

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-033-21,256 ~~0000~~
County Comanche **ORIGINAL**
165' E/2 NW NE Sec. 22 Twp. 32S Rge. 19W E

CONFIDENTIAL

Operator: License # 31514
Name: Thoroughbred Associates, LLC
Address 8100 E. 22nd St. No.
Bldg. 600, Suite F
City/State/Zip Wichita, Kansas 67226

495 Feet from (N) (circle one) Line of Section
1650 Feet from (E/W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(NE) SE, NW or SW (circle one)

Purchaser: N/A
Operator Contact Person: Robert C. Patton
Phone (316) 685-1512

Lease Name Weldon Well # 2
Field Name _____
Producing Formation N/A

Elevation: Ground 2007' KB 2012'
Total Depth RTD 5928 PBD LTD 5929

Contractor: Name: Pickrell Drilling Co., Inc.
License: 5123

Amount of Surface Pipe Set and Cemented at 460' Feet
Multiple Stage Cementing Collar Used? yes No

Wellsite Geologist: Paul Gunzelman
Designate Type of Completion
XX New Well Re-Entry Workover

If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____

- Oil SWD SIOW Temp. Abd.
- Gas ENHR SIGW
- Dry Other (Core, WSW, Expl., Cathodic, etc)

feet depth to _____ w/ _____ sx cmt.

If Workover:

Drilling Fluid Management see 1 file 3.4.03
(Data must be collected from the Reserve Pit)

Operator: _____

Chloride content _____ ppm Fluid volume _____ bbls

Well Name: _____

Dewatering method used _____

Comp. Date _____ Old Total Depth _____

Location of fluid disposal if hauled offsite: _____

- Deepening Re-perf. Conv. to Inj/SWD
- Plug Back PBD
- Commingled Docket No. _____
- Dual Completion Docket No. _____
- Other (SWD or Inj?) Docket No. _____

Operator Name _____

Lease Name _____ License No. _____

09/11/01 09/22/01 09/24/01
Spud Date Date Reached TD Completion Date

Quarter Sec. Twp. S Rng. E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

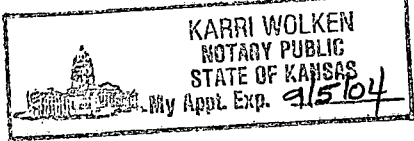
Signature [Signature]

Title Managing Partner, Robert C. Patton Date _____

Subscribed and sworn to before me this 12th day of December, 2001.

Notary Public [Signature]
Karri Wolken

Date Commission Expires September 5, 2004



RECEIVED
12-26-01
DEC 26 2001
WICHITA

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)
Release

Form ACC **MAR 04 2003**
From **Confidential**

Operator Name Thoroughbred Associates, LLC Lease Name Weldon Well # 2

Sec. 22 Twp. 32S Rge. 19W East West County Comanche

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run:
Sonic Log
Micro Log
Dual Induction Log
Compensated Neutron Density Log
Geologist's Report

Log Sample
Formation (Top), Depth and Datums

Name Top Datum

See attached

1005 2 1 080

JAN 13 2000

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Surface	12-1/4"	8-5/8"	23#	731'	Lite Class A	250	3%cc.w/1/4 FC/SX 3%cc, 2% gel
Conductor						100	
Production		5-1/2"	15.5#		Pozmix ASC	25 250	6% gel 5# kc/sx

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD

Size Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled

(If vented, submit ACO-18.) Other (Specify) _____

CONFIDENTIAL

ORIGINAL

OPERATOR: Thoroughbred Associates, LLC
 LEASE NAME: Weldon#2
 LOCATION: 165'N E/2 NW NE, 495' FNL 1650 FNL
 Sec. 22 T32S-R19W
 Comanche County, Kansas
 API#:15-033-212560000

KCC

DEC 13 2001

CONFIDENTIAL

DST #2 5812-5832 (Viola) Strong blow off btm of bucket, GTS in 3".
 160 MCFG/10", fluid to surface in 21", oil to surface in 22-23". Shut
 tool in at 25". Final open: oil continued to blow for entire 90 min.
 Rec. 5788' oil in tool, 36 degrees gravity @ 50 degrees F. FP 1158-1466#.
 SIP 1646#. BHT 139 degrees.

