

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 30034
Name Zinke & Trumba, Ltd.
Address 1202 E. 33rd St. Suite 100
Tulsa, OK 74105
City/State/Zip

Purchaser: N/A

Operator Contact Person Wayne Taylor
Phone (918) 743-5096

Contractor: License # 5380
Name Eagle Drilling

Wellsite Geologist David Hickman
Phone 405-921-5258

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWHO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
12-12-89 12-22-89 12-23-89
Spud Date Date Reached TD Completion Date
6000
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 560 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt
Cement Company Name
Invoice #

API NO. 15-033-20.767-0000 FEB. 2. 8 1991

County Comanche FROM CONFIDENTIAL
NE/4 NE/4 NE/4 Sec. 1 Twp 33S Rge 18 East X West

4950 Ft North from Southeast Corner of Section
.330 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

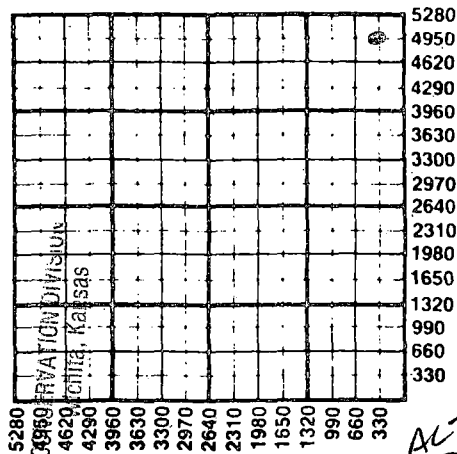
Lease Name Conard/Moore Well # 1-1

Field Name Wildcat

Producing Formation Dry

Elevation: Ground 1956 KB 1969

Section Plat



FEB 22 1990
RECEIVED
STATE CORPORATION COMMISSION
WICHITA BRANCH
2-21-90
FEB 21 1990

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

X Surface Water 4950 Ft North from Southeast Corner (Stream, pond etc) 1650 Ft West from Southeast Corner Sec 1 Twp 33S Rge 18 East X West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

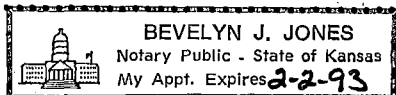
Signature [Signature]

Title Agent Date 2-6-90

Subscribed and sworn to before me this 6th day of FEBRUARY, 1990

Notary Public Bevelyn J. Jones

Date Commission Expires



K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

SIDE TWO

Operator Name Zinke & Trumbo, Ltd. Lease Name Conard/Moore Well # 1-1

Sec. 1 Twp. 33S Rge. 18 East West County Comanche

RELEASED

WELL LOG

FEB 28 1961

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Base Heebner		4246
Douglas	4247	4316
Lansing/Kansas City	4317	4434
Stark	4435	4760
Cherokee	4761	5065
Mississippi	5066	5126
Woodford	5127	5658
Viola	5659	5678
Simpson	5679	5923
Arbuckle	5924	5976

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Conductor	30"	20"		70'	9 sx grout	6 yds	
Surface	12-1/4"	8-5/8"	24#	560	BJ Lite Class A	200 100	3% cc 3% cc, 2% gel
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
	None						
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Size None Set At		Packer at			
Producing Method		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled