

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL RECEIVED
KANSAS CORPORATION COMMISSION
Form Must Be Typed
September 1999

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL COPY
JUL 31 2000
15-033-20767-0001 7-31-00

Operator: License # 5058
Name: Corsair Energy, LC
Address: 209 E William Ste 220
City/State/Zip: Wichita, KS 67201
Purchaser: Kansas Gas Supply
Operator Contact Person: Jim Collins
Phone: (316) 267 7779
Contractor: Name: Sterling Drilling
License: 5142
Wellsite Geologist: Tim Hellman

API No. 15-033-20767-0001 CONSERVATION DIVISION
County: Comanche WICHITA, KS
NE, NE, NE Sec. 1 Twp. 33 S. R. 18 East West
330 feet from S (N) (circle one) Line of Section
330 feet from (E) W (circle one) Line of Section

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Conrad-Moore Well #: 1-1 OWWO
Field Name: _____
Producing Formation: Marmaton
Elevation: Ground: 1959 Kelly Bushing: 1968
Total Depth: 5350 Plug Back Total Depth: 5276
Amount of Surface Pipe Set and Cemented at 560 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set NA Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

If Workover/Re-entry: Old Well Info as follows:
Operator: Zinke & Trumbo, LTD
Well Name: Conrad-Moore #1-1
Original Comp. Date: 12/23/89 Original Total Depth: 6000
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back 5276 Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
2/21/00 2/22/00 3/6/00
Spud Date or Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan Re-Entry, 9-26-00
(Data must be collected from the Reserve Pit) UC
Chloride content 33,000 ppm Fluid volume 160 bbls
Dewatering method used Haul fluids
Location of fluid disposal if hauled offsite:
Operator Name: Star Resources
Lease Name: Currier 2-29 License No.: 32389
Quarter _____ Sec. 20 Twp. 32 S. R. 18 East West
County: Comanche Docket No.: D-CD 98329

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

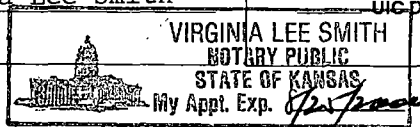
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Managing Member Date: 7/31/2000

Subscribed and sworn to before me this 31st day of July, 2000.

Notary Public Virginia Lee Smith Virginia Lee Smith
Date Commission Expires: August 25, 2000

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
UC Distribution



X

Operator Name: Corsair Energy, L.C. Lease Name: Conrad-Moore Well #: 1-1 OWWO
 Sec. 1 Twp. 33 S. R. 18 East West County: Comanche

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Cement Bond Log (4 1/2)	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: right;">Top</th> <th style="text-align: right;">Datum</th> </tr> </thead> <tbody> <tr> <td>Heebner</td> <td style="text-align: right;">4239</td> <td style="text-align: right;">-2273</td> </tr> <tr> <td>Brn Lm</td> <td style="text-align: right;">4434</td> <td style="text-align: right;">-2469</td> </tr> <tr> <td>Lans</td> <td style="text-align: right;">4455</td> <td style="text-align: right;">-2490</td> </tr> <tr> <td>BKC</td> <td style="text-align: right;">4915</td> <td style="text-align: right;">-2950</td> </tr> <tr> <td>Altamonit</td> <td style="text-align: right;">4972</td> <td style="text-align: right;">-3007</td> </tr> <tr> <td>Cherokee</td> <td style="text-align: right;">5065</td> <td style="text-align: right;">-3100</td> </tr> <tr> <td>Miss</td> <td style="text-align: right;">5126</td> <td style="text-align: right;">-3161</td> </tr> </tbody> </table>	Name	Top	Datum	Heebner	4239	-2273	Brn Lm	4434	-2469	Lans	4455	-2490	BKC	4915	-2950	Altamonit	4972	-3007	Cherokee	5065	-3100	Miss	5126	-3161
Name	Top	Datum																							
Heebner	4239	-2273																							
Brn Lm	4434	-2469																							
Lans	4455	-2490																							
BKC	4915	-2950																							
Altamonit	4972	-3007																							
Cherokee	5065	-3100																							
Miss	5126	-3161																							

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	12 1/4	8 5/8		560	Lite Class A	350	
Production	7 7/8	4 1/2	10.5	5327	ASC	225	5# Kalseal 1/4# Flocele 6% FL 10

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	Ft Scott 5059'	500 gal 15% MCA FE Acid	5059 to 5045
1	Pawnee 5034-39-41-45	750 gal 15% MCA FE Acid	
		4000 gal 15% FE XTA-1 Acid	
		and 210,000 SCF N-2	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2 3/8	4991		
Date of First, Resumerd Production, SWD or Enhr.		Producing Method		
June 29, 2000		<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio
	0	150	8	

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Sumit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	



15-033-20767-00-01
CEMENTING LOG

STAGE NO. ORIGINAL

Date 7-22-00 District Medicine Lodge Ticket No. 1196
Company Con-3 Air Energy Co. Rig Sterling
Lease Conrad Moore Well No. 1-1
County Comanche State KS
Location Coldwater, Airport Rd. Field
7 1/2 1 1/4

CEMENT DATA:
Spacer Type: 500 Gal Mud-clean
Amt. Skys Yield ft³/sk Density PPG

CASING DATA: PTA Squeeze
Surface Intermediate Production Liner
Size 4 1/2 Type Weight 10.5 Collar

LEAD: Pump Time hrs. Type
ASC + 5" Kol-seal + 1/4 Flo-seal + 6" FTW Excess
Amt. 225 Skys Yield 1.17 ft³/sk Density 14.5 PPG

TAIL: Pump Time hrs. Type
Amt. Skys Yield ft³/sk Density PPG
WATER: Lead 7.25 gals/sk Tail 7.5 gals/sk Total 43 Bbbs.

