

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 033-00097-0002

County Comanche

C - NE - NW Sec. 2 Twp. 33S Rge. 18 X W

Operator: License # 5254

660 Feet from S (circle one) Line of Section

Name: MIDCO Exploration, Inc.

1980 Feet from E (circle one) Line of Section

Address 414 Plaza Dr, Suite 204

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Westmont, IL 60559

Lease Name Pepperd Well # 1-2 OWWO

City/State/Zip _____

Field Name Nescatunga SW

Purchaser: Kansas Gas Supply

Producing Formation Marmaton, Mississippi

Operator Contact Person: Earl J. Joyce, Jr.

Elevation: Ground 1954 KB 1964

Phone (630) 655-2198

Total Depth 5144 PBDT _____

Contractor: Name: PEAS Jet Well Service

Amount of Surface Pipe Set and Cemented at 507 existing feet

License: 31646

Multiple Stage Cementing Collar Used? _____ Yes _____ No

Wellsite Geologist: N/A **NOV 28 2000**

If yes, show depth set _____ Feet

Designate Type of Completion _____

If Alternate II completion, cement circulated from _____

Re-Entry X Workover

feet depth to _____ w/ _____ sx cmt.

X Oil _____ SWD _____ SLOW _____ Temp. Abd.

X Gas _____ ENHR _____ SIGW _____

_____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc)

Drilling Fluid Management Plan REWORK 9/28 2/6/01
(Data must be collected from the Reserve Pit)

If Workover:

Operator: MIDCO Exploration, Inc.

Chloride content _____ ppm Fluid volume _____ bbls

Well Name: Pepperd #1-2

Dewatering method used _____

Comp. Date 11/14/99 Old Total Depth 5144

Location of fluid disposal _____

XXX SQUEEZE WITH CEMENT

Deepening XXX Re-perf. _____ Conv. to Inj/SWD

Plug Back _____ PBDT _____

X Commingled _____ Docket No. APPLIED

Dual Completion _____ Docket No. _____

Other (SWD or Inj?) _____ Docket No. _____

Operator Name _____

Lease Name _____ License No. _____

Quarter Sec. _____ Twp. Wichita, Kansas _____ E/W

County _____ Docket No. _____

Spud Date 9/22/2000 Date Reached TD 9/30/2000 Completion Date _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

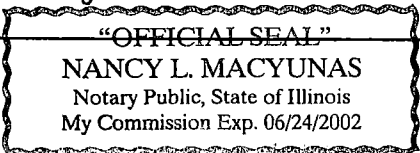
Signature _____

Title Vice-President Date 11/28/2000

Subscribed and sworn to before me this 28th day of November, 2000.

Notary Public Nancy L. Macyunas

Date Commission Expires _____



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SUD/Rep NGPA
 KGS Plug Other
(Specify)

X

SIDE TWO

Operator Name: MIDCO Exploration, Inc. Lease Name: Pepperd Well # 1-2 OWWO

Sec. 2 Twp. 33S Rge. 18 County: Comanche

East West

INSTRUCTIONS: Show important tops and base of formations penetrated. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)
Samples Sent to Geological Survey
Cores Taken
Electric Log Run (Submit Copy.)

Log Formation (Top), Depth and Datum Sample
Name Top Datum

List All E.Logs Run: Gamma Ray Correlation Bond Log (filed with original ACO-1)

RELEASED NOV 28 2001

CASING RECORD Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs./Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Includes rows for SURFACE and PRODUCTION.

ADDITIONAL CEMENTING/SQUEEZE RECORD Table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives. Includes Perforate, Protect Casing, Plug Back TD, Plug Off Zone.

PERFORATION RECORD - Bridge Plugs Set/Type Table with columns: Shots Per Foot, Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth. Includes (NEW) label.

TUBING RECORD Table with columns: Size, Set At, Packer At, Liner Run, Date of First, Resumed Production, SMD or Inj., Producing Method, Estimated Production Per 24 Hours, Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity.

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.) METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Conmingled Other (Specify) Production Interval: 4646'-5117' OA