bottom Break Circ w/Rig
2345	150		3	5	H2O Spacer
2347	150		47	5	Mix lead Cmt @ 12.9 ppg 125 ski
2355	100		27	5	Mix Tail Cmt @ 14.5 ppg 125 ski
2400	100			4	S+ Disp w/H2O
2415	150		32.5	0	Disp In Chase In w.H.
					Circ 8 Bbls Cmt = 23 ski
					Job Complete Thank you Scotty



DR ✓

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ACIDIZING - FRACTURING - CEMENTING

Invoice

Bill to:			6395901	Invoice	Invoice Date	Order	Order Date
OIL PRODUCERS INC. OF KANSAS				202066	2/26/02	4555	2/24/02
P.O. Box 8647				Service Description			
Wichita, KS 67208				Cement			
				Lease		Well	
				Rich		C-7	
AFE	CustomerRep	Treater		Well Type	Purchase Order	Terms	
	Bob Casper	D. Scott		New Well		Net 30	

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D203	60/40 POZ (COMMON)	SK	125	\$7.75	\$968.75
D201	A-CON BLEND (COMMON)	SK	150	\$13.00	\$1,950.00
C310	CALCIUM CHLORIDE	LBS	747	\$0.75	\$560.25
C195	CELLFLAKE	LB	63	\$1.85	\$116.55
F143	WOODEN CEMENT PLUG, 8 5/8"	EA	1	\$85.00	\$85.00
F263	BAFFLE PLATE ALUMINUM, 8 5/8"	EA	1	\$72.00	\$72.00
F113	BASKET, 8 5/8"	EA	2	\$290.00	\$580.00
F173	GUIDE SHOE TEXAS PATTERN, 8 5/8"	EA	1	\$285.00	\$285.00
E107	CEMENT SERVICE CHARGE	SK	275	\$1.50	\$412.50
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	0	\$3.00	\$0.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	747	\$1.25	\$933.75
R202	CASING CEMENT PUMPER, 501-1000'	EA	1	\$880.00	\$880.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00

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Sub Total:	\$7,093.80
Discount:	\$2,609.58
Discount Sub Total:	\$4,484.22
Tax Rate: 5.90%	Taxes: \$0.00
(T) Taxable Item	Total: \$4,484.22

PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



INVOICE NO.		Subject to Correction		FIELD ORDER 4555	
Date	2-24-02	Lease	Rich	Well #	C-7
Customer ID		County	Comanche	State	KS
Oil Producer's Inc. (K)		Depth		Formation	TP= 772' 23 p f
Casing	8 7/8	Casing Depth	770	TD	775
Customer Representative			Treater		
Bob Casper			D. Scott		
Shoe Joint		40.95			
Job Type		Surface New Well			

CHARGE

AFE Number	PO Number	Materials Received by	X Bob Casper
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D203	125 sks	60/40 por Common	✓			
D201	150 sks	A-Con Common	✓			
C310	747 lbs	Calcium Chloride	✓			
C195	63 lbs	Cellflake	✓			
F143	1 ea	Wood Plug 8 5/8	✓			
F263	1 ea	Baffle Plate "	✓			
F113	2 ea	Cmt Basket "	✓			
F173	1 ea	Guide Shoe Texas Lot	✓			
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E107	276 sks	Cmt Serv Charge				
E100	1 ea	UNITS / way MILES	0	NO CHARGE		
E104	747 TM	TONS / way MILES	30			
R202	1 ea	EA. 772 PUMP CHARGE				
R201	1 ea	Cmt Head Rental				
				Discounted Price = 4484.22		



TREATMENT REPORT

04114

Customer ID	Date	ORIGINAL	
Customer	2-24-02		
Lease	Rich	Lease No.	Well #
			C-7
Field Order #	Station	Casing	Depth
4535	Pratt KS	8 5/8	770'
Type Job	County		State
8 5/8 Surface New well	Comanche		KS