Casing Depths: Top KB Bottom 5327.16

Pump Trucks Used 261-265
Bulk Equip. 259-261

Drill Pipe: Size Weight Collars
Open Hole: Size 7 1/8 T.D. 5350 ft. P.B. to

Float Equip: Manufacturer Cemaco
Shoe: Type Reg Guide shoe Depth 5327
Float: Type Float collar Depth 5285

CAPACITY FACTORS:
Casing: Bbbs/Lin. ft. .0159 Lin. ft./Bbl. 62.70
Open Holes: Bbbs/Lin. ft. .0602 Lin. ft./Bbl. 16.59
Drill Pipe: Bbbs/Lin. ft. Annulus: Bbbs/Lin. ft. .0406 Lin. ft./Bbl. 24.64
Perforations: From ft. to ft. Amt.

Centralizers: Quantity 6 Plugs Top Rubber Btm.
Stage Collars
Special Equip. 1-Basket + 5-step Ring
Disp. Fluid Type Freshwater Amt. 86 1/2 Bbbs. Weight 834 PPG
Mud Type Weight PPG

COMPANY REPRESENTATIVE Jim Collins

CEMENTER Carl Balding

TIME	PRESSURES PSI		FLUID PUMPED DATA			REMARKS
	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	Pumped Per Time Period	RATE Bbbs Min.	
7:30						ON LOC.
11:00 am						Pipe on bottom. Break circulation.
12:00 am	1900		80	80	4	Run 80 Bbbs mud w/ 420 SCF/Bbbs N ₂ .
12:20 am	1500		86	6	4	Start freshwater
12:21	1200		98	12	4	start mud-clean
12:23	1200		104	6	4	Start freshwater
12:24	600		167	63	5	Mix + pump 225 ex ASC lead cement
12:39	100					Cement in. Stop pumps.
						Switch valves + wash pump + lines
						Switch valves + Release plug.
12:42	150				5	Start Displacement.
					5	Steady Rate.
12:50	100		212	45	5	Cement turn shoe
12:55	400		232	20	5	Steady Rate. + psi increase
	600		247	15	3	Slow Rate.
1:00	600		253 1/2	6 1/2		Displacement in.
	1000					Land plug

RECEIVED
KANSAS CORPORATION COMMISSION

JUL 31 2000
7-3100
CONSERVATION DIVISION
WICHITA, KS

FINAL DISP. PRESS. 600 PSI BUMP PLUG TO 1000 PSI BLEEDBACK Shut in Bbbs. THANK YOU

ALLIED CEMENTING CO., INC. 1196

Federal Tax I.D.# 48-0727860

ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

15-033-20767-0001

SERVICE POINT:
Medicine Lodge

DATE <i>2-22</i>	SEC. <i>1</i>	TWP. <i>33S</i>	RANGE <i>18W</i>	CALLED OUT <i>6:00 pm</i>	ON LOCATION <i>7:30 pm</i>	JOB START <i>12:00 am</i>	JOB FINISH <i>1:00 am</i>
LEASE <i>Conrad Hore</i>		WELL # <i>1-1</i>	LOCATION <i>Coldwater Airport</i>		COUNTY <i>Comanche</i>	STATE <i>Ks.</i>	
OLD OR NEW (Circle one)			<i>28, 15, 14</i>				

CONTRACTOR *Stirling Drilling*
 TYPE OF JOB *production*
 HOLE SIZE *17 7/8* T.D. *5350*
 CASING SIZE *4 1/2 - 10.5* DEPTH *5327*
 TUBING SIZE *new* DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX *1900* MINIMUM
 MEAS. LINE SHOE JOINT *42.11*
 CEMENT LEFT IN CSG.
 PERFS.
 DISPLACEMENT *86 1/2 BBLs Freshwater*

OWNER *CorSair Energy*
 CEMENT
 AMOUNT ORDERED
225 s x ASC + 5" Kot-seal + 14" Flo-seal + .6" FT-10
25 s x 60-40-6 500 Gal mud-clean

EQUIPMENT
 PUMP TRUCK CEMENTER *Carl Balding*
 #261-265 HELPER *Shane Winsor*
 BULK TRUCK
 #259-251 DRIVER *David West*
 BULK TRUCK
 # DRIVER

COMMON @
 POZMIX @
 GEL @
 CHLORIDE @
 HANDLING @
 MILEAGE @
 TOTAL

REMARKS:

SERVICE

*Run in full annular + Break circulation.
 Pump 80 BBLs Mud w/ 420 set w/ 40 BBLs
 Pump 6 BBLs Freshwater 12 BBLs Mud-clean
 4.6 BBLs Freshwater Mix + pump 225 s x ASC
 + 5" Kot-seal + 14" Flo-seal + .6" FT-10.
 Cement in wash pump + lines. Release plug.
 Displace with BBLs Freshwater + Annular plug.
 + Float Hold plug + misc Hole w/ 285 x 60-40-6
 Did not*

DEPTH OF JOB *5327*
 PUMP TRUCK CHARGE
 EXTRA FOOTAGE @
 MILEAGE @
 PLUG *Rubber* @
 TOTAL

CHARGE TO *CorSair Energy L.C.*
 STREET
 CITY STATE ZIP

FLOAT EQUIPMENT

1- Reg Guide shoe @
1- APV Float collar @
1- Disk + @
6-Centralizers @
1- Thread lock Kit @

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TOTAL
 TAX
 TOTAL CHARGE
 DISCOUNT IF PAID IN 30 DAYS

SIGNATURE *James A. Calkins*

RECEIVED
 KANSAS CORPORATION
 JUL 31 2000
 PRINTED NAME
 CONSERVATION DIVISION
 WICHITA, KS