

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API No. 15- 033-21034-0000

County Comanche

         - NW - NE Sec. 30 Twp. 32 Rge. 18 X W E

Operator: License # 3882

Name: Samuel Gary Jr. & Associates, Inc.

Address 1670 Broadway, Suite 3300

City/State/Zip Denver, CO 80202-4838

Purchaser: None

Operator Contact Person: Tom Ferial

Phone 303-831-4673

Contractor: Name: Duke Drilling Co., Inc.

License: 5929

Wellsite Geologist: Dale Padgett

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-Entry: Oil well info as follows:

Operator: JAN 25 2000

Well Name: CONFIDENTIAL

Comp. Date          Old Total Depth         

Deepening  Re-Perf.  Conv. To Inj/SWD  
 Plug Back  PBTD  
 Commingled  Docket No.           
 Dual Completion  Docket No.           
 Other (SWD or Inj?)  Docket No.         

10/2/99 10/14/99 12/15/99  
Spud Date Date Reached TD Completion Date

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01-26-2000

CONSERVATION DIVISION  
WICHITA, KS

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160 Feet from North Line of Section

1950 Feet from East Line of Section

Footages calculated from nearest outside section corner: NE

RELEASED

Lease Name Griffith Farms Well # 30-2

Field Name Wildcat

Producing Formation FROM CONFIDENTIAL

Elevation: Ground 2118' KB 2131'

Total Depth 6125' PBTD 5835'

Amount of Surface Pipe Set and Cemented at 666 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set          Feet

If Alternate II completion, cement circulated from         

feet depth to          w/          sx cmt.

Drilling Fluid Management Plan AH-1, 2-16-00 UR  
(Data must be collected from the Reserve Pit)

Chloride content 25,000 ppm Fluid Volume 8000 bbls

Dewatering method used removed free fluids

Location of fluid disposal if hauled offsite:  
free fluids to KBW Oil & Gas Harmon SWD

Operator Name KBW Oil & Gas

Lease Name Harmon SWD

         NW Quarter Sec. 11 Twp. 33 Rng. 20 W

County Comanche Docket No. CD 98329

INSTRUCTIONS: An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market, Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82030196 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geological well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Thomas H Ferial

Title Senior Geologist Date 1-25-2000

Subscribed and sworn to before me this 25th day of January 2000.

Notary Public Judith D. Harmon  
Judith D. Harmon

My Commission Expires Feb. 4, 03

K.C.C. OFFICE USE ONLY					
F	<input checked="" type="checkbox"/>	Letter of Confidentiality Attached			
C	<input checked="" type="checkbox"/>	Wireline Log Received			
C	<input type="checkbox"/>	Geologist Report Received			
Distribution					
<input type="checkbox"/>	KCC	<input type="checkbox"/>	SWD/Rep	<input type="checkbox"/>	NGPA
<input type="checkbox"/>	KGS	<input type="checkbox"/>	Plug	<input type="checkbox"/>	Other
<u>        </u>					

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ORIGINAL

Operator Name Samuel Gary Jr. & Associates, Inc. Lease Name Griffith Farms Well # 30-2

Sec. 30 Twp. 32 Rge. 18 [ ] East [x] West

County Comanche

Instructions: Show important tops and base of formation penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [x] Yes [ ] No (Attach Additional Sheets.)
Sample Sent to Geological Survey [x] Yes [ ] No
Cores Taken [ ] Yes [x] No
Electric Log Run [x] Yes [ ] No (Submit Copy.)
List all E. Logs Run: dual induction, comp neutron density, sonic log, micro log
Log Formation (Top), Depth and Datum [ ] Sample Datum
Stone Corral 1080 1051
Hutchinson Salt 1854 277
Wabaunsee 3481 -1350
Base Healden 4357 -2226
Lansing 4530 -2399
Stark Shale 4854 -2723
Cherokee 5153 -3022
Miss Unconformity 5209 -3078
Osage 5368 -3237
Viola 5773 -3642
Simpson 5910 -3779
Arbuckle 6034 -3903
TD 6125

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CASING RECORD [ ] New [x] Used

Report all strings set - conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of string, Size Hole Drilled, Size Casing Set (in O.D.), Weight Lbs./Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows include conductor, surface, and production logs.

ADDITIONAL CEMENTING/SQUEEZE RECORD

Table with 5 columns: Purpose, Depth Top/Bottom, Type of Cement, # Sacks Used, Type and Percent Additives. Includes options for Perforate, Protect Casing, Plug Back TD, Plug Off Zone.

FROM CONFIDENTIAL

PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated. Acid. Fracture, Shot, Cement, Squeeze Record (Amount and Kind of Material Used) Depth. Rows for Miss Osage, Miss 5216-20', Pawnee, and Marmaton.