Formation: TP = 772 23ppf Legal Description: 22-32.5-19w

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
8 5/8				130 ski A-Con			2000	
Depth	Depth	From	To	Pre Pad		Max		5 Min.
731	DBTD			3200 .25 Ball/Plate				
Volume	Volume	From	To	Pad		Min		10 Min.
46.7			74.815	11.7 ppg 2.8 ft ³				
Max Press	Max Press	From	To	Frac		Avg		15 Min.
2000				125 ski 60/40 002				
Well Connection	Annulus Vol.	From	To	Flush		HHP Used		Annulus Pressure
			27.8	3200 .25 G/118/lake				
Plug Depth	Packer Depth	From	To	Flush		Gas Volume		Total Load
		Total 1st	To 102 DBD's	14.5 ppg 1.25 ft ³				

Customer Representative: Bob Casper Station Manager: D. Austry Treater: D. Scott

Service Units	106	35	57	36	71				
---------------	-----	----	----	----	----	--	--	--	--

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1600					On loc w/Trk's Safety mtg Baffle Plate Top S.I. + Guide Shoe Bottom Cmt Baskets 3' Jt from Top
					KCC WICHITA
					Csg on Bottom Break Circ w/Rig
2103	200		5	5.5	H ₂ O Spacer
2104	200		74.8	5.5	Mix Lead Cmt @ 11.7 ppg 130 ski
2117	225		27.8	5.0	Mix Tail Cmt @ 14.5 ppg 125 ski
2124	0				Close In + Release Plug
2125	100			5.0	St Disp w/H ₂ O
2134	400		46.7	0	Plug Down + Close In w.H. Circ 15 Bbls Cmt = 30 ski ✓
					Job Complete Thank you Scotty



COPY ORIGINAL

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 P.O. Box 8613
 Pratt, KS 67124-8613
 (316) 672-1201
 (316) 672-5383 FAX

ACIDIZING - FRACTURING - CEMENTING

Invoice

Bill to:		6395901	Invoice	Invoice Date	Order	Order Date
OIL PRODUCERS INC. OF KANSAS			203041	3/14/02	4562	3/7/02
P.O. Box 8647			Service Description			
Wichita, KS 67208			Cement			
			Lease		Well	
			Rich		C-7	
AFE	CustomerRep	Treater	Well Type	Purchase Order	Terms	
	Tim Thomson	D. Scott	New Well		Net 30	

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<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D105	AA2 (PREMIUM)	SK	275	\$13.56	\$3,729.00
C243	DEFOAMER	LB	26	\$3.00	\$78.00
C313	GAS BLOCK POWDER	LB	195	\$5.00	\$975.00
C322	GILSONITE	LB	1373	\$0.55	\$755.15
C223	SALT (Fine)	LBS	1415	\$0.35	\$495.25
C196	FLA-322	LB	130	\$7.25	\$942.50
C302	MUD FLUSH	GAL	500	\$0.75	\$375.00
C303	"B" FLUSH	GAL	250	\$4.25	\$1,062.50
C141	CC-1, KCL SUBSTITUTE	GAL	2	\$40.00	\$80.00
F101	CENTRALIZER, 5 1/2"	EA	8	\$71.00	\$568.00
F151	LATCH DOWN PLUG & BAFFLE, 5 1/2"	EA	1	\$250.00	\$250.00
F181	AUTO FILL FLOAT SHOE, 5 1/2"	EA	1	\$290.00	\$290.00
F111	BASKET, 5 1/2"	EA	2	\$205.00	\$410.00
E107	CEMENT SERVICE CHARGE	SK	275	\$1.50	\$412.50
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	50	\$3.00	\$150.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	646	\$1.25	\$807.50
R212	CASING CEMENT PUMPER, 5501-6000'	EA	1	\$1,950.00	\$1,950.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00

Sub Total: \$13,580.40
Discount: \$4,345.52
Discount Sub Total: \$9,234.88
Tax Rate: 5.90% **Taxes:** \$0.00
 (T) Taxable Item **Total:** \$9,234.88

PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182
 Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.