LOG TOPS

Heebner	4252' -2240
Brown Lime	
Stark	4752' -2740
Marmaton	
Altamont	4966' -2954
Cherokee	5055' -3043
Mississippi (rewkd)	5133' -3121
Mississippi (clean)	5145' -3133
Viola	
Arbuckle	
RTD	

Release

MAR 04 2003

From
Confidential

RECEIVED

12-26-01
DEC 26 2001

KCC WICHITA

ALLIED CEMENTING CO., INC.

8164

Federal Tax I.D.# 48-0727860 15-033-21256-0000

MAIL TO P.O. BOX 31
RUSSELL, KANSAS 67665

CONFIDENTIAL

SERVICE POINT:

ORIGINAL med. lodge

DATE	9-23-01	SEC.	22	TWP.	32	RANGE	19w	CALLED OUT	4:00P.M.	ON LOCATION	7:30P.M.	JOB START	2:30A.M.	JOB FINISH	4:30P.M.
LEASE	Weldon	WELL #	2	LOCATION	Coldwater Car Wash				COUNTY	Comanche KS.					
OLD OR	NEW (Circle one)		2w-1s-1/4w-5/8												

CONTRACTOR Pickrell, Drlg. OWNER Thoroughbred Assoc
TYPE OF JOB Prod. Csq.

HOLE SIZE 7 7/8 T.D. 6137' **KCC** CEMENT
CASING SIZE 5 1/2 x 17 DEPTH 6130' AMOUNT ORDERED 500gal. mud-clean
TUBING SIZE _____ DEPTH DEC 13 2005 60/40/6, 250sx Asc + 5# Kol-
DRILL PIPE _____ DEPTH _____ Seal + 3% FL-10

TOOL _____ DEPTH **CONFIDENTIAL**
PRES. MAX 1800 MINIMUM 200 COMMON 15 @ 6.65 99.75
MEAS. LINE _____ SHOE JOINT 16.60 POZMIX 10 @ 3.95 39.50
CEMENT LEFT IN CSG. _____ GEL 1 @ 10.00 10.00
PERFS. _____ CHLORIDE _____ @ _____

DISPLACEMENT 2% KCL water - 14 1/4 Asc 250 @ 8.50 2125.00
EQUIPMENT KOL-SEAL 1250# @ .50 625.00
FL-10 71# @ 8.00 568.00

PUMP TRUCK CEMENTER Larry Dreiling MUD CLEAN 500 gal. @ .75 375.00
352 HELPER DAVID Felio CLARO 14 gal. @ 22.90 320.60
BULK TRUCK _____ HANDLING 346 @ 1.10 380.60
359 DRIVER Eric Holmes MILEAGE 346 x 44 .04 608.96
BULK TRUCK _____
_____ DRIVER _____ TOTAL 5148.4

REMARKS:

SERVICE

Pipe on Bottom - Break Circ.
Drop BALL open Packer Shoe
Pump 500gals. mud-Clean
Plug RH + mHW / 250sx 60/40/6
Pump 250sx Asc + 5# Kol-Seal
3% FL-10. Wash out Pump lines
Release Plug. Displace 1H 3/4 Bbs.
2% KCL. Bump Plug. Plug Did not Hold

DEPTH OF JOB 6130'
PUMP TRUCK CHARGE _____ 1600.00
EXTRA FOOTAGE _____ @ _____
MILEAGE 44 @ 3.00 132.00
PLUG _____ @ _____
_____ @ _____
_____ @ _____

TOTAL 1732.00

CHARGE TO: Thoroughbred & Associates

FLOAT EQUIPMENT

STREET _____

CITY _____ STATE _____ ZIP _____

Release
MAR 04 2003
From
Confidential

1-Packer Shoe @ 1325.00 1325.00
1-latch Down Plug @ 350.00 350.00
2-BASKETS @ 128.00 256.00
12-Centralizers @ 50.00 600.00
_____ @ _____

TOTAL 2531.00

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment
and furnish cementer and helper to assist owner or