TUBING RECORD Size Set At Packer At Liner Run [ ] Yes [x] No

Date of First, Resumed Production, SWD or Inj. Producing Method [ ] Flowing [ ] Pumping [ ] Gas Lift [x] Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas [ ] Vented [ ] Sold [ ] Used on Lease (If vented, submit ACO-18). METHOD OF COMPLETION [ ] Open Hole [x] Perf. [ ] Dually Comp. [x] Commingled [ ] Other (Specify) temp. abandoned. Production Interval 4860-5700' OA

**SWIFT SERVICES, INC.**

PO BOX 466

NESS CITY, 67560-0466

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KCC  
JAN 25 2000  
CONFIDENTIAL

ORIGINAL

**Invoice**

DATE	INVOICE #
10/15/99	1709

BILL TO
Sam Gary 562 W. Hwy 4 Olmitz, KS 67564-8561

AFE # 302  
ACCT # 137/32  
APPROVED BY T.C. Jarson

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose
Net 30	30-2	Griffuth Farms	Comanche		Gas	Development	L/S

PRICE REFERE...	DESCRIPTION	QTY	UNIT PRICE	AMOUNT
575	Milage	70	2.00	140.00T
578	Pump Charge Long String	1	1,200.00	1,200.00
221	Liquid KCL	1	19.00	19.00
280	Flocheck 21	1,000	1.50	1,500.00T
330	Swift Multi-Density	245	9.50	2,327.50T
276	Flocele	60	0.90	54.00T
287	Gas Stop	450	4.50	2,025.00T
290	D-Air	100	2.75	275.00T
285	CFR-2	112	2.75	308.00T
277	Gilsonite	1,200	0.25	300.00T
299	Rotating Head	1	100.00	100.00T
581D	Service Charge Cement	245	1.00	245.00
583	Drayage	920.5	0.75	690.38T
	Subtotal			9,183.88
	Sales Tax		4.90%	378.27

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WICHITA, KS

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MAY 21 2002

FROM CONFIDENTIAL

Thank you for your business.	<b>Total</b>	\$9,562.15
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JOB LOG

CONFIDENTIAL

SWIFT Services, Inc.

ORIGINAL

DATE 10-15-99 PAGE NO. 1

CUSTOMER Sam Gray

WELL NO. 30-2

LEASE Griffith Farms

JOB TYPE 4/5

TICKET NO. 1709

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	20 00							On LOC hook up to CSG w/ROT head + cmr head
	20 30							Drop Ball + set Basket Shoe Circ w/ mud
	21 20							hook up to Cement Well Pump 5 BBL KCL spacer 1000 gal floccok 21 5 BBL KCL spacer Close in CSG Plug Rat + mouse hole
	21 40							St mixing 245 SKS smos Cement w/ 2% gas stop, 5 <sup>th</sup> Gilsonts, 1/4 # floccok 1/2% CFR-2, 1/2% D-AIR mixed at 13 PPG.
	22 03	4	89				300	finish mixing Cement wash out Pump + Lines
	22 06	6					900	Release Latch Down Plug + ST Disp Kick out Rotating head w/ 129 BBL Disp Pumped
	22 30	3	138.9				1500	Plug Down PSI to 1500 Release float held
	23 00							Job Complete

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WICHITA, KS

Thanks Jimmy  
Wayne  
Dusty

ACC

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FROM CONFIDENTIAL

# ALLIED CEMENTING CO., INC. ORIGINAL 2733

Federal Tax I.D.#

REMIT TO P.O. BOX 3  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Medicine Lodge

CONFIDENTIAL

DATE <u>10-2-99</u>	SEC. <u>30</u>	TWP. <u>32s</u>	RANGE <u>18w</u>	CALLED OUT <u>10:00 pm</u>	ON LOCATION <u>12:30 AM</u>	JOB START <u>4:25 AM</u>	JOB FINISH <u>4:30 AM</u>
LEASE <u>Griffith</u>	WELL# <u>30-2</u>	LOCATION <u>Coldwater, 2s, 1/2E</u>		COUNTY <u>Comanche</u>	STATE <u>KS.</u>		
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Duke #7  
 TYPE OF JOB Surface  
 HOLE SIZE 12 1/4 T.D.  
 CASING SIZE 8 7/8 x 28" DEPTH 668  
 TUBING SIZE used DEPTH  
 DRILL PIPE DEPTH  
 TOOL DEPTH  
 PRES. MAX 350 MINIMUM -  
 MEAS. LINE SHOE JOINT 37.98  
 CEMENT LEFT IN CSG.  
 PERFS.  
 DISPLACEMENT 38 BBls Freshwater

OWNER SAM Gary JR. + ASSOC

CEMENT  
 AMOUNT ORDERED  
200 SX 6S:3S:6 + 3%cc + 1/4 Flo-seal  
100 SX CLASS A + 3%cc + 2%gel