ORIGINAL

FIELD ORDER 4562



INVOICE NO.	Subject to Correction		
Date 3-7-02	Lease Rich	Well # C-7	Legal 22-32s-19w
Customer ID	County Comanche	State KS	Station PrattKS
Oil Producers Inc of KS		Depth 7P-5931'	Shoe Joint 13.5ppd 38'
Casing 3 1/2	Casing Depth 5923'	TD 5924	Job Type Long String New We.
Customer Representative Tom Thomson		Treater D. Scott	

CHARGE

AFE Number	PO Number	Materials Received by <i>Tom Thomson</i>
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D105	275 sks	AA-2 Premium	✓			
C243	26 lbs	Defoamer	✓			
C313	195 lbs	Gas Blok	✓			
C322	1373 lbs	Gilsonite	✓			
C223	1415 lbs	Salt Fine	✓			
C196	130 lbs	FLA-322	✓			
C302	300 gal	mud flush	✓			
C303	250 gal	Super flush	✓			
C141	2 gal	CC-1	✓			
F101	8 eq	Centralizers Turbo 5 1/2"	✓			
F151	1 eq	h.D. Plug + Baffle "	✓			
F181	1 eq	Float shoe "	✓			
F111	2 eq	Cmt Baskets	✓			
RECEIVED						
JUL 31 2002						
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E107	275 sks	Cmt Serv Chg				
E100	1 eq	UNITS 1 way MILES 30				
E104	646 tm	TONS 1 way MILES 50				
R212	1 eq	EA. 5501-6000 PUMP CHARGE				
R701	1 eq	Cmt Head Rental				
Discounted Price =				9234.88		

10244 NE Hiway 61 · P.O. Box 8613 · Pratt, KS 67124-8613 · Phone (620) 672-1201 · Fax (620) 672-5383 TOTAL



TREATMENT REPORT

Customer ID		Date	
Customer <i>Oil Producer's</i>		ORIGINAL	
Lease <i>Rich</i>		Lease No.	Well # <i>C-7</i>

Field Order # <i>4562</i>	Station <i>Pratt KS</i>	Casing <i>5 1/2</i>	Depth <i>3923</i>	County <i>Comanche</i>	State <i>KS</i>
Type Job <i>5 1/2 Longstring New Well</i>			Formation	Legal Description <i>22-32s-19w</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size	Tubing Size	Shots/Ft	Total Pipe	Acid	Pre Pad	Max	ISIP
<i>5 1/2</i>			<i>= 5931'</i>	<i>27.5 skt AA-2</i>		<i>2500</i>	
Depth <i>3885</i>	Depth <i>PBTD</i>	From	To	<i>5 FLA-322, 2560</i>	Max <i>Block</i>		5 Min.
Volume <i>140.2</i>	Volume	From	To	<i>10% salt 1.43²⁺³</i>	Min <i>12.0 ppg</i>		10 Min.
Max Press <i>2500</i>	Max Press	From	To	<i>70 Bbls SL</i>	Avg		15 Min.
Well Connection	Annulus Vol.	From	To	<i>24 Bbls 2% HCL</i>	HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	<i>6 Bbls Super Flush</i>	Gas Volume		Total Load

Customer Representative <i>Tim Thomson</i>	Station Manager <i>Dave Autry</i>	Treater <i>D. Scott</i>
---	--------------------------------------	----------------------------

Service Units	<i>106</i>	<i>35</i>	<i>57</i>	<i>38</i>	<i>72</i>			
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1400</i>					<i>On loc w/ Trk's Safety mtg</i>
					<i>Float Shoe & Baffle on S.T.</i>
					<i>Cent 2-4-7-11-13-22-26-28</i>
					<i>Cmt Baskets 1+ 20 J+J</i>
					<i>Log on Bottom Drop Ball & Circ w/ Rig</i>
					<i>45 min & Circ Twice Going In hole</i>
<i>2002</i>	<i>300</i>		<i>24</i>	<i>5</i>	<i>St 2% HCL flush</i>
<i>2006</i>	<i>300</i>		<i>12</i>	<i>5</i>	<i>St mud flush</i>
<i>2009</i>	<i>300</i>		<i>5</i>	<i>5</i>	<i>H2O spacer</i>
<i>2010</i>	<i>300</i>		<i>6</i>	<i>5</i>	<i>St Super Flush</i>
<i>2012</i>	<i>300</i>		<i>5</i>	<i>5</i>	<i>H2O spacer</i>
<i>2015</i>			<i>4.0</i>		<i>Plug R.H. & M.H. w/ 10ski</i>
<i>2024</i>	<i>400</i>		<i>67.4</i>	<i>5</i>	<i>St Mixing Cmt @ 15.0 ppg 265skt</i>
<i>2041</i>			<i>10</i>	<i>5</i>	<i>Chase In + wash pump + line</i>
<i>2044</i>	<i>100</i>			<i>6.5</i>	<i>Release plug + St Disp w/ H2O</i>
<i>2100</i>	<i>300</i>		<i>115</i>	<i>6.5</i>	<i>Lifting Cmt 115 Bbls Disp Out</i>
<i>2107</i>	<i>1500</i>		<i>140.2</i>	<i>0</i>	<i>Plug Down + psi Test fsg</i>
<i>2109</i>	<i>0</i>				<i>Release psi float held</i>
					<i>Good Circ During Job</i>
					<i>Thank you</i>
					<i>Scotty</i>

