

TO WHOM IT MAY CONCERN: The following ACO-1 ^{SIDE ONE} was completed to the best of my knowledge, however, this well was purchased by TXO from Belmont Oil c/o Atlanta Drig: Well Name-Wagner 1, STATE CORPORATION COMMISSION OF KANSAS and no further info was provided.

OIL & GAS CONSERVATION DIVISION

API NO. 15-033-20003-00-01 Comanche County.....

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

...C...S/2...NE...Sec. 36...Twp. 32S...Rge. 17... East West

DESCRIPTION OF WELL AND LEASE

3300 Ft North from Southeast Corner of Section
1320 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Operator: License # 5171
Name TXO Production Corp.
Address 155 N. Market, Suite 1000
City/State/Zip Wichita, KS. 67202

Lease Name HOUSEWORTH Well # 1
(Purchased from Belmont Oil - originally named Shimer #1 Wagner)

Operator Contact Person Doug Clark
Phone 316 269-7600

Producing Formation Mississippian

Contractor: License # Unknown
Name Unknown

Elevation: Ground.. 1989' 1994' KB.....

Wellsite Geologist Unknown
Phone.....

PURCHASER Purchaer not yet determined

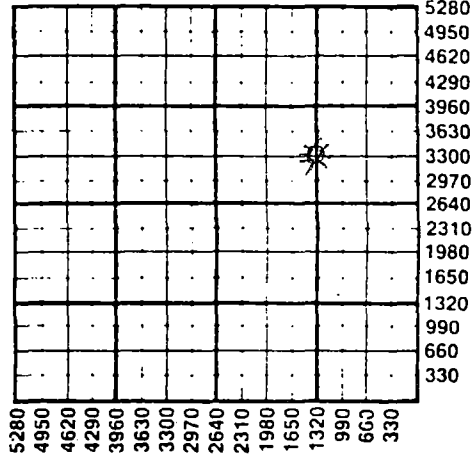
Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:
Operator Petroleum Inc.
Well Name Wagner "C" #1
Comp. Date 2-6-67 Old Total Depth 5167

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
6-1-74 Unknown 6-12-74
Spud Date Date Reached TD Completion Date
5167' Unknown
Total Depth PBDT (previously set) 8" @ 414'
Amount of Surface Pipe Set and Cemented at....feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated from.....feet depth to.....w/.....SX cmt



WATER SUPPLY INFORMATION

Source of Water: N/A
Division of Water Resources Permit #
 Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge East West
 Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring
None
Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *Doug Clark*
Doug Clark
Title District Geologist Date 12-9-85

Subscribed and sworn to before me this 9th day of December 1985

Notary Public *Stephanie R. Stuber*
Date Commission Expires 8-31-88



K.C.C. OFFICE USE ONLY

Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

RECEIVED
CORPORATION COMMISSION

DEC 11 1985 Form ACO-1 (7-84)
12-11-85
CONSERVATION DIVISION
Wichita, Kansas

Operator Name TXO Production Corp Lease Name HOUSEWORTH Well # 1 SEC. 36 TWP. 32S RGE. 17 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No (Unknown)
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

OLD LOG TOPS

Heebner	4242	-2248
Lansing	4429	-2435
Hertha	4798	-2804
Miss.	5092	-3098
LTD	5167	-3173

<p>CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used (Unknown) Report all strings set-conductor, surface, intermediate, production, etc.</p>							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface		8"		414'		250	
Production	(Unknown)						
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
(20 holes)	5118-28'			500 gal. acid		5118-28'	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Size 2-7/8"		Set At 5167'		Packer at N/A	
Producing Method		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Date of First Production		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
Estimated Production Per 24 Hours		N/A Bbls	500 MCFD MCF	N/A Bbls		CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed

5118-28' (Miss)