EQUIPMENT  
 PUMP TRUCK CEMENTER Carl Balding  
 # 352 HELPER Shane Winsor  
 BULK TRUCK  
 # 240-251 DRIVER Kevin Brungart  
 BULK TRUCK  
 # DRIVER

COMMON A	<u>100</u>	@	<u>6.35</u>	<u>635.00</u>
POZMIX		@		
GEL	<u>2</u>	@	<u>9.50</u>	<u>19.00</u>
CHLORIDE	<u>10</u>	@	<u>28.00</u>	<u>280.00</u>
AW	<u>200</u>	@	<u>6.00</u>	<u>1200.00</u>
FLO-SEAL	<u>50#</u>	@	<u>1.15</u>	<u>57.50</u>
		@		
		@		
HANDLING	<u>300</u>	@	<u>1.05</u>	<u>315.00</u>
MILEAGE	<u>300 x 40</u>	@	<u>.04</u>	<u>480.00</u>

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TOTAL \$726.50

REMARKS:

JAN 25 2000

JAN 26 2000

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 WICHITA, KS

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pipe on bottom, break circulation.  
 pump 5 BBls Freshwater. 200 sx  
 6S:3S:6 + 3%cc + 1/4 Flo-seal + 100 sx  
 class A + 3%cc + 2%gel. cement in,  
 stop pumps, + Release plug.  
 Displace with 38 bbls Freshwater.  
 Bump plug + shut in, cement Did Circ!

DEPTH OF JOB	<u>668'</u>		
PUMP TRUCK CHARGE	<u>0-300'</u>		<u>470.00</u>
EXTRA FOOTAGE	<u>368'</u>	@	<u>.43</u> <u>158.24</u>
MILEAGE	<u>40</u>	@	<u>2.85</u> <u>114.00</u>
PLUG rubber	<u>898'</u>	@	<u>90.00</u> <u>90.00</u>
		@	
		@	

TOTAL \$832.24

CHARGE TO: SAM Gary + ASSOC % CARSON ENG  
 STREET 562 W. Highway #4  
 CITY OLMETZ STATE KANSAS ZIP 67564

FLOAT EQUIPMENT

1- Daffle plate	@	<u>45.00</u>	<u>45.00</u>
1- Centralizers	@	<u>30.00</u>	<u>30.00</u>
2- Baskets	@	<u>150.00</u>	<u>300.00</u>
	@		
	@		

TOTAL \$375.00

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_  
 TOTAL CHARGE \$493.74  
 DISCOUNT 838.74 IF PAID IN 30 DAYS  
 NET \$335.00

SIGNATURE Kenneth McGuire

KENNETH MCGUIRE  
 PRINTED NAME

**ALLIED CEMENTING CO., INC.**

P.O. BOX 31  
 RUSSELL, KS 67665  
 PH (785) 483-3887  
 FAX (785) 483-5566

**CONFIDENTIAL**

**ORIGINAL INVOICE**

Invoice Number: 079812

*√ 21536*

Invoice Date: 10/02/99

KCC

AFE # 3002

JAN 25 2000

ACCT # 135/60

**CONFIDENTIAL**

APPROVED BY J.C. Larson

Sold To: Samuel Gary, Jr. & Assoc.  
 % Larson Engineering, Inc.  
 562 W. Highway #4  
 Olmitz, KS  
 67561-8561

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JAN 26 2000

Cust I.D.....: Gary  
 P.O. Number...: Griffith #30-2  
 P.O. Date.....: 10/02/99

Due Date.: 11/01/99  
 Terms.....: Net 30

CONSERVATION DIVISION  
 WICHITA, KS

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	100.00	SKS	6.3500	635.00	E
Gel	2.00	SKS	9.5000	19.00	E
Chloride	10.00	SKS	28.0000	280.00	E
ALW	200.00	SKS	6.0000	1200.00	E
FloSeal	50.00	LBS	1.1500	57.50	E
Handling	300.00	SKS	1.0500	315.00	E
Mileage (40)	40.00	MILE	12.0000	480.00	E
300 sks @\$ .04 per sk per mi					
Surface	1.00	JOB	470.0000	470.00	E
Extra Footage	368.00	PER	0.4300	158.24	E
Mileage pmp trk	40.00	MILE	2.8500	114.00	E
Rubber plug	1.00	EACH	90.0000	90.00	E
Baffle Plate	1.00	EACH	45.0000	45.00	E
Centralizers	1.00	EACH	30.0000	30.00	E
Baskets	2.00	EACH	150.0000	300.00	E

All Prices Are Net, Payable 30 Days Following  
 Date of Invoice. 1 1/2% Charged Thereafter.  
 If Account CURRENT take Discount of \$ 838.74  
 ONLY if paid within 30 days from Invoice Date

Subtotal: 4193.74  
 Tax.....: 0.00  
 Payments: 0.00  
 Total....: 4193.74

*< 838.74 >*  
3355.00

RELEASED

MAY 21 2002

FROM CONFIDENTIAL