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ORIGINAL

Oil Producers Inc. of Kansas
Initial Completion Report

WELL - RICH C #7

LEGAL - 1760' FNL & 990' FWL SEC. 22-32s-19w IN COMANCHE CO., KS.

API # - 15-033-21,305

G.L. - 1987'

K.B. - 5' ABOVE G.L. @ 1922'

SURFACE CSN - 13 3/8" @ 215' & 8 5/8" @ 772' w/ 150 SX

RTD - 5920'

LTD - 5024' (ELI O.H. LOGS RAN 3/07/02)

PRODUCTION CSN - 5 1/2", 15.5# NEW @ 5923' w/ 275 SX AA-2.

TOP OF CEMENT - 4390' w/ EXCELLENT CEMENT BONDING.

PBTD - 5868' (ELI 4/02/02), 5884' (BY TUBING TALLY 4/18/02)

<u>PERFORATIONS</u> -	LOWER VIOLA (ORANGE) - 5819' - 5822'	4/FT.	4/02/02
	UPPER VIOLA - 5807'-5811'	4/FT.	4/17/02

TUBING RAN - 15' MA, S.N., 192 JTS 2 7/8" (5832.22')

TUBING SET @ - 5851.32' (SET 33' OFF BOTTOM 4/18/02)

AVERAGE TBG JT. - 30.37'

PUMP RAN - 2 1/2" x 2" x 16' RWB, HOLLOW ROD

RODS RAN - PUMP, 2' x 3/4", 165 - 3/4", 68 - 7/8", 2', 1 1/4" x 22' PR w/ 10' LINER.

PUMP SET @ - 5836.32'

PUMPING UNIT - AMERICAN 160, S.N. - #T17F74-17-914 w/ 74" STROKE.

PRIME MOVER - 30 HP ELECTRIC

SURFACE EQUIPMENT -
4' x 20' HEATER TREATER
4 - 10' x 12' 200 BBL STEEL STOCK TANKS.
1 - 10' x 12' 200 BBL FIBERGLASS WATER TANK.

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3/18/02 -

ELI WIRELINE ON LOCATION TO RUN DUAL RECEIVER CEMENT BOND LOG.
FOUND TTL DEPTH - 5866' (THIS IS 19' HIGH TO INSERT @ 5885')
FOUND TOP CEMENT - 4390' w/ EXCELLENT CEMENT BONDING.

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4/01/02 -

COMANCHE WELL SERVICE ON LOCATION, RIGGED UP D-D DERRICK.
SIOUX TRUCKING ON LOCATION. UNLOADED TBG & RODS FROM RICH C #6 WELL.
COMANCHE SWABBED 5½" CASING DOWN TO TTL DEPTH 5866'.
SHUT DOWN FOR NIGHT.

4/02/02 -

COMANCHE MADE ONE CASING SWAB RUN FROM TTL DEPTH.
ACID SERVICES ON LOCATION w/ 500 GALS. 10% ACETIC ACID & PUMPED DOWN CASING
TO PERFORATE THROUGH.

ELI WIRELINE ON LOCATION TO PERFORATE PROPOSED INTERVAL IN LOWER VIOLA
(HUSKER ZONE) UTILIZING 32 GRAM EXPENDABLE CSN GUN.
PERFORATE LOWER VIOLA (HUSKER ZONE) - 5819'-5822' 4 SHOTS/FT.
FOUND TTL DEPTH - 5868'.

COMANCHE SWABBED 5½" CASING DOWN TO TTL DEPTH. NO SHOWS OF OIL OR GAS ON
SWAB DOWN.
½ HR NATURAL TEST - RECOVERED 20' FLUID, NO SHOWS OF OIL OR GAS.

ACID SERVICES ON LOCATION TO ACIDIZE LOWER VIOLA PERFS w/ 500 GALS. STIMSOL.

ACIDIZE LOWER VIOLA 5819'-22' AS FOLLOWS:

PUMP 500 GALS. STIMSOL ACID.
LOAD HOLE w/ 2% KCL WATER.
PRESSURE IN INTERVALS TO 1900 psi, STARTED FEEDING.
DISPLACE 50 GALS. ACID @ ¼ BPM - 1900# TO 500#.
DISPLACE 450 GALS. ACID @ 1 BPM - 500# TO VAC.
ISIP - VAC.
TTL LOAD - 158 BBLs.

COMANCHE RIGGED TO SWAB TEST LOWER VIOLA PERFS 5819'-22' AFTER ACID.

SWAB TEST AFTER ACID AS FOLLOWS:

FOUND FLUID LEVEL @ 900' FROM SURFACE.
1 HR SWAB - REC. 111 BBLs WATER, FLUID LEVEL - 2100'
½ HR SWAB - REC. 37 BBLs, WELL KICKED OFF FLOWING.
½ HR FLOW - REC. 10.02 BBLs 100% OIL TEST GAS @ 388 MCFPD
½ HR FLOW - REC. 43.42 BBLs 90% OIL TEST GAS @ 367 MCFPD
½ HR FLOW - REC. 33.40 BBLs 92% OIL TEST GAS @ 388 MCFPD
½ HR FLOW - REC. 30.06 BBLs 92% OIL TEST GAS @ 440 MCFPD
½ HR FLOW - REC. 31.73 BBLs 92% OIL TEST GAS @ 409 MCFPD
SHUT WELL IN FOR NIGHT.

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4/03/02 -

SICP - 360#. BLOW WELL DOWN, WELL STARTED FLOWING.

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FLOW TEST LOWER VIOLA AS FOLLOWS:

<u>½ HR FLOW</u> -	REC. 13.36 BBLs	100% OIL	TEST GAS @ 189 MCF.
<u>½ HR FLOW</u> -	REC. 31.73 BBLs	100% OIL	TEST GAS @ 275 MCF.
<u>½ HR FLOW</u> -	REC. 28.39 BBLs	100% OIL	TEST GAS @ 285 MCF.
<u>½ HR FLOW</u> -	REC. 26.72 BBLs	100% OIL	TEST GAS @ 278 MCF.
<u>½ HR FLOW</u> -	REC. 28.39 BBLs	100% OIL	TEST GAS @ 285 MCF.
<u>½ HR FLOW</u> -	REC. 28.39 BBLs	100% OIL	TEST GAS @ 347 MCF.
<u>½ HR FLOW</u> -	REC. 26.72 BBLs	100% OIL	TEST GAS @ 357 MCF.
<u>½ HR FLOW</u> -	REC. 28.39 BBLs	100% OIL	TEST GAS @ 367 MCF.
<u>½ HR FLOW</u> -	REC. 36.74 BBLs	100% OIL	TEST GAS @ 367 MCF.
<u>½ HR FLOW</u> -	REC. 33.40 BBLs	100% OIL	TEST GAS @ 357 MCF.
<u>½ HR FLOW</u> -	REC. 33.40 BBLs	100% OIL	TEST GAS @ 357 MCF.

GABEL LEASE SERVICE ON LOCATION. DITCHED AND LAYED APPROX. 900' OF 2 3/8" TBG (FROM RICH C-6) FROM WELL HEAD, & TIED INTO RICH C-6 LEAD LINE @ RICH C-6 TANK BATTERY, WHICH WILL NOW BE THE RICH C-7 TANK BATTERY.

4/04/02 -

WELL PRODUCED 312 BBLs, 100% OIL IN 14 HRS.
PRESENT FLOW RATE 22 BOPH. = 528 BOPD.
FCP - 185#.

4/05/02 -

WELL PRODUCED 601 BBLs OIL. FCP - 150#

4/06/02 -

WELL PRODUCED 414 BBLs OIL. FCP - 140#

4/07/02 -

WELL PRODUCED 450 BBLs OIL. FCP - 140#

4/08/02 -

WELL PRODUCED 450 BBLs OIL. FCP - 125#
WELL CURRENTLY PRODUCING 13 BOPH.
WELL IS MAKING NO WATER.

4/09/02 -

WELL PRODUCED 360 BBLs OIL. FCP - 120#

4/10/02 -

WELL PRODUCED 312 BBLs OIL. FCP - 110#

ORIGINAL

4/11/02 -

WELL PRODUCED 300 BBLs OIL. FCP - 100#

4/12/02 -

WELL PRODUCED 260 BBLs OIL. FCP - 90#

4/13/02 -

WELL PRODUCED 220 BBLs OIL. FCP - 85#

4/14/02 -

WELL PRODUCED 180 BBLs OIL. FCP - 80#

4/15/02 -

WELL PRODUCED 85 BBLs OIL. FCP - 45#

4/16/02 -

WELL PRODUCED 4 BBLs OIL. FCP - 40#

4/17/02 -

ELI WIRELINE ON LOCATION TO PERFORATE PROPOSED INTERVAL IN UPPER VIOLA UTILIZING 32 GRAM EXPENDABLE CASING GUN.
PERFORATE UPPER VIOLA - 5807'-5811' w/ 4 SHOTS/FT.

COMANCHE WELL SERVICE ON LOCATION. SPOT D-D DERRICK.
COMANCHE WELL SERVICE RIGGED UP D-D DERRICK.
SIOUX TRUCKING ON LOCATION w/ NEW 2 7/8" TBG.
NEW 7/8" RODS (600') AND NEW BOTTOM HOLE PUMP ALL PURCHASED FROM SMITH SUPPLY.

NOTE: THE BALANCE OF RODS ARE FROM THE RICH C-6.

COMANCHE RIGGED TO RUN PRODUCTION TUBING.

RAN PRODUCTION TUBING AS FOLLOWS:

MUD ANCHOR x 2 7/8"	15.00'
SEATING NIPPLE x 2 7/8"	1.10'
192 JTS NEW 2 7/8" TUBING	5832.22'
K.B. (5' < 2' ABOVE G.L.)	<u>3.00'</u>
TUBING SET @	5851.32'
S.N. SET @	5836.32'

TAG TTL DEPTH @ 5884' (BY TBG TALLY), PICK UP & SET TBG 33' OFF BOTTOM.

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ORIGINAL

4/18/02 CONTINUED -

COMANCHE RIGGED TO RUN BOTTOM HOLE PUMP & RODS.

RAN PUMP & RODS AS FOLLOWS:

2½" x 2" x 16' RWBC HOLLOW ROD w/ 6' G.A.	18.00'
2' x ¾" ROD SUB	2.00'
165 - ¾" RODS	4125.00'
68 - 7/8" RODS	1700.00'
2' x 7/8" ROD SUB	2.00'
1¼" x 22' POLISHED ROD w/ 10' LINER	22.00'
PUMP SET @	5836.32'

SPACED PUMP OUT, CLAMPED RODS OFF.
COMANCHE RIGGED DOWN & MOVED OFF LOCATION.

4/19/02 -

SIOUX TRUCKING ON LOCATION TO SET PUMPING UNIT FROM RICH C-6 WELL.
SET - AMERICAN 160 PUMPING UNIT TO NORTH OF WELL HEAD.
SET - CONTINENTAL C-96 ENGINE FROM RICH C-6.

GABEL LEASE SERVICE ON LOCATION, HOOKED UP WELL HEAD & BURIED 2 3/8" STEEL
LEAD LINE, WHICH IS TIED INTO RICH C-6 LEAD LINE @ RICH C-6 WELL SITE.

WILL ELECTRIFY WELL NEXT WEEK & INSTALL 30 HP ELECTRIC MOTOR.

PUT WELL INTO SERVICE PUMPING.